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National Energy
Board



Office national
de l'énergie

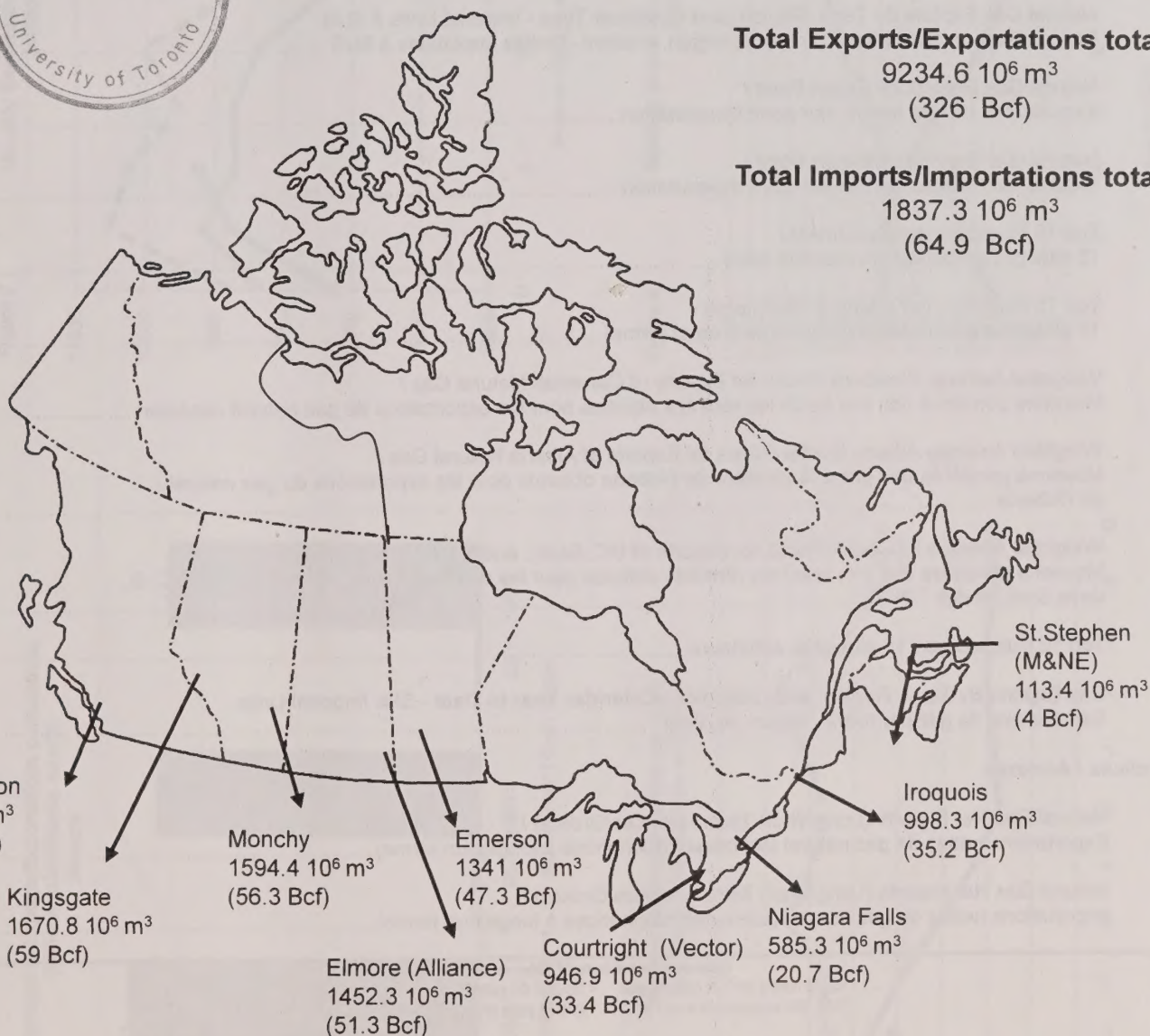
NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JANUARY/JANVIER 2010



Total Exports/Exportations totales:
9234.6 10^6 m^3
(326 Bcf)

Total Imports/Importations totales:
1837.3 10^6 m^3
(64.9 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
thousand cubic feet of natural gas at 1000 Btu/cf

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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2010/Janvier 2010

SI Units & \$Cdn./Unité SI \$Cdn.

Figure 1

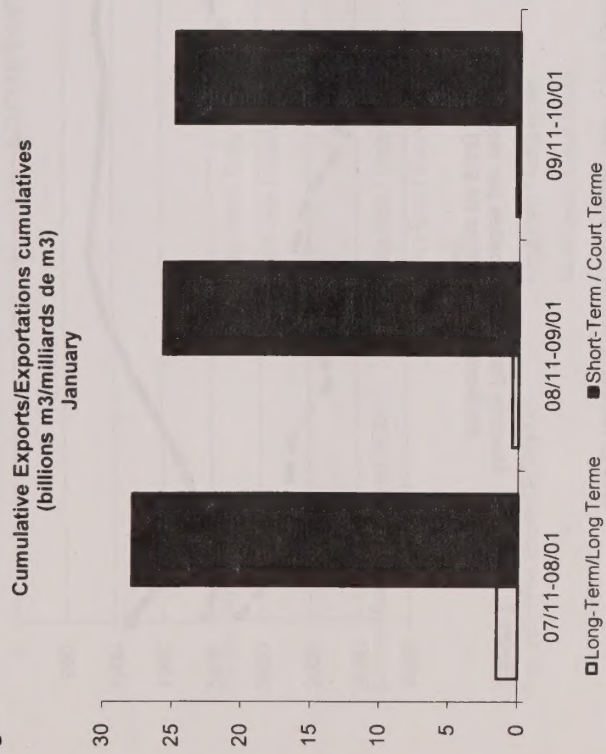


Figure 2

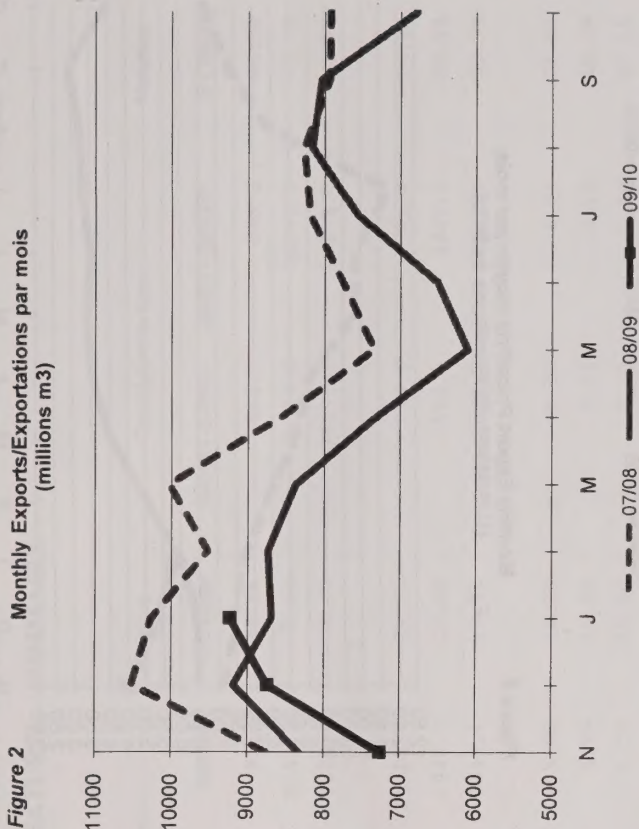


Figure 3

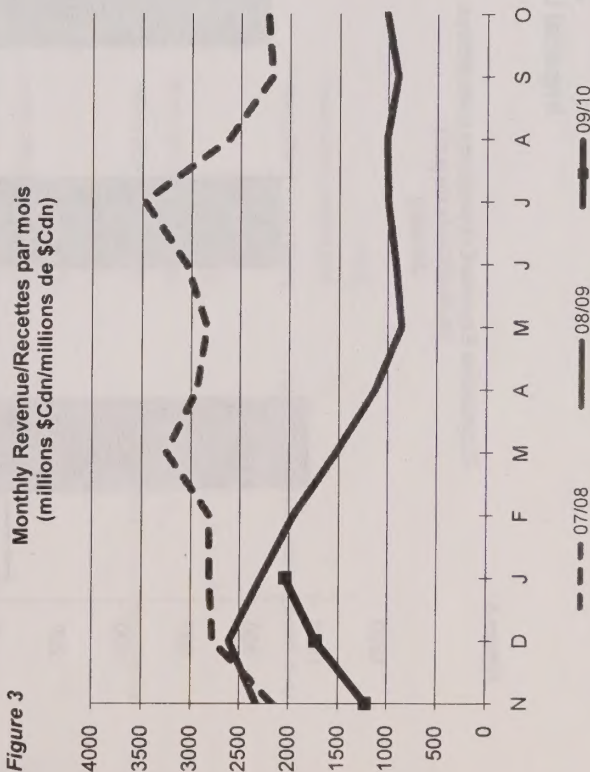
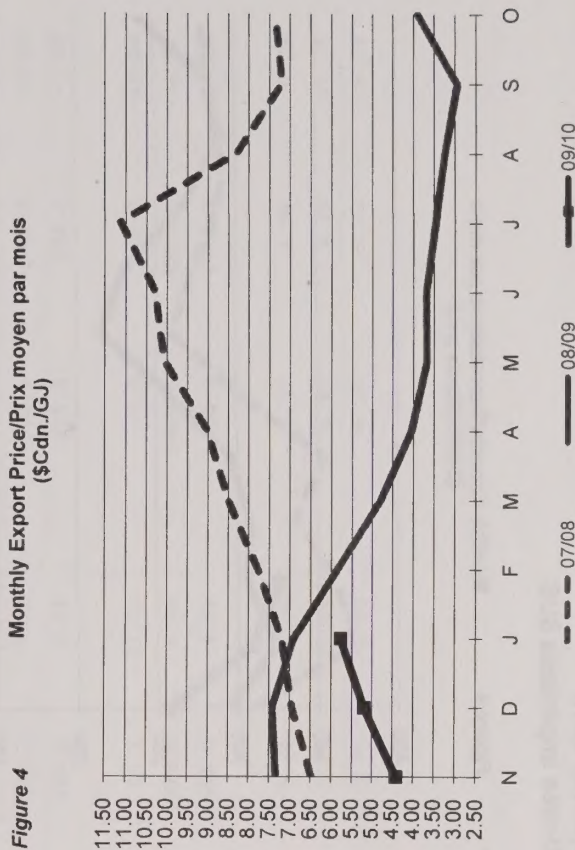


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2010/janvier 2010

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
January

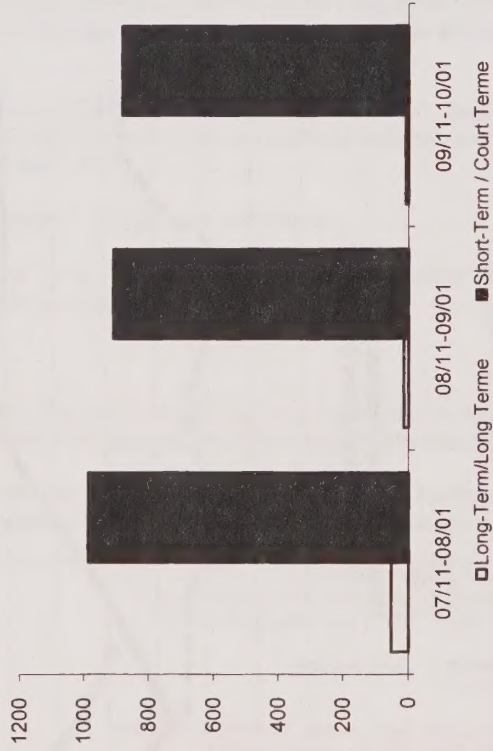


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

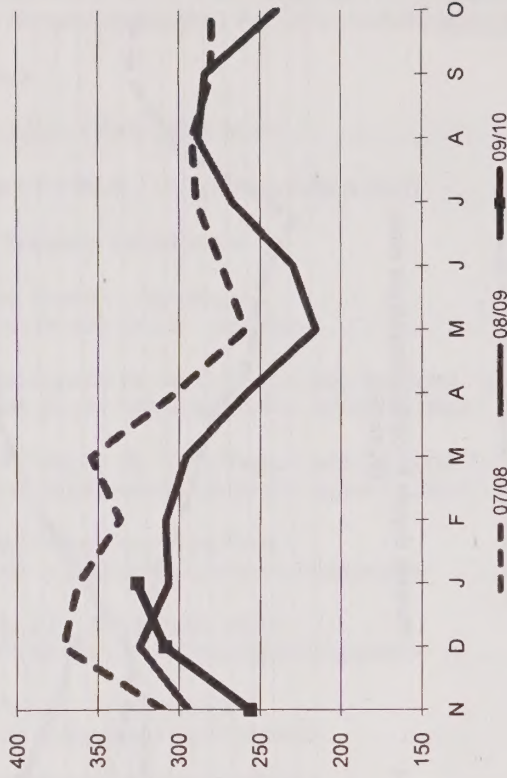


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

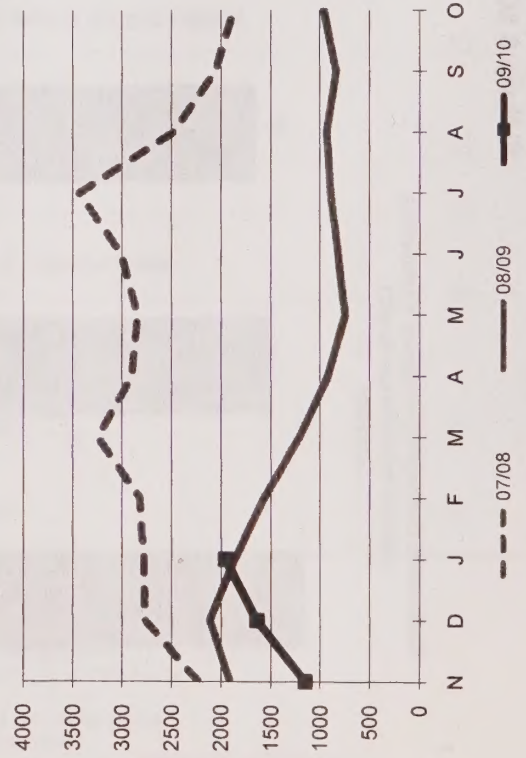
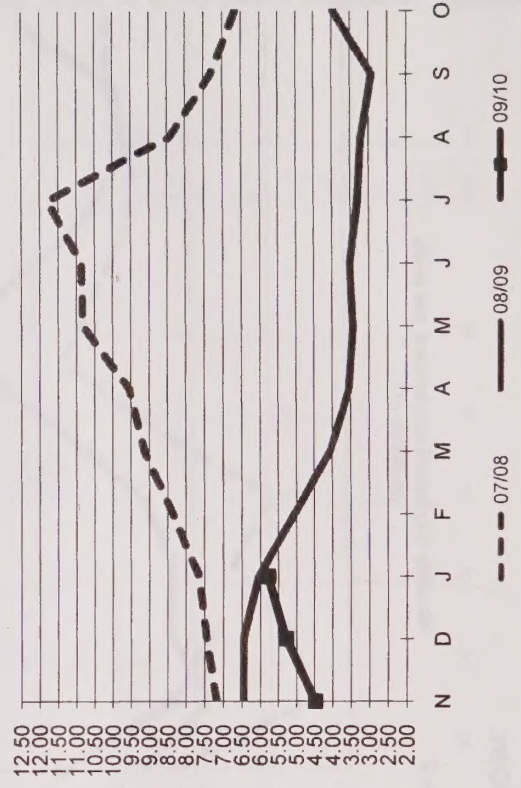


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

	-----Month/Mois-----			Variation		----- Cumulative to date -----			Variation	
	2009/01	2010/01		% Change		2008/11-2009/01	2009/11-2010/01		% Change	
Volume (Millions M3)										
Long-term / Long terme	135.5	81.9		-39.5%		424.5	236.6		-44.3%	
Short-term / Court terme	8547.9	9152.7		7.1%		25767.0	24996.2		-3.0%	
Total	8683.4	9234.6		6.3%		26191.5	25232.8		-3.7%	
Revenue/Recettes (Millions \$CDN)										
Long-term / Long terme	29.6	15.8		-46.6%		96.9	42.4		-56.2%	
Short-term / Court terme	2,257.7	2022.7		-10.4%		7120.9	4947.0		-30.5%	
Total	2287.2	2038.4		-10.9%		7217.9	4989.5		-30.9%	
Avg. price/Prix moyen (\$CDN/GJ)										
Long-term / Long terme	5.79	5.09		-12.0%		6.05	4.74		-21.6%	
Short-term / Court terme	6.92	5.79		-16.3%		7.24	5.19		-28.3%	
Total	6.90	5.78		-16.2%		7.22	5.19		-28.1%	
Volume (BCF)										
Long-term / Long terme	4.8	2.9		-39.5%		15.0	8.4		-44.3%	
Short-term / Court terme	301.7	323.1		7.1%		909.6	882.4		-3.0%	
Total	306.5	326.0		6.3%		924.6	890.7		-3.7%	
Revenue/Recettes (Millions \$US)										
Long-term / Long terme	24.1	15.1		-37.3%		79.0	40.3		-49.0%	
Short-term / Court terme	1841.0	1939.4		5.3%		5805.4	4707.9		-18.9%	
Total	1865.2	1954.5		4.8%		5884.4	4748.3		-19.3%	
Avg. price/Prix moyen (\$US/MMBTU)										
Long-term / Long terme	5.06	5.24		3.5%		5.29	4.84		-8.6%	
Short-term / Court terme	6.05	5.96		-1.6%		6.33	5.30		-16.3%	
Total	6.04	5.95		-1.5%		6.31	5.30		-16.1%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	
	2009/01	2010/01	% CHANGE VARIATION EN %	2009/01	2010/01	2008/11 2009/01	2009/11 2010/01	2009/01	2009/11 2010/01	2009/01
LONG-TERM (FIRM)/LONG TERME (GARANTI)	135.5	81.9	-39.5	5.79	5.09	-12.0				
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	6127.6	6313.3	3.0	6.97	5.84	-16.2				
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2420.4	2839.4	17.3	6.79	5.69	-16.2				
TOTAL - TERM/TERME	8683.4	9234.6	6.3	6.90	5.79	-16.1				
REGION/RÉGION										
CALIFORNIA/CALIFORNIE	1150.5	1290.0	12.1	6.55	5.37	-18.0				
MIDWEST/MIDWEST	3709.5	3687.8	-0.6	6.65	5.65	-15.1				
MOUNTAIN/ROCHEUSES	3.0	3.3	8.7	6.75	5.60	-17.0				
NORTHEAST/NORD-EST	2605.0	2992.9	14.9	7.43	6.11	-17.8				
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1215.5	1260.6	3.7	6.87	5.85	-14.8				
TOTAL - REGION/RÉGION	8683.4	9234.6	6.3	6.90	5.79	-16.1				
CUSTOMER TYPE/CLIENT										
END-USER/UTILISATEURS ULTIMES	1295.5	1203.8	-7.1	6.78	6.02	-11.1				
LDC/SDL	1479.7	1905.1	28.7	6.66	5.51	-17.2				
MARKETING CO./COMMERCIALISATEURS	5835.6	5999.7	2.8	6.99	5.84	-16.4				
PIPELINE/PIPELINES	72.6	126.0	73.7	6.89	5.03	-27.0				
TOTAL - CUSTOMER TYPE/CLIENT	8683.4	9234.6	6.3	6.90	5.79	-16.14				

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	VOLUME (BCF)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %	
	2009/01	2010/01			2008/11 2009/01	2009/11 2010/01		
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4.8	2.9	-39.5	5.06	5.24	3.5	15.0	8.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	216.3	222.9	3.0	6.09	6.01	-1.5	629.9	616.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	85.4	100.2	17.3	5.94	5.85	-1.5	279.7	265.4
TOTAL - TERM/TERME	306.5	326.0	6.3	6.04	5.95	-1.4	924.6	890.7
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	40.6	45.5	12.1	5.73	5.53	-3.6	121.7	141.5
MIDWEST/MIDWEST	130.9	130.2	-0.6	5.82	5.81	-0.1	395.0	336.4
MOUNTAIN/ROCHEUSES	0.1	0.1	8.7	5.91	5.77	-2.4	0.9	3.9
NORTHEAST/NORD-EST	92.0	105.7	14.9	6.50	6.28	-3.4	273.2	267.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	42.9	44.5	3.7	6.01	6.02	0.1	133.8	141.6
TOTAL - REGION/RÉGION	306.5	326.0	6.3	6.04	5.95	-1.4	924.6	890.7
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	45.7	42.5	-7.1	5.93	6.19	4.50	136.9	112.9
LDC/SDL	52.2	67.3	28.7	5.82	5.67	-2.60	147.3	175.1
MARKETING CO./COMMERCIALISATEURS	206.0	211.8	2.8	6.12	6.01	-1.75	631.4	593.7
PIPELINE/PIPELINES	2.6	4.4	73.7	6.03	5.17	-14.22	8.9	9.0
TOTAL - CUSTOMER TYPE/CLIENT	306.5	326.0	6.3	6.04	5.95	-1.4	924.6	890.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2009/01	2010/01	2009/01	2010/01		2008/11- 2009/01	2009/11- 2010/01		2008/11- 2009/01	2009/11- 2010/01	
TOTAL	1457.1	1670.8	6.50	5.36	14.7	4524.5	5237.4	15.8	6.72	4.90	-27.1
MONCHY											
	LONG-TERM/LONG TERME	0.0	0.0	7.19	24.8	0.0	0.0	25.9	6.52	6.75	3.5
	SHORT-TERM/COURT TERME	1544.0	1594.4	5.76	5.51	4760.8	3583.2	-24.7	6.90	5.02	-27.2
TOTAL	1544.0	1594.4	6.61	5.51	3.3	4760.8	3583.2	-24.7	6.90	5.02	-27.2
NAPIERVILLE											
	SHORT-TERM/COURT TERME	45.1	48.9	5.41	7.02	57.6	102.3	77.7	5.99	6.48	8.3
TOTAL	45.1	48.9	5.41	7.02	8.5	57.6	102.3	77.7	5.99	6.48	8.3
NIAGARA FALLS											
	LONG-TERM/LONG TERME	0.0	0.0	0.00	0.0	8.8	0.0	-100.0	8.24	0.00	-100.0
	SHORT-TERM/COURT TERME	586.1	585.3	7.49	6.02	1946.9	1370.4	-29.6	7.89	5.39	-31.7
TOTAL	586.1	585.3	7.49	6.02	-0.1	1955.8	1370.4	-29.9	7.89	5.39	-31.8
OJIBWAY (WINDSOR)											
	SHORT-TERM/COURT TERME	0.2	0.0		-100.0	0.5	0.0	-100.0			
TOTAL	0.2	0.0		-100.0	-100.0	0.5	0.0	-100.0			
PHILIPSBURG											
	SHORT-TERM/COURT TERME	44.1	37.3		-15.4	123.7	94.1	-23.9			
TOTAL	44.1	37.3		-15.4	-15.4	123.7	94.1	-23.9			
REAGAN FIELD											
	SHORT-TERM/COURT TERME	0.5	0.8		43.4	2.3	2.3	0.3			
TOTAL	0.5	0.8		43.4	43.4	2.3	2.3	0.3			
SIERRA											
	SHORT-TERM/COURT TERME	0.3	0.0		-100.0	5.9	0.4	-92.6			
TOTAL	0.3	0.0		-100.0	-100.0	5.9	0.4	-92.6			
SPRAGUE											
	SHORT-TERM/COURT TERME	12.9	15.5		20.4	37.2	42.4	14.0			
TOTAL	12.9	15.5		20.4	20.4	37.2	42.4	14.0			
ST CLAIR											
	SHORT-TERM/COURT TERME	5.3	18.0	6.65	6.06	14.6	105.9	625.6	7.48	5.52	-26.2
TOTAL	5.3	18.0	6.65	6.06	243.0	14.6	105.9	625.6	7.48	5.52	-26.2
ST STEPHEN											
	SHORT-TERM/COURT TERME	166.6	113.4	10.25	7.00	703.5	413.3	-41.3	9.03	5.45	-39.7
TOTAL	166.6	113.4	10.25	7.00	-31.9	703.5	413.3	-41.3	9.03	5.45	-39.7
TOTAL	8683.4	9234.6	6.90	5.78	6.3	26191.5	25232.8	-3.7	7.22	5.19	-28.1

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2009/11</u>	<u>2009/12</u>	<u>2010/01</u>	<u>2010/02</u>	<u>2010/03</u>	<u>2010/04</u>	<u>2010/05</u>	<u>2010/06</u>	<u>2010/07</u>	<u>2010/08</u>	<u>2010/09</u>	<u>2010/10</u>	<u>TOTAL</u>
ADEN	21717.9	20333.3	19585.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61636.7
BRUNSWICK	155203.4	291634.9	383475.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	830313.6
CARDSTON	7723.4	6013.8	1516.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15254.1
CHIPPAWA	131469.5	220176.2	253561.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	605206.9
CORNWALL	13299.6	21603.5	24491.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59394.1
EAST HEREFORD	47555.6	95879.5	100987.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244422.4
ELMORE	1240061.7	1327506.8	1452338.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4019907.1
EMERSON	1177182.3	1251425.8	1340952.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3769560.1
HUNTINGDON	629548.8	846515.0	574965.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2051028.9
IROQUOIS	700940.0	925099.2	998312.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2624351.2
KINGSGATE	1780811.4	1785787.3	1670836.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5237434.8
MONCHY	819014.7	1169804.4	1594421.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3583240.6
NAPIERVILLE	18892.9	34466.7	48919.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102279.4
NIAGARA FALLS	299546.8	485510.3	585306.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1370363.8
PHILIPSBURG	23706.6	33120.3	37269.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94096.1
REAGAN FIELD	789.5	749.4	750.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2289.5
SIERRA	222.7	212.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.4
SPRAGUE	11025.2	15830.3	15524.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42380.0
ST CLAIR	24427.9	63449.9	18019.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105897.0
ST STEPHEN	154094.5	145783.1	113404.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413282.2
TOTAL	7257234.4	8740902.3	9234637.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25232773.7

TOP 15 EXPORTERS: 2009/11 AND 2010/01 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/01

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés				% CHANGE VARIATION EN %			
	2009/11 2010/01	2008/11 2009/01	% CHANGE VARIATION EN %	2010/01	2009/11 2010/01	2008/11 2009/01	% CHANGE VARIATION EN %	2010/01				
BP CANADA	2666.5	3422.1	-22.1	1196.4	1360.7	-12.1	94131.4	120802.2	-22.1	42234.7	48033.1	-12.1
TENASKA MARKE	1768.9	1584.5	11.6	674.1	541.7	24.4	62443.9	55933.0	11.6	23796.5	19123.7	24.4
PACIFIC GAS & EL	1683.7	1538.7	9.4	570.4	527.0	8.2	59436.0	54316.8	9.4	20135.9	18605.1	8.2
SHELL ENERGY N	1610.7	1095.0	47.1	518.2	0.0	0.0	56858.6	38653.0	47.1	18292.0	0.0	0.0
NEXEN INC.	1310.7	1734.7	-24.4	486.5	537.1	-9.4	46270.2	61235.0	-24.4	17172.7	18959.4	-9.4
REPSOL	1010.7	235.3	329.5	429.2	71.4	501.1	35678.6	8306.4	329.5	15150.5	2520.4	501.1
PPM ENERGY CAN	827.6	892.2	-7.2	285.9	324.8	-12.0	29214.3	31496.2	-7.2	10092.7	11467.0	-12.0
EDF TRADING	781.2	0.0	0.0	386.0	0.0	0.0	27577.7	0.0	0.0	13626.8	0.0	0.0
IGI RESOURCES	731.6	693.4	5.5	284.2	251.4	13.1	25827.9	24476.7	5.5	10033.8	8875.4	13.1
PUGET SOUND	729.0	717.4	1.6	177.6	270.5	-34.3	25733.6	25324.2	1.6	6268.6	9548.4	-34.3
SUNCOR ENERGY	554.9	197.1	181.6	168.0	62.8	167.4	19589.0	6957.0	181.6	5929.1	2217.1	167.4
SEMPRA ENERGY	543.6	701.4	-22.5	125.6	289.4	-56.6	19190.3	24760.4	-22.5	4432.5	10217.5	-56.6
UNITED ENERGY	522.4	66.9	681.3	176.2	20.9	744.8	18442.2	2360.4	681.3	6221.2	736.5	744.8
ENCANA CORPOR	522.3	710.6	-26.5	172.6	153.1	12.7	18439.0	25085.4	-26.5	6094.7	5405.9	12.7
AVISTA CORP	516.6	468.7	10.2	183.5	165.5	10.9	18237.6	16547.2	10.2	6478.9	5840.6	10.9
OTHERS (AUTRES)	9452.2	12133.7	-22.1	3400.2	4107.1	-17.2	333670.9	428330.4	-22.1	120031.0	144983.2	-17.2
TOTAL	25232.8	26191.5	-3.7	9234.6	8683.4	6.3	890741.2	924584.4	-3.7	325991.6	306533.2	6.3

TOP 15 EXPORTERS: 2009/11 AND 2010/01 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/01

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0911 1001	0811 0901	% CHANGE VARIATION EN %	0911 1001	0811 0901	% CHANGE VARIATION EN %	0911 1001	0811 0901	% CHANGE VARIATION EN %	0911 1001	0811 0901	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	110.9	114.7	-3.3	4.44	4.80	-7.6	3916.6	4048.2	-3.3	4.57	4.24	7.7
BROOKLYN NAVY	67.0	66.6	0.6	5.71	8.31	-31.3	2365.0	2350.5	0.6	5.89	7.34	-19.8
CHEVRON CAN.	45.2	48.3	-6.3	4.39	3.92	11.9	1596.4	1703.3	-6.3	4.52	3.46	30.6
SELKIRK/PROMAR	0.0	47.6	-100.0	0.00	6.72	-100.0	0.0	1680.7	-100.0	0.00	5.93	-100.0
SELKIRK/IM.OIL	0.0	44.5	-100.0	0.00	7.54	-100.0	0.0	1570.0	-100.0	0.00	6.66	-100.0
SELKIRK/PANDCN	0.0	41.6	-100.0	0.00	6.79	-100.0	0.0	1467.3	-100.0	0.00	6.00	-100.0
DTE ENERGY TRA	0.0	39.0	-100.0	0.00	5.27	-100.0	0.0	1377.7	-100.0	0.00	4.66	-100.0
TALISMAN	13.4	13.4	-0.3	3.71	4.55	-18.6	472.6	473.8	-0.3	3.82	4.02	-5.1
HUSKY	0.0	8.8	-100.0	0.00	8.24	-100.0	0.0	312.1	-100.0	0.00	7.33	-100.0
FORTY MILE GAS	0.0	0.0	25.8	6.75	6.52	3.6	0.2	0.1	25.8	6.99	5.75	21.5
TOTAL LONG-TERM	236.6	424.5	-44.3	4.74	6.05	-21.6	8350.7	14983.8	-44.3	5.35	4.89	-8.6
***** SHORT- TERM *****												
BP CANADA	2666.5	3422.1	-22.1				94131.4	120802.2	-22.1			
NEXEN INC.	1310.7	1734.7	-24.4				46270.2	61235.0	-24.4			
TENASKA MARKE	1768.9	1584.5	11.6				62443.9	55933.0	11.6			
PACIFIC GAS & EL	1683.7	1538.7	9.4				59436.0	54316.8	9.4			
CONSTELLATION	0.0	1134.7	-100.0				0.0	40056.7	-100.0			

TOP 15 EXPORTERS: 2009/11 AND 2010/01 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/01

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0911 1001	0811 0901	% CHANGE VARIATION EN %	0911 1001	0811 0901	% CHANGE VARIATION EN %	0911 1001	0811 0901	% CHANGE VARIATION EN %	0911 1001	0811 0901	% CHANGE VARIATION EN %
SHELL ENERGY N	1610.7	1095.0	47.1				56858.6	38653.0	47.1			
PPM ENERGY CAN	827.6	892.2	-7.2				29214.3	31496.2	-7.2			
CARGILL, INC.	421.0	833.5	-49.5				14860.8	29423.9	-49.5			
PUGET SOUND	729.0	717.4	1.6				25733.6	25324.2	1.6			
ENCANA CORP	522.3	710.6	-26.5				18439.0	25085.4	-26.5			
SEMPRA ENERGY	543.6	701.4	-22.5				19190.3	24760.4	-22.5			
IGI RESOURCES	731.6	693.4	5.5				25827.9	24476.7	5.5			
HUSKY	497.4	581.6	-14.5				17557.9	20529.4	-14.5			
PETRO-CANADA	0.0	510.9	-100.0				0.0	18035.3	-100.0			
CONOCOPHILLIPS	363.2	489.3	-25.8				12821.7	17271.8	-25.8			
OTHERS	11319.9	9127.2	24.0				399604.8	322200.6	24.0			
TOTAL SHORT-TERM	24996.2	25767.0	-3.0	5.19	7.24	-28.3	882390.5	909600.6	-3.0	5.35	6.39	-16.3

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2009/11	5177.4	4.51	0.25	4.26		2079.8	4.15	0.23	3.92		7257.2	4.41	0.24	4.17	
2009/12	6140.6	5.20	0.25	4.95		2600.3	5.20	0.23	4.98		8740.9	5.20	0.25	4.96	
2010/01	6395.2	5.83	0.33	5.50		2839.4	5.69	0.30	5.39		9234.6	5.79	0.32	5.46	
2009/11 2009/11	5177.4	4.51	0.25	4.26		2079.8	4.15	0.23	3.92		7257.2	4.41	0.24	4.17	
2009/11 2009/12	11318.0	4.88	0.25	4.63		4680.1	4.73	0.23	4.51		15998.1	4.84	0.24	4.60	
2009/11 2010/01	17713.3	5.23	0.33	4.90		7519.5	5.09	0.25	4.84		25232.8	5.19	0.27	4.92	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA¹

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2009/11	3961.7	4.56	0.26	4.29	1683.6	4.18	0.23	3.95	5645.3	4.44	0.25	4.19
2009/12	4763.4	5.16	0.28	4.88	2183.2	5.13	0.24	4.89	6946.6	5.15	0.27	4.88
2010/01	4850.1	5.80	0.38	5.43	2479.4	5.70	0.31	5.39	7329.5	5.77	0.35	5.42
2009/11 2009/11	3961.7	4.56	0.26	4.29	1683.6	4.18	0.23	3.95	5645.3	4.44	0.25	4.19
2009/11 2009/12	8725.2	4.89	0.27	4.61	3866.8	4.71	0.24	4.48	12591.9	4.83	0.26	4.57
2009/11 2010/01	13575.2	5.21	0.31	4.91	6346.2	5.10	0.27	4.83	19921.4	5.18	0.30	4.88

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2009/11	906.4	4.56	0.20	4.35		396.2	4.03	0.21	3.82		1302.6	4.40	0.20	4.19	
2009/12	939.8	5.33	0.18	5.14		417.1	5.60	0.16	5.44		1356.9	5.41	0.18	5.23	
2010/01	1048.3	5.78	0.24	5.54		360.0	5.60	0.23	5.37		1408.3	5.73	0.24	5.50	
2009/11 2009/11	906.4	4.56	0.20	4.35		396.2	4.03	0.21	3.82		1302.6	4.40	0.20	4.19	
2009/11 2009/12	1846.2	4.95	0.19	4.76		813.3	4.83	0.19	4.65		2659.5	4.91	0.19	4.72	
2009/11 2010/01	2894.5	5.25	0.21	5.04		1173.3	5.07	0.20	4.87		4067.7	5.20	0.21	4.99	

NOTE: * FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2009/11 AND 2010/01 COMPARISONS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2009/11 ET 2010/01

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0911 1001	0811 0901	% CHANGE VARIATION EN %	1001	0911 1001	0811 0901	% CHANGE VARIATION EN %	1001
NEXEN	1706.4	2075.7	-17.8	598.7	661.0	73273.6	-17.8	21135.9
TENASKA	2025.2	1717.5	17.9	769.7	588.0	60628.8	17.9	27170.0
PACIFIC GAS & E	1710.5	1560.9	9.6	576.7	539.7	55102.4	9.6	20358.5
CONSTELLATION	19.7	1204.7	-98.4	6.8	420.5	42527.9	-98.4	238.4
CONOCO INC.	1224.8	1178.9	3.9	411.9	375.4	41614.6	3.9	14541.5
CORAL ENERGY	31.4	1142.7	-97.2	0.0	28.8	40339.1	-97.2	0.0
BP CANADA ENER	921.8	1003.8	-8.2	398.5	293.2	35436.8	-8.2	14068.1
PPM ENERGY	827.6	892.2	-7.2	285.9	324.8	31496.2	-7.2	10092.7
SEMPRA ENERGY	562.8	796.0	-29.3	150.3	319.0	28100.6	-29.3	5306.8
ENCANA ENERGY	523.5	718.0	-27.1	172.6	155.4	25345.5	-27.1	6094.7
PUGET	707.2	700.4	1.0	177.6	270.5	24723.6	1.0	6268.6
INTERMOUNTAIN	731.6	693.4	5.5	284.2	251.4	24476.7	5.5	10033.8
ENBRIDGE GAS	518.8	662.5	-21.7	115.2	230.2	23385.6	-21.7	4065.5
HUSKY GAS MRK	167.9	593.2	-71.7	7.7	195.1	20939.9	-71.7	271.9
CENTERPOINT EN	244.5	511.6	-52.2	93.7	188.8	18058.3	-52.2	3309.2
OTHERS	13061.9	10443.5	25.1	5185.0	3841.5	368664.9	25.1	183036.0
TOTAL	24985.7	25894.9	-3.5	9234.6	8683.4	914114.4	-3.5	325991.6
								306533.2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

<u>TERM/TERME</u>	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2009/01	2010/01	2010/01	% CHANGE VARIATION EN %	2009/01	2010/01	2009/01	2010/01	2010/01	2009/01	2010/01	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	135.5	81.9		-39.5	5.79	5.09		4.8	2.9	5.06	5.24	3.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	6127.6	6313.3		3.0	6.97	5.84		216.3	222.9	6.09	6.01	-1.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2420.4	2839.4		17.3	6.79	5.69		85.4	100.2	5.94	5.85	-1.5
TOTAL - TERM/TERME	8683.4	9234.6		6.3	6.90	5.79		306.5	326.0	6.04	5.95	-1.4
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	1150.5	1290.0		12.1	6.55	5.37		40.6	45.5	5.73	5.53	-3.6
MIDWEST/MIDWEST	3709.5	3687.8		-0.6	6.65	5.65		130.9	130.2	5.82	5.81	-0.1
MOUNTAIN/ROCHEUSES	3.0	3.3		8.7	6.75	5.60		0.1	0.1	5.91	5.77	-2.4
NORTHEAST/NORD-EST	2605.0	2992.9		14.9	7.43	6.11		92.0	105.7	6.50	6.28	-3.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1215.5	1260.6		3.7	6.87	5.85		42.9	44.5	6.01	6.02	0.1
TOTAL - REGION/RÉGION	8683.4	9234.6		6.3	5.79	6.90		306.5	326.0	6.04	5.95	-1.4
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	1295.5	1203.8		-7.1	6.78	6.02		45.7	42.5	5.93	6.19	4.5
LDC/SDL	1479.7	1905.1		28.7	6.66	5.51		52.2	67.3	5.82	5.67	-2.6
MARKETING CO./DISTRIBUTEURS	5835.6	5999.7		2.8	6.99	5.84		206.0	211.8	6.12	6.01	-1.8
PIPELINE/PIPELINES	72.6	126.0		73.7	6.89	5.03		2.6	4.4	6.03	5.17	-14.2
TOTAL - CUSTOMER TYPE/CLIENT	8683.4	9234.6		6.3	6.90	5.79		306.5	326.0	6.04	5.95	-1.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: January 2010	MONTH: November 2009	TO	January 2010									
		MOIS: Janvier 2010	Mois: Novembre 2009	A	Janvier 2010									
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

BROOKLYN NAVY	IROQUOIS	GL-232	22307.6	23250.0	95.9	835642.7	5886353	7.04	66994.1	69000.0	97.1	2506917.3	14316406	5.71
CHEVRON CAN.	KINGSGATE	GL-250	16932.9	18159.8	93.2	642095.5	2786943	4.34	45222.7	53893.6	83.9	1718102.8	7539631	4.39
FORTY MILE GAS	MONCHY	GO-21-98	3.5	0.0	0.0	127.1	914	7.19	5.1	0.0	0.0	185.2	1250	6.75
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	348141	3.93	6872.4	6872.4	100.0	262869.3	974087	3.71
		GL-266	2195.3	2445.9	89.8	83970.2	330042	3.93	6515.1	7258.8	89.8	249202.6	923446	3.71
TOTAL TALISMAN			4511.0			172545.8	678183	3.93	13387.5			512071.9	1897533	3.71
TRANSCANADA	KINGSGATE	GL-248	25130.8	26086.5	96.3	952457.4	4231295	4.44	72243.1	77418.0	93.3	2738013.6	12151748	4.44
ENGY LTD		GL-249	13041.7	13041.7	100.0	494280.4	2195842	4.44	38704.4	38704.4	100.0	1466896.8	6512887	4.44
TOTAL TRANSCANADA ENGY LTD			38172.5			1446737.8	6427137	4.44	110947.5			4204910.4	18664635	4.44
*TOTAL LENGTH	LONG TERM		81927.5			3097148.9	15779529	5.09	236556.9			8942187.7	42419455	4.74

SHORT TERM														

ACCESS GAS	ELMORE	GO-141-08	553.4	0.0	0.0	21449.8			1569.2	0.0	0.0	60947.5		
ALCOA	CORNWALL	GO-13-09	5746.0	0.0	0.0	215475.0			15300.0	0.0	0.0	573750.0		
ALLIANCE CANADA	ELMORE	GO-83-08	88880.9	0.0	0.0	3750774.0			253245.5	0.0	0.0	10757665.7		
ALTAGAS	CARDSTON	GO-2-09	0.0	0.0	0.0	0.0			14.2	0.0	0.0	500.7		
ALTAGAS/ALTAGA S LP	ELMORE	GO-129-08	985.0	0.0	0.0	39400.0			2779.8	0.0	0.0	111192.0		
APACHE	ELMORE	GO-80-09	9467.4	0.0	0.0	387879.4			27086.4	0.0	0.0	1112299.8		
	KINGSGATE		10262.5	0.0	0.0	390898.6			30354.2	0.0	0.0	1159811.0		
TOTAL APACHE			19729.9			778778.0			57440.6			2272110.8		
ARC RESOURCES	ELMORE	GO-75-09	11703.7	0.0	0.0	472946.5			35622.5	0.0	0.0	1431872.4		
AVISTA CORP	HUNTINGDON	GO-127-08	867.0	0.0	0.0	33162.8			17506.0	0.0	0.0	669604.5		
	KINGSGATE		182665.4	0.0	0.0	6923018.9			499125.7	0.0	0.0	18958047.2		
TOTAL AVISTA CORP			183532.4			6956181.7			516631.7			19627651.7		
BG ENERGY	EAST HEREFORD	GO-67-09	19322.8	0.0	0.0	722672.7			36778.6	0.0	0.0	1375519.7		
	IROQUOIS		27571.3	0.0	0.0	1031166.7			61032.0	0.0	0.0	2282596.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	SHORT TERM	MONTH:		TO		EXP VALUE RECETTES \$	ENERGY ÉNERGIE GJ	% OF AUTH. RÉEL	AUTHORIZED VOLUME 1000 M3	AVERAGE PRICE MOYEN	EXP VALUE RECETTES \$	ENERGY ÉNERGIE GJ	AVERAGE PRICE MOYEN
			MONTH: MOIS:	January 2010 Janvier 2010	MONTH: MOIS:	November 2009 Novembre 2009								
TOTAL	BG ENERGY			46894.1		1753839.4		97810.6		3658116.6				
BNP PARIBAS ENERGY	EMERSON			GO-81-09	0.0	0.0	0.0	14335.4	0.0	534853.8				
BOISE WHITE PAPER	SPRAGUE			GO-80-08	9545.5	0.0	0.0	356808.9	0.0	1005689.2				
BONAVISTA PETROLEUM	ADEN			GO-108-09	381.6	0.0	0.0	15191.5	0.0	49252.1				
BOSTON GAS COMPANY	IROQUOIS			GO-91-08	7504.0	0.0	0.0	282750.7	0.0	839133.6				
	NIAGARA FALLS				8961.0	0.0	0.0	338277.8	0.0	996600.0				
TOTAL	BOSTON GAS COMPANY			16465.0		621028.5		48670.0		1835733.6				
BP CANADA	ADEN			GO-73-09	888.6	0.0	0.0	32114.0	0.0	99934.0				
	CHIPPAWA				11805.3	0.0	0.0	445650.1	0.0	685404.7				
	CORNWALL				714.0	0.0	0.0	26675.0	0.0	31105.5				
	ELMORE				179453.1	0.0	0.0	7438331.1	0.0	14154257.0				
	EMERSON				386386.1	0.0	0.0	14446976.0	0.0	34298997.5				
	IROQUOIS				181195.1	0.0	0.0	6769449.0	0.0	17264000.7				
	KINGSGATE				392.7	0.0	0.0	14891.2	0.0	1253711.7				
	MONCHY				364049.0	0.0	0.0	13684602.0	0.0	27629023.6				
	NAPIERVILLE				787.2	0.0	0.0	29449.2	0.0	30189.1				
	NIAGARA FALLS				70747.9	0.0	0.0	2669318.2	0.0	5805304.3				
TOTAL	BP CANADA			1196419.0		45557455.9		2666539.1		101251928.2				
BROOKLYN UNION GAS	IROQUOIS			GO-93-08	70896.0	0.0	0.0	2671361.3	0.0	7909107.4				
	NIAGARA FALLS				26847.0	0.0	0.0	1013474.3	0.0	2994556.5				
TOTAL	BROOKLYN UNION GAS			97743.0		3684835.6		289228.0		10903663.9				
CANADIAN ENTERPRISE	MONCHY			GO-138-08	36076.0	0.0	0.0	1356096.8	0.0	1684945.3				
CARGILL, INC.	EMERSON			GO-78-09	72225.9	0.0	0.0	2689692.6	0.0	10416918.5				
	IROQUOIS				22426.8	0.0	0.0	845041.8	0.0	1504185.8				
	KINGSGATE				3647.1	0.0	0.0	138225.1	0.0	1379745.8				
	NIAGARA FALLS				34963.5	0.0	0.0	1319872.1	0.0	2450137.3				
TOTAL	CARGILL, INC.			133263.3		4992831.7		420973.3		15750987.4				

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2010 Janvier 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		January 2010 Janvier 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CENOVUS ENERGY	ADEN	GO-104-09	15803.4	0.0	0.0	570818.8			32439.5	0.0	0.0	1172047.4		
CENTRAL HUDSON	IROQUOIS	GO-97-08	17564.0	0.0	0.0	661811.5			52123.0	0.0	0.0	1963994.7		
CHEVRON CAN.	ELMORE	GO-1-10	34155.5	0.0	0.0	1339578.8			34155.5	0.0	0.0	1339578.8		
		GO-119-07	0.0	0.0	0.0	0.0			63526.6	0.0	0.0	2480745.8		
	KINGSGATE	GO-1-10	145.8	0.0	0.0	5528.7			145.8	0.0	0.0	5528.7		
		GO-119-07	0.0	0.0	0.0	0.0			4709.3	0.0	0.0	179112.2		
TOTAL	CHEVRON CAN.		34301.3			1345107.5			102537.2			4004965.4		
CITIGROUP	EMERSON	GO-10-09	0.0	0.0	0.0	0.0			185.9	0.0	0.0	6941.5		
	MONCHY		34550.3	0.0	0.0	1298745.8			47065.0	0.0	0.0	1767421.3		
TOTAL	CITIGROUP		34550.3			1298745.8			47250.9			1774362.8		
CNR LTD.	ADEN	GO-126-07	1921.4	0.0	0.0	71764.3			6023.6	0.0	0.0	226230.4		
	ELMORE		76205.1	0.0	0.0	3124409.1			202061.2	0.0	0.0	8056396.5		
TOTAL	CNR LTD.		78126.5			3196173.4			208084.8			8282626.8		
COLONIAL GAS	IROQUOIS	GO-99-08	5269.0	0.0	0.0	198535.9			15637.0	0.0	0.0	589202.2		
CONCORD	MONCHY	GO-41-08	0.0	0.0	0.0	0.0			1057.5	0.0	0.0	39603.4		
CONNECTICUT NG	IROQUOIS	GO-87-08	15346.0	0.0	0.0	578237.3			44155.0	0.0	0.0	1663760.4		
CONOCO CDA AS	ELMORE	GO-39-09	88777.8	0.0	0.0	3426822.9			254006.7	0.0	0.0	9804658.2		
PART														
	KINGSGATE		33346.8	0.0	0.0	1263843.8			97858.2	0.0	0.0	3717227.3		
	MONCHY		0.0	0.0	0.0	0.0			71947.4	0.0	0.0	2694429.4		
TOTAL	CONOCO CDA AS PART		122124.6			4690666.7			423812.3			16216315.0		
CONOCOPHILLIPS	CHIPPAWA	GO-125-08	3492.4	0.0	0.0	130825.3			10375.7	0.0	0.0	388258.4		
C ULC														
	EMERSON		74605.1	0.0	0.0	2794707.0			211902.6	0.0	0.0	7929371.0		
	HUNTINGDON		8519.9	0.0	0.0	319155.4			27000.6	0.0	0.0	1010308.4		
	IROQUOIS		20393.5	0.0	0.0	763940.5			42289.6	0.0	0.0	1582768.9		
	MONCHY		8776.1	0.0	0.0	328752.7			29148.8	0.0	0.0	1090714.9		
	NIAGARA FALLS		13490.4	0.0	0.0	505350.4			37779.9	0.0	0.0	1413741.0		
	ST CLAIR		2270.1	0.0	0.0	85037.9			4714.6	0.0	0.0	176511.1		
TOTAL	CONOCOPHILLIPS C ULC		131547.5			4927769.2			363211.8			13591673.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		January 2010 Janvier 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		January 2010 Janvier 2010	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	54425.6	0.0	0.0	2100828.1			155409.7	0.0	0.0	5998814.2		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-08	56912.9	0.0	0.0	2196837.9			162836.3	0.0	0.0	6285480.9		
TOTAL CONOCOPHILLIPS WSTRN	KINGSGATE		8763.6	0.0	0.0	332140.5			25845.6	0.0	0.0	981772.4		
			65676.5			2528978.3			188681.9			7267253.4		
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	17563.0	0.0	0.0	661773.8			52123.0	0.0	0.0	1963994.7		
TOTAL CONSOLIDATED EDISON	KINGSGATE		34656.0	0.0	0.0	1308264.0			102850.0	0.0	0.0	3882587.5		
			52219.0			1970037.8			154973.0			5846582.2		
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	6572.0	0.0	0.0	249407.4			19499.0	0.0	0.0	739987.1		
CP ENERGY SRVS (CDA)	HUNTINGDON	GO-65-08	0.0	0.0	0.0	0.0			13176.6	0.0	0.0	504664.5		
DEVON CANADA CORP.	KINGSGATE	GO-153-08	14634.1	0.0	0.0	555364.1			43367.3	0.0	0.0	1645789.1		
DIRECT ENERGY	EAST HEREFORD	GO-43-08	359.2	0.0	0.0	13369.4			359.2	0.0	0.0	13369.4		
ELMORE			5105.1	0.0	0.0	193176.2			15105.1	0.0	0.0	584876.2		
EMERSON			55128.8	0.0	0.0	2052889.1			222659.6	0.0	0.0	8291735.3		
IROQUOIS			10105.4	0.0	0.0	376123.0			28715.1	0.0	0.0	1068776.1		
MONCHY			8337.9	0.0	0.0	310338.1			45896.0	0.0	0.0	1708248.1		
NIAGARA FALLS			439.8	0.0	0.0	16367.9			1077.9	0.0	0.0	40119.1		
ST CLAIR			439.4	0.0	0.0	16354.5			439.4	0.0	0.0	16354.5		
TOTAL DIRECT ENERGY			79915.6			2978618.2			314252.2			11723478.5		
DTE ENERGY TRADING	EAST HEREFORD	GO-121-08	13673.0	0.0	0.0	516019.0			40074.0	0.0	0.0	1512392.8		
TOTAL DTE ENERGY TRADING	IROQUOIS		19893.0	0.0	0.0	750761.9			45836.0	0.0	0.0	1729850.7		
			33566.0			1266780.9			85910.0			3242243.5		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	50328.3	0.0	0.0	1872212.8			177826.6	0.0	0.0	6615149.7		
EDF TRADING	ELMORE	GO-56-09	16968.9	0.0	0.0	690803.9			49557.4	0.0	0.0	1984567.4		
EMERSON			6050.6	0.0	0.0	226231.9			47015.0	0.0	0.0	1756427.2		
HUNTINGDON			8.4	0.0	0.0	321.3			5776.3	0.0	0.0	220943.5		
IROQUOIS			19230.8	0.0	0.0	718462.7			44182.9	0.0	0.0	1649693.6		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2010 Janvier 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		January 2010 Janvier 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EDF TRADING	KINGSGATE	GO-56-09	4635.3	0.0	0.0	175770.6			35190.3	0.0	0.0	1337719.7		
	MONCHY		338322.6	0.0	0.0	12717546.6			598693.5	0.0	0.0	22468437.0		
	NIAGARA FALLS		104.8	0.0	0.0	3954.1			104.8	0.0	0.0	3954.1		
	ST CLAIR		697.6	0.0	0.0	26292.5			697.6	0.0	0.0	26292.5		
TOTAL	EDF TRADING		386019.0			14559383.6			781217.8			29448035.0		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	15193.2	0.0	0.0	569137.3			38157.9	0.0	0.0	1427944.6		
	NIAGARA FALLS		11173.9	0.0	0.0	418574.3			25101.5	0.0	0.0	939278.0		
	ST STEPHEN		37891.4	0.0	0.0	1508077.7			119894.4	0.0	0.0	4768531.8		
TOTAL	EMERA ENERGY INC.		64258.5			2495789.2			183153.8			7135754.5		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	58552.8	0.0	0.0	2313421.0			167467.1	0.0	0.0	6620423.7		
ENBRIDGE GAS SERVICE	ELMORE	GO-87-09	0.0	0.0	0.0	0.0			63847.0	0.0	0.0	2577503.3		
	EMERSON		0.0	0.0	0.0	0.0			2929.7	0.0	0.0	109386.3		
	MONCHY		0.0	0.0	0.0	0.0			17965.0	0.0	0.0	672432.8		
TOTAL	ENBRIDGE GAS SERVICE		0.0			0.0			84741.7			3359322.4		
ENCANA CORPORATION	ADEN	GO-21-08	0.0	0.0	0.0	0.0			17781.7	0.0	0.0	641563.8		
	ELMORE		71582.1	0.0	0.0	2914821.2			204813.7	0.0	0.0	8279248.2		
	KINGSGATE		55051.9	0.0	0.0	2087567.9			163062.0	0.0	0.0	6195741.4		
	MONCHY		46015.7	0.0	0.0	1728809.8			136680.4	0.0	0.0	5135082.6		
TOTAL	ENCANA CORPORATION		172649.7			6731198.9			522337.8			20251636.0		
ENERGYNORTH	IROQUOIS	GO-101-08	3513.0	0.0	0.0	132369.8			10426.0	0.0	0.0	392851.7		
	NIAGARA FALLS		2689.0	0.0	0.0	101509.8			8005.0	0.0	0.0	302188.8		
TOTAL	ENERGYNORTH		6202.0			233879.6			18431.0			695040.4		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	1564.4	0.0	0.0	58571.1			7303.5	0.0	0.0	273270.9		
	EMERSON		0.0	0.0	0.0	0.0			4923.9	0.0	0.0	183858.4		
	HUNTINGDON		1352.9	0.0	0.0	51748.4			17834.8	0.0	0.0	682181.1		
	IROQUOIS		3005.8	0.0	0.0	112296.7			8886.9	0.0	0.0	331762.1		
	KINGSGATE		12424.4	0.0	0.0	471506.0			107414.8	0.0	0.0	4076391.7		
	MONCHY		14151.9	0.0	0.0	531828.4			27212.0	0.0	0.0	1020095.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2010 Janvier 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		January 2010 Janvier 2010		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENSERCO ENERGY	NIAGARA FALLS	GO-40-08	7381.8	0.0	0.0	278515.3			7381.8	0.0	0.0	278515.3		
TOTAL	ENSERCO ENERGY		39881.2			1504466.0			180957.7			6846074.9		
ESSEX GAS COMP	IROQUOIS	GO-103-08	1756.0	0.0	0.0	66166.1			5211.0	0.0	0.0	196350.5		
	NIAGARA FALLS		1402.0	0.0	0.0	52925.5			4064.0	0.0	0.0	153416.0		
TOTAL	ESSEX GAS COMP		3158.0			119091.6			9275.0			349766.5		
GIBSON ENERGY	EMERSON	GO-130-09	494.2	0.0	0.0	18478.1			494.2	0.0	0.0	18478.1		
PTNSHP														
TOTAL	GIBSON ENERGY PTNSHP		494.2	0.0	0.0	18478.1			1357.6	0.0	0.0	50704.0		
GREENFIELD	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0			1186.5	0.0	0.0	44398.8		
ENERGY														
HARVEST	MONCHY	GO-7-09	125.9	0.0	0.0	4494.6			442.9	0.0	0.0	15811.5		
OPERATIONS														
HUNT OIL	ELMORE	GO-45-09	10404.8	0.0	0.0	409741.0			29762.7	0.0	0.0	1172055.2		
HUSKY ENERGY	CHIPPAWA	GO-23-09	1753.3	0.0	0.0	65678.6			1838.0	0.0	0.0	68844.7		
	CORNWALL		873.1	0.0	0.0	32706.3			2593.9	0.0	0.0	97063.7		
	EAST HEREFORD		8731.5	0.0	0.0	327082.0			25954.9	0.0	0.0	971231.0		
	ELMORE		29817.2	0.0	0.0	1165852.5			81594.7	0.0	0.0	3190352.6		
	EMERSON		10089.1	0.0	0.0	377937.7			26012.9	0.0	0.0	973534.5		
	IROQUOIS		2988.3	0.0	0.0	111941.7			5550.4	0.0	0.0	207726.4		
	KINGSGATE		9692.7	0.0	0.0	367353.3			29666.6	0.0	0.0	1126963.6		
	MONCHY		86958.0	0.0	0.0	3268751.2			275765.9	0.0	0.0	10339607.2		
	NAPIERVILLE		1009.5	0.0	0.0	37815.9			2654.7	0.0	0.0	99342.8		
	NIAGARA FALLS		15175.6	0.0	0.0	568478.0			45745.9	0.0	0.0	1711715.5		
TOTAL	HUSKY ENERGY		167088.3			6323597.2			497377.9			18786382.1		
IGI RESOURCES	HUNTINGDON	GO-16-08	200237.9	0.0	0.0	7609040.2			515585.8	0.0	0.0	19592260.4		
	KINGSGATE		83999.1	0.0	0.0	3191965.8			216063.0	0.0	0.0	8210394.0		
TOTAL	IGI RESOURCES		284237.0			10801006.0			731648.8			27802654.4		
INTEGRYS	EMERSON	GO-137-08	5348.6	0.0	0.0	200358.6			11467.8	0.0	0.0	429094.3		
ENERGY SER														
	NIAGARA FALLS		856.2	0.0	0.0	32073.3			1166.3	0.0	0.0	43677.2		
TOTAL	INTEGRYS ENERGY SER		6204.8			232431.8			12634.1			472771.4		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			MONTH: MOIS:	January 2010 Janvier 2010												
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08			1745.3	0.0	0.0	66757.7			1745.3	0.0	0.0	66757.7		
ITERATION ENERGY	ADEN	GO-135-08			96.1	0.0	0.0	3462.5			271.2	0.0	0.0	9789.9		
JP VENTURES ENERGY	IROQUOIS	GO-68-08			30735.2	0.0	0.0	1149496.5			60684.9	0.0	0.0	2266746.5		
	NIAGARA FALLS															
TOTAL JP VENTURES ENERGY					230.6	0.0	0.0	8693.6			2016.5	0.0	0.0	76175.4		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08			30965.8	0.0	0.0	1158190.1			62701.4			2342922.0		
	NIAGARA FALLS				68096.0	0.0	0.0	2565857.3			201611.0	0.0	0.0	7596702.5		
TOTAL KEYSPAN GAS EAST					2210.0	0.0	0.0	83272.8			6559.0	0.0	0.0	247143.1		
KOCH ENERGY SERVICES	EMERSON	GO-85-09			70306.0	0.0	0.0	2649130.1			208170.0			7843845.7		
MACQUARIE COOK CHIPPAWA					4945.8	0.0	0.0	185269.7			6939.8	0.0	0.0	259665.8		
ELMORE		GO-149-08			214.0	0.0	0.0	8090.3			655.9	0.0	0.0	24791.9		
EMERSON					59878.3	0.0	0.0	2263401.2			164678.3	0.0	0.0	6224292.5		
IROQUOIS					69038.0	0.0	0.0	2609636.0			202256.9	0.0	0.0	7645309.9		
KINGSGATE					2677.7	0.0	0.0	101217.8			3668.5	0.0	0.0	138668.5		
MONCHY					0.0	0.0	0.0	0.0			1003.2	0.0	0.0	37921.0		
NIAGARA FALLS					54969.7	0.0	0.0	2077852.7			80110.4	0.0	0.0	3028171.2		
ST CLAIR					17388.4	0.0	0.0	657279.6			32790.8	0.0	0.0	1239493.3		
MACQUARIE COOK					0.0	0.0	0.0	0.0			446.6	0.0	0.0	16880.7		
MERRILL LYNH CHIPPAWA					204166.1	0.0	0.0	7717477.7			485610.5			18355529.0		
MONCHY		GO-75-08			46561.9	0.0	0.0	1733965.2			92584.0	0.0	0.0	3447828.3		
NIAGARA FALLS					6395.8	0.0	0.0	238179.6			15483.5	0.0	0.0	576605.6		
ST CLAIR					4992.9	0.0	0.0	185935.6			13899.3	0.0	0.0	517610.0		
MERRILL LYNH COM CDA					14024.3	0.0	0.0	522265.0			96741.3	0.0	0.0	3602646.2		
MINNESOTA ENERGY	SPRAGUE	GO-74-08			71974.9	0.0	0.0	2680345.4			218708.1			8144690.0		
MONTANA- DAKOTA	MONCHY	GO-20-09			5979.1	0.0	0.0	223498.4			14834.6	0.0	0.0	554018.1		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08			5164.2	0.0	0.0	180747.0			14529.6	0.0	0.0	532445.9		
					878.0	0.0	0.0	33083.0			2606.0	0.0	0.0	98194.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2010 Janvier 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		January 2010 Janvier 2010		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NATIONAL FUEL	CHIPPAWA	GO-37-08	15174.6	0.0	0.0	568440.5			36886.0	0.0	0.0	1380376.0		
	NAPIERVILLE		79.4	0.0	0.0	2974.3			204.6	0.0	0.0	7656.3		
	NIAGARA FALLS		50382.6	0.0	0.0	1887332.1			120360.1	0.0	0.0	4504455.5		
TOTAL NATIONAL FUEL			65636.6			2458747.0			157450.7			5892487.8		
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	9795.7	0.0	0.0	370277.5			31752.4	0.0	0.0	1200240.7		
	NIAGARA FALLS		33261.0	0.0	0.0	1257265.8			80251.9	0.0	0.0	3033521.8		
TOTAL NATIONAL FUEL GAS			43056.7			1627543.2			112004.3			4233762.5		
NEW YORK ENERGY	CHIPPAWA	GO-91-09	7487.6	0.0	0.0	279886.5			18207.0	0.0	0.0	680577.7		
NEXEN INC.	CHIPPAWA	GO-147-08	16542.0	0.0	0.0	624460.5			32228.7	0.0	0.0	1216668.9		
	ELMORE		79360.1	0.0	0.0	3174404.0			224843.3	0.0	0.0	8995917.1		
	EMERSON		180893.3	0.0	0.0	6763600.4			505242.2	0.0	0.0	18869842.9		
	HUNTINGDON		7340.8	0.0	0.0	280785.6			21602.1	0.0	0.0	826280.3		
	IROQUOIS		69065.9	0.0	0.0	2580302.1			176736.9	0.0	0.0	6598623.4		
	KINGSGATE		25628.7	0.0	0.0	972609.2			88561.1	0.0	0.0	3360893.8		
	MONCHY		49182.4	0.0	0.0	1847782.8			147726.0	0.0	0.0	5543532.4		
	NIAGARA FALLS		58453.0	0.0	0.0	2205431.7			113794.7	0.0	0.0	4293660.8		
TOTAL NEXEN INC.			486466.2			18449376.1			1310735.0			49705419.6		
NEXTERA PREV: FPL	EMERSON	GO-116-09	28200.0	0.0	0.0	1093596.0			58821.1	0.0	0.0	2280799.7		
	IROQUOIS		253.6	0.0	0.0	9811.8			253.6	0.0	0.0	9811.8		
	KINGSGATE		24490.3	0.0	0.0	929406.9			79926.7	0.0	0.0	3035055.6		
	NIAGARA FALLS		14081.1	0.0	0.0	546065.0			25081.1	0.0	0.0	972645.0		
	ST STEPHEN		218.0	0.0	0.0	8434.4			218.0	0.0	0.0	8434.4		
TOTAL NEXTERA PREV: FPL			67243.0			2587314.1			164300.5			6306746.5		
NJR ENERGY	IROQUOIS	GO-17-08	30286.1	0.0	0.0	1138454.5			84971.3	0.0	0.0	3183699.4		
	MONCHY		16504.4	0.0	0.0	620400.4			46730.0	0.0	0.0	1750731.2		
	NIAGARA FALLS		15778.6	0.0	0.0	593117.6			28498.8	0.0	0.0	1068712.0		
TOTAL NJR ENERGY			62569.1			2351972.5			160200.1			6003142.6		
NOCO ENERGY CORP	CHIPPAWA	GO-6-09	873.1	0.0	0.0	32706.3			2192.1	0.0	0.0	82182.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			January 2010 Janvier 2010	TO À												
NOCO ENERGY CORP.	NIAGARA FALLS	GO-6-09	4106.4	0.0	0.0	153825.7	4553.0	0.0	170577.7							
TOTAL	NOCO ENERGY CORP.		4979.5			186532.1	6745.1		252759.7							
NW NATURAL GAS	HUNTINGDON	GO-106-09	40670.8	0.0	0.0	1555658.1	122011.8	0.0	4666951.4							
NYSEG	IROQUOIS	GO-64-08	14929.0	0.0	0.0	562524.7	44305.0	0.0	1669412.4							
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	149.4	0.0	0.0	5639.1	350.0	0.0	13212.1							
OMIMEX CANADA	REAGAN FIELD	GO-118-09	470.2	0.0	0.0	20806.4	1435.5	0.0	63528.2							
OXY ENERGY CANADA	ELMORE	GO-89-09	12080.0	0.0	0.0	455294.8	23595.5	0.0	889312.9							
HUNTINGDON			34434.0	0.0	0.0	1297817.8	80241.5	0.0	3024301.6							
IROQUOIS			565.5	0.0	0.0	21312.2	6601.0	0.0	248791.3							
KINGSGATE			51436.8	0.0	0.0	1938652.9	161343.6	0.0	6081041.6							
MONCHY			17363.8	0.0	0.0	654443.1	38384.5	0.0	1446712.9							
TOTAL	OXY ENERGY CANADA		115880.1			4367520.8	310166.1		11690160.3							
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	21874.5	0.0	0.0	817668.8	64895.2	0.0	2426628.4							
PACIFIC GAS & ELEC	KINGSGATE	GO-60-09	570405.6	0.0	0.0	21629779.3	1683692.7	0.0	63973766.6							
PIONEER	ELMORE	GO-140-08	86397.0	0.0	0.0	3518487.2	248725.2	0.0	10129280.7							
PORTLAND G.E.	HUNTINGDON	GO-98-09	21671.5	0.0	0.0	822433.4	68381.9	0.0	2595093.2							
KINGSGATE			36051.5	0.0	0.0	1368154.5	106397.9	0.0	4037800.4							
TOTAL	PORTLAND G.E.		57723.0			2190587.9	174779.8		6632893.5							
POWEREX	EMERSON	GO-8-09	5679.6	0.0	0.0	212360.2	18902.3	0.0	705893.6							
HUNTINGDON			4275.4	0.0	0.0	163534.1	14205.3	0.0	543352.7							
KINGSGATE			19045.3	0.0	0.0	721816.9	61041.3	0.0	2318880.4							
TOTAL	POWEREX		29000.3			1097711.2	94148.9		3568126.7							
PPM ENERGY CANADA	ELMORE	GO-10-08	189524.0	0.0	0.0	8001703.5	542450.0	0.0	22619897.8							
HUNTINGDON			18557.0	0.0	0.0	709805.3	59773.0	0.0	2286317.3							
IROQUOIS			3684.0	0.0	0.0	138150.0	7386.0	0.0	276975.0							
KINGSGATE			74138.0	0.0	0.0	2809830.3	217969.0	0.0	8268216.9							
TOTAL	PPM ENERGY CANADA		285903.0			11659489.1	827578.0		33451406.9							
PROGAS	ELMORE	GO-21-09	30925.3	0.0	0.0	1180109.4	88355.3	0.0	3371638.2							

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2009		TO		January 2010	
				November 2009		A		January 2010	
				November 2009		A		January 2010	
EXPORTER	EXPORT POINT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH.	ENERGY ÉNERGIE	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
EXPORTATEUR	DEXPORTATION				REEL	GJ			
PUGET SOUND	HUNTINGDON	GO-19-08	112315.9	0.0	0.0	4296083.2	544877.0	0.0	20841545.3
	KINGSGATE		65258.9	0.0	0.0	2474617.4	184100.9	0.0	6994843.3
TOTAL	PUGET SOUND		177574.8			6770700.5	728977.9		27836388.5
REGENT RESOURCES	REAGAN FIELD	GO-119-08	280.4	0.0	0.0	9814.0	854.0	0.0	29890.0
REPSOL	BRUNSWICK	GO-5-08	383475.2	0.0	0.0	15154939.7	830313.6	0.0	32813991.9
	ST STEPHEN		45706.5	0.0	0.0	1806322.1	180383.0	0.0	7128737.8
TOTAL	REPSOL		429181.7			16961261.8	1010696.6		39942729.7
RG&E	CHIPPAWA	GO-84-09	67083.1	0.0	0.0	2533728.7	136832.2	0.0	5168152.3
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	19703.4	0.0	0.0	737104.2	39588.7	0.0	1480555.1
SELKIRK	IROQUOIS	GO-112-07	0.0	0.0	0.0	0.0	73281.0	0.0	2749503.2
		GO-127-09	61397.5	0.0	0.0	2303634.2	108931.1	0.0	4087094.9
TOTAL	SELKIRK		61397.5			2303634.2	182212.1		6836598.1
SEMPRA ENERGY	CHIPPAWA	GO-109-09	3996.0	0.0	0.0	150769.1	7139.0	0.0	269291.6
TRADIN		GO-113-07	0.0	0.0	0.0	0.0	249.0	0.0	9397.3
	EMERSON	GO-109-09	12365.0	0.0	0.0	462327.3	35264.0	0.0	1316689.1
		GO-113-07	0.0	0.0	0.0	0.0	12892.0	0.0	481387.3
	HUNTINGDON	GO-109-09	30735.0	0.0	0.0	1149181.6	133190.0	0.0	4971777.8
		GO-113-07	0.0	0.0	0.0	0.0	44410.0	0.0	1658269.4
	IROQUOIS	GO-109-09	33365.0	0.0	0.0	1246516.4	88789.0	0.0	3313831.6
		GO-113-07	0.0	0.0	0.0	0.0	62436.0	0.0	2331984.5
	KINGSGATE	GO-109-09	9133.0	0.0	0.0	341482.9	19208.0	0.0	717381.1
		GO-113-07	0.0	0.0	0.0	0.0	37550.0	0.0	1402117.0
	MONCHY	GO-109-09	1451.0	0.0	0.0	54252.9	3527.0	0.0	131708.5
		GO-113-07	0.0	0.0	0.0	0.0	1410.0	0.0	52649.4
	NIAGARA FALLS	GO-109-09	34518.0	0.0	0.0	1302364.1	73323.0	0.0	2765700.6
		GO-113-07	0.0	0.0	0.0	0.0	24233.0	0.0	904860.2
TOTAL	SEMPRA ENERGY		125563.0			4706894.3	543620.0		20327045.4
SEQUENT ENERGY	EMERSON	GO-48-08	11329.1	0.0	0.0	423708.4	14421.6	0.0	539367.9
	HUNTINGDON		1145.2	0.0	0.0	42864.8	3263.0	0.0	12070.6

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO A	January 2010 Janvier 2010	
SEQUENT ENERGY	IROQUOIS	GO-48-08	0.0	0.0	0.0	0.0	0.0	0.0		79.0	0.0	0.0	0.0	2954.6		November 2009 Novembre 2009	January 2010 Janvier 2010
	KINGSGATE		17868.9	0.0	0.0	0.0	668296.9			52816.4	0.0	0.0	0.0	1975867.7			
	MONCHY		10725.8	0.0	0.0	0.0	401144.9			11886.8	0.0	0.0	0.0	444566.3			
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0			169.3	0.0	0.0	0.0	6331.8			
	ST CLAIR		0.0	0.0	0.0	0.0	0.0			252.3	0.0	0.0	0.0	9436.0			
TOTAL	SEQUENT ENERGY		41069.0				1536015.0			82888.4				3100594.9			
SHELL ENERGY NORTH	ADEN	GO-19-09	494.4	0.0	0.0	0.0	18510.3			1131.5	0.0	0.0	0.0	42334.4			
	CARDSTON		0.0	0.0	0.0	0.0	0.0			10474.6	0.0	0.0	0.0	411060.5			
	CHIPPAWA		13292.2	0.0	0.0	0.0	501514.7			31434.9	0.0	0.0	0.0	1184405.9			
	CORNWALL		1450.6	0.0	0.0	0.0	54194.4			4118.7	0.0	0.0	0.0	153874.6			
	EAST HEREFORD		23436.0	0.0	0.0	0.0	877443.8			45988.7	0.0	0.0	0.0	1720238.2			
	ELMORE		1378.8	0.0	0.0	0.0	53745.6			3751.2	0.0	0.0	0.0	146221.8			
	EMERSON		183873.7	0.0	0.0	0.0	6875037.5			512295.2	0.0	0.0	0.0	19144865.0			
	HUNTINGDON		35307.4	0.0	0.0	0.0	1350508.1			199787.3	0.0	0.0	0.0	7641864.2			
	IROQUOIS		59360.0	0.0	0.0	0.0	2217689.6			97565.7	0.0	0.0	0.0	3645054.6			
	KINGSGATE		89155.5	0.0	0.0	0.0	3383451.3			263960.8	0.0	0.0	0.0	10017312.6			
	MONCHY		33681.5	0.0	0.0	0.0	1260361.7			180805.2	0.0	0.0	0.0	6765730.3			
	NAPIERVILLE		26990.3	0.0	0.0	0.0	1009707.1			58127.4	0.0	0.0	0.0	2172989.2			
	NIAGARA FALLS		19574.6	0.0	0.0	0.0	738549.6			82912.6	0.0	0.0	0.0	3122591.9			
	PHILIPSBURG		0.0	0.0	0.0	0.0	0.0			4518.4	0.0	0.0	0.0	168807.4			
	SIERRA		0.0	0.0	0.0	0.0	0.0			435.4	0.0	0.0	0.0	16301.4			
	ST CLAIR		587.8	0.0	0.0	0.0	22154.2			587.8	0.0	0.0	0.0	22154.2			
	ST STEPHEN		29588.8	0.0	0.0	0.0	1118456.6			112786.8	0.0	0.0	0.0	4263341.0			
TOTAL	SHELL ENERGY NORTH		518171.6				19481324.6			1610682.2				60639147.1			
SMUD	KINGSGATE	GO-26-08	46224.1	0.0	0.0	0.0	1751893.5			136893.0	0.0	0.0	0.0	5200047.0			
SOCAL	KINGSGATE	GO-1-09	24675.0	0.0	0.0	0.0	935676.0			110264.0	0.0	0.0	0.0	4191058.6			
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	22806.0	0.0	0.0	0.0	859330.1			60480.0	0.0	0.0	0.0	2278886.4			
SPRAGUE ENERGY	CHIPPAWA	GO-146-08	1947.0	0.0	0.0	0.0	73499.3			3405.0	0.0	0.0	0.0	128521.8			
	CORNWALL		0.0	0.0	0.0	0.0	0.0			6.0	0.0	0.0	0.0	224.6			

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2010 Janvier 2010	MONTH: MOIS:					November 2009 Novembre 2009	TO À	January 2010 Janvier 2010			
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SPRAGUE ENERGY	IROQUOIS	GO-146-08	328.0	0.0	0.0	12254.1			329.0	0.0	0.0	12291.4		
	NAPIERVILLE		350.0	0.0	0.0	13093.5			897.0	0.0	0.0	33548.4		
TOTAL	SPRAGUE ENERGY		2625.0			98846.8			4637.0			174586.2		
ST.LAWRENCE	CORNWALL	GO-132-08	15707.3	0.0	0.0	587610.1			36555.1	0.0	0.0	1367477.4		
	IROQUOIS		1432.6	0.0	0.0	53593.6			2645.5	0.0	0.0	98983.4		
TOTAL	ST.LAWRENCE		17139.9			641203.7			39200.6			1466460.8		
SUNCOR ENERGY	ELMORE	GO-50-09	51275.5	0.0	0.0	1963851.6			214566.7	0.0	0.0	8211668.6		
	IROQUOIS		2351.2	0.0	0.0	88099.5			2910.3	0.0	0.0	109004.2		
KINGSGATE			62527.0	0.0	0.0	2371031.6			181252.6	0.0	0.0	6886773.2		
	MONCHY		51806.2	0.0	0.0	1947395.1			156183.3	0.0	0.0	5856317.5		
TOTAL	SUNCOR ENERGY		167959.9			6370377.7			554912.9			21063763.5		
TALISMAN	ELMORE	GO-33-09	33823.3	0.0	0.0	1433431.5			103169.8	0.0	0.0	4275839.3		
	EMERSON	GO-111-09	616.6	0.0	0.0	23054.7			2446.5	0.0	0.0	91378.3		
TENASKA MARKETING	CARDSTON	GO-76-09	1516.9	0.0	0.0	56974.8			4765.3	0.0	0.0	184149.6		
	CHIPPAWA		2818.0	0.0	0.0	105505.9			2846.2	0.0	0.0	106560.9		
EAST HEREFORD			18707.2	0.0	0.0	700397.5			49805.6	0.0	0.0	1864158.5		
	ELMORE		93.2	0.0	0.0	3772.7			264.8	0.0	0.0	10719.1		
EMERSON			125902.9	0.0	0.0	4697437.4			339902.4	0.0	0.0	12692332.4		
	HUNTINGDON		27571.6	0.0	0.0	1031177.9			73755.0	0.0	0.0	2758437.1		
IROQUOIS			96501.1	0.0	0.0	3605281.2			242270.7	0.0	0.0	9045282.2		
	KINGSGATE		44012.4	0.0	0.0	1670270.6			270879.2	0.0	0.0	10279865.8		
MONCHY			293446.2	0.0	0.0	11027708.7			651557.5	0.0	0.0	24432606.8		
	NIAGARA FALLS		61623.4	0.0	0.0	2325050.9			130114.1	0.0	0.0	4909457.4		
PHILIPSBURG			1909.3	0.0	0.0	71484.2			1909.3	0.0	0.0	71484.2		
	ST CLAIR		0.0	0.0	0.0	0.0			830.9	0.0	0.0	31200.3		
TOTAL	TENASKA MARKETING		674102.2			25295061.8			1768901.0			66386254.3		
TENNESSEE GAS	NIAGARA FALLS	GO-52-09	25462.5	0.0	0.0	960700.1			36510.2	0.0	0.0	1377308.9		
TERASEN GAS	HUNTINGDON	GO-54-09	4.1	0.0	0.0	156.8			17.4	0.0	0.0	665.6		
	KINGSGATE		28395.2	0.0	0.0	1086116.4			79611.8	0.0	0.0	3045151.4		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2010 Janvier 2010	MONTH: MOIS:				November 2009 Novembre 2009	TO À	January 2010 Janvier 2010				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	TERASEN GAS		28399.3			1086273.2			79629.2			3045816.9		
TIDAL ENERGY	ELMORE	GO-69-09	34580.1	0.0	0.0	1384587.2			34580.1	0.0	0.0	1384587.2		
EMERSON			1747.8	0.0	0.0	65350.2			1747.8	0.0	0.0	65350.2		
MONCHY			9025.4	0.0	0.0	339174.5			9025.4	0.0	0.0	339174.5		
TOTAL	TIDAL ENERGY		45353.3			1789112.0			45353.3			1789112.0		
TRANSALTA	HUNTINGDON	GO-34-09	0.0	0.0	0.0	0.0			3199.4	0.0	0.0	122377.8		
U.S. GYPSUM	CHIPPAWA	GO-133-09	247.2	0.0	0.0	9250.2			247.2	0.0	0.0	9250.2		
EMERSON		GO-118-07	0.0	0.0	0.0	0.0			6314.3	0.0	0.0	236281.1		
		GO-133-09	7729.7	0.0	0.0	289245.4			14020.0	0.0	0.0	524628.4		
HUNTINGDON		GO-118-07	0.0	0.0	0.0	0.0			1763.9	0.0	0.0	67469.2		
		GO-133-09	1819.5	0.0	0.0	69595.9			3642.2	0.0	0.0	139314.2		
KINGSGATE		GO-118-07	0.0	0.0	0.0	0.0			1024.9	0.0	0.0	38966.7		
		GO-133-09	1051.1	0.0	0.0	39836.7			2096.7	0.0	0.0	79611.3		
NIAGARA FALLS		GO-118-07	0.0	0.0	0.0	0.0			9304.6	0.0	0.0	348178.1		
		GO-133-09	9614.8	0.0	0.0	359785.8			19229.6	0.0	0.0	719571.6		
TOTAL	U.S. GYPSUM		20462.3			767713.9			57643.4			2163270.7		
UNITED ENERGY TRADIN	ELMORE	GO-71-08	79071.7	0.0	0.0	2988910.2			226414.4	0.0	0.0	8558464.1		
	EMERSON		97161.1	0.0	0.0	3672689.5			296012.5	0.0	0.0	11189272.3		
TOTAL	UNITED ENERGY TRADIN		176232.8			6661599.7			522426.9			19747736.4		
VERMONT GAS	PHILIPSBURG	GO-111-07	0.0	0.0	0.0	0.0			19188.2	0.0	0.0	718212.5		
		GO-128-09	35359.9	0.0	0.0	1322107.0			68480.2	0.0	0.0	2559812.6		
TOTAL	VERMONT GAS		35359.9			1322107.0			87668.4			3278025.0		
VITOL	EMERSON	GO-116-08	1141.0	0.0	0.0	42684.8			1282.3	0.0	0.0	47959.5		
MONCHY			107338.2	0.0	0.0	4016595.2			192748.3	0.0	0.0	7212641.0		
TOTAL	VITOL		108479.2			4059280.1			194030.6			7260600.6		
YANKEE GAS	IROQUOIS	GO-111-08	31071.0	0.0	0.0	1170755.3			78129.0	0.0	0.0	2943900.7		
	NIAGARA FALLS		4740.0	0.0	0.0	178935.0			8983.0	0.0	0.0	339108.3		
TOTAL	YANKEE GAS		35811.0			1349690.3			87112.0			3283009.0		
*TOTAL LENGTH	SHORT TERM		9152709.5			349201310.5	2022656243	5.79	24996216.8			952940598.8	4947044306	5.19

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: January 2010 MOIS: Janvier 2010	MONTH: November 2009 MOIS: Novembre 2009	TO À	January 2010 Janvier 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
	LIC/ORD						
		9734637.0	352298459.4	2038435772	5.79	25232773.7	961882786.4
							4989463761
TOTAL							5.19

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2010 Janvier 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		January 2010 Janvier 2010		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ACCESS GAS	COURTRIGHT	GO-142-08	526.5	0.0	0.0	19901.7			1560.0	0.0	0.0	58972.7		
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08	1067.6	0.0	0.0	40237.8			3087.2	0.0	0.0	116236.8		
OJIBWAY (WINDSOR)														
TOTAL ALTAGAS/ALTAGAS LP			1157.3	0.0	0.0	3380.8			168.8	0.0	0.0	6351.0		
AVISTA CORP	HUNTINGDON	GO-33-08	2387.1	0.0	0.0	91306.6			3256.0			122587.8		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	1666.3	0.0	0.0	62886.2			29127.6	0.0	0.0	1114130.7		
BP CANADA	COURTRIGHT	GO-74-09	147657.8	0.0	0.0	5587371.2			10728.6	0.0	0.0	407344.2		
OJIBWAY (WINDSOR)														
SARNIA			8948.4	0.0	0.0	339144.4			443917.1	0.0	0.0	16820250.4		
TOTAL BP CANADA			128725.9	0.0	0.0	4851679.0			23165.9	0.0	0.0	876565.9		
CANADIAN ENTERPRISE	SARNIA	GO-139-08	285332.1	0.0	0.0	10778194.5			476070.9	0.0	0.0	17927186.6		
CARGILL, INC.	COURTRIGHT	GO-79-09	13576.6	0.0	0.0	505592.6			943153.9	0.0	0.0	35624002.8		
ST CLAIR														
TOTAL CARGILL, INC.			64345.6	0.0	0.0	2396230.3			59295.5	0.0	0.0	2252344.3		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			47290.9	0.0	0.0	1761113.2		
CONOCOPHILLIPS CULC	ST CLAIR	GO-126-08	13096.7	0.0	0.0	490602.4			237527.9	0.0	0.0	8845539.4		
DIRECT ENERGY	COURTRIGHT	GO-101-07	0.0	0.0	0.0	0.0			284818.8			10606652.6		
OJIBWAY (WINDSOR)														
SARNIA			0.0	0.0	0.0	0.0			181.3	0.0	0.0	6807.8		
SAULT STE MARIE			5101.7	0.0	0.0	193046.8			48337.0	0.0	0.0	1808769.4		
TOTAL DIRECT ENERGY			0.0	0.0	0.0	0.0			12044.7	0.0	0.0	456834.9		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	13787.0	0.0	0.0	520321.4			5101.7	0.0	0.0	193046.8		
OJIBWAY (WINDSOR)														
SARNIA			0.0	0.0	0.0	0.0			16481.8	0.0	0.0	623010.5		
SAULT STE MARIE			6433.6	0.0	0.0	243191.6			6433.6	0.0	0.0	243191.6		
TOTAL DTE ENERGY			45931.8	0.0	0.0	1726105.3			124188.5	0.0	0.0	4657068.8		
DTE ENERGY TRADING	COURTRIGHT	GO-101-07	31271.8	0.0	0.0	1172692.5			31271.8	0.0	0.0	1172692.5		
OJIBWAY (WINDSOR)														
SARNIA			0.0	0.0	0.0	0.0			12616.7	0.0	0.0	473126.3		
SAULT STE MARIE			3124.7	0.0	0.0	117174.4			3124.7	0.0	0.0	117174.4		
TOTAL DTE ENERGY			45931.8	0.0	0.0	1726105.3			211263.5	0.0	0.0	7936145.7		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	13787.0	0.0	0.0	520321.4			51353.0	0.0	0.0	1938062.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
 IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	MONTH: MOIS:		TO A
			January 2010 Janvier 2010	January 2010 Janvier 2010													November 2009 Novembre 2009	November 2009 Novembre 2009	
DTE ENERGY TRADING	OJIBWAY (WINDSOR)	GO-122-08			0.0	0.0	0.0	0.0			29113.0	0.0	0.0	1098724.7					January 2010 Janvier 2010
TOTAL DTE ENERGY TRADING											80466.0			3036787.0					
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09			0.0	0.0	0.0	518846.3			55329.3	0.0	0.0	2060463.2					
EMERA ENERGY INC.	ST CLAIR	GO-28-08			0.0	0.0	0.0	484321.2			32053.5	0.0	0.0	1211274.6					
ST STEPHEN					0.0	0.0	0.0	0.0			492.3	0.0	0.0	19559.1					
TOTAL EMERA ENERGY INC.											32545.8			1230833.7					
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08			0.0	0.0	0.0	9958137.2			796236.3	0.0	0.0	30175584.3					
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-88-09			0.0	0.0	0.0	0.0			189673.6	0.0	0.0	7192661.7					
ST CLAIR					0.0	0.0	0.0	0.0			2854.7	0.0	0.0	107238.8					
TOTAL ENBRIDGE GAS SERVICE											192528.3			7299900.4					
ENSERCO ENERGY	HUNTINGDON	GO-55-08			0.0	0.0	0.0	175743.5			7717.7	0.0	0.0	295202.0					
OJIBWAY (WINDSOR)					3099.8	0.0	0.0	116056.5			3099.8	0.0	0.0	116056.5					
TOTAL ENSERCO ENERGY											10817.5			411258.5					
GREENFIELD ENERGY	ST CLAIR	GO-95-07			0.0	0.0	0.0	0.0			738.7	0.0	0.0	28078.0					
INTEGRYS ENERGY SER	ST CLAIR	GO-134-08			0.0	0.0	0.0	0.0			21917.7	0.0	0.0	820160.3					
JP VENTURES ENERGY	ST CLAIR	GO-69-08			0.0	0.0	0.0	0.0			58279.2	0.0	0.0	2197708.6					
JUST ENERGY	COURTRIGHT	GO-83-09			291.7	0.0	0.0	11036.0			685.8	0.0	0.0	25980.1					
MACQUARIE COOK	ST CLAIR	GO-150-08			960.3	0.0	0.0	36188.4			51657.5	0.0	0.0	1918250.5					
MICHCON	COURTRIGHT	GO-13-08			43217.3	0.0	0.0	1635342.6			128061.8	0.0	0.0	4853276.0					
NEXEN INC.	COURTRIGHT	GO-148-08			70774.1	0.0	0.0	2678092.0			174297.3	0.0	0.0	6604625.5					
OJIBWAY (WINDSOR)					19798.4	0.0	0.0	750359.4			79007.6	0.0	0.0	2988791.0					
SARNIA					143310.9	0.0	0.0	5401387.6			430974.9	0.0	0.0	16225633.6					
SAULT STE MARIE					35007.9	0.0	0.0	1308945.4			56958.0	0.0	0.0	2127025.6					
TOTAL NEXEN INC.											741237.8			27946075.7					
NUR ENERGY	COURTRIGHT	GO-18-08			35126.5	0.0	0.0	1320405.1			103190.6	0.0	0.0	3865958.7					
SARNIA (LIEU D'EAU)																			

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2010 Janvier 2010	MONTH: MOIS:				November 2009 Novembre 2009	TO A	January 2010 Janvier 2010			
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL NJR ENERGY													
ONEOK ENERGY	COURTRIGHT	GO-97-09	35126.5		1320405.1	103373.7		103373.7			3872803.0		
			83592.5	0.0	3163140.2	187774.4		187774.4	0.0	0.0	7099136.9		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	18793.5	0.0	708325.5	48108.7		48108.7	0.0	0.0	1813215.7		
	SARNIA		0.0	0.0	0.0	1539.6		1539.6	0.0	0.0	58026.8		
TOTAL OXY ENERGY CANADA													
			18793.5		708325.5	49648.3		49648.3			1871242.5		
POWEREX	ST CLAIR	GO-9-09	7888.1	0.0	297296.5	20726.6		20726.6	0.0	0.0	780424.8		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	4400.0	0.0	166496.0	65778.0		65778.0	0.0	0.0	2498520.0		
	SARNIA/BLUE WATER		13636.0	0.0	516804.4	26399.0		26399.0	0.0	0.0	1000522.1		
	ST CLAIR		11406.0	0.0	427725.0	11406.0		11406.0	0.0	0.0	427725.0		
TOTAL PPM ENERGY CANADA													
			29442.0		1111025.4	103583.0		103583.0			3926767.1		
PUGET SOUND	HUNTINGDON	GO-65-09	0.0	0.0	0.0	6529.3		6529.3	0.0	0.0	249745.7		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-110-09	1981.0	0.0	74961.0	4390.0		4390.0	0.0	0.0	166021.2		
		GO-114-07	0.0	0.0	0.0	2350.4		2350.4	0.0	0.0	89455.5		
TOTAL SEMPRA ENERGY TRADIN													
			1981.0		74961.0	6740.4		6740.4			255476.7		
SEQUENT ENERGY	HUNTINGDON	GO-18-09	2660.1	0.0	99522.1	13878.9		13878.9	0.0	0.0	519105.2		
	SARNIA		4400.8	0.0	164589.9	4821.2		4821.2	0.0	0.0	180312.9		
	ST CLAIR		21608.2	0.0	808146.7	24057.3		24057.3	0.0	0.0	899751.9		
TOTAL SEQUENT ENERGY													
			28669.1		1072258.7	42757.4		42757.4			1599170.0		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	18101.4	0.0	679164.5	68933.0		68933.0	0.0	0.0	2586366.2		
	HUNTINGDON		6610.4	0.0	249873.1	8575.1		8575.1	0.0	0.0	324138.8		
	OJIBWAY (WINDSOR)		5151.0	0.0	194707.8	27815.3		27815.3	0.0	0.0	1045072.3		
	SARNIA/BLUE WATER		17276.4	0.0	645273.5	28243.1		28243.1	0.0	0.0	1056744.1		
ST CLAIR			141143.6	0.0	5319702.1	523341.0		523341.0	0.0	0.0	19629172.2		
ST STEPHEN			323.1	0.0	12213.2	467.1		467.1	0.0	0.0	17616.1		
TOTAL SHELL ENERGY NORTH													
			188605.9		7100934.2	657374.6		657374.6			24659109.7		
ST.LAWRENCE	ST CLAIR	GO-12-09	3305.1	0.0	123643.8	6302.1		6302.1	0.0	0.0	235701.6		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	7328.2	0.0	277299.1	9469.3		9469.3	0.0	0.0	358323.5		
TCGS USA	SARNIA	GO-115-08	6023.3	0.0	227680.7	6023.3		6023.3	0.0	0.0	227680.7		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		January 2010 Janvier 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		January 2010 Janvier 2010		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	COURTRIGHT	GO-77-09	86998.7	0.0	0.0	3292030.8			179299.7	0.0	0.0	6787789.4		
	HUNTINGDON		3861.4	0.0	0.0	144416.4			44168.1	0.0	0.0	1651887.0		
	LOOMIS		9325.1	0.0	0.0	345215.2			28363.1	0.0	0.0	1050573.7		
	OJIBWAY (WINDSOR)		21281.3	0.0	0.0	802092.2			45250.8	0.0	0.0	1699811.7		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2612.3	0.0	0.0	97485.7		
	ST CLAIR		34889.8	0.0	0.0	1308018.7			117458.0	0.0	0.0	4403500.6		
TOTAL TENASKA MARKETING			156356.3			5891773.2			417152.0			15691048.1		
TIDAL ENERGY	COURTRIGHT	GO-70-09	104303.1	0.0	0.0	3946829.3			104303.1	0.0	0.0	3946829.3		
	ST CLAIR		1679.6	0.0	0.0	63304.1			1679.6	0.0	0.0	63304.1		
TOTAL TIDAL ENERGY			105982.7			4010133.4			105982.7	-		4010133.4		
UNION GAS	COURTRIGHT	GO-41-09	45547.9	0.0	0.0	1721255.2			143201.3	0.0	0.0	5411577.3		
	OJIBWAY (WINDSOR)		20998.1	0.0	0.0	793518.2			79622.1	0.0	0.0	3008919.2		
TOTAL UNION GAS			66546.0			2514773.4			222823.4			8420496.5		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	38091.1	0.0	0.0	1439843.6			70323.3	0.0	0.0	2658220.7		
*TOTAL LENGTH	SHORT TERM		1837290.6			69308158.4	419766674	6.06	5778807.6			217857595.2	1149223628	5.28
*TOTAL			1837290.6			69308158.4	419766674	6.06	5778807.6			217857595.2	1149223628	5.28

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Office national
de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

FEBRUARY/FÉVRIER 2010

Total Exports/Exportations totales:
7632.7 10^6 m^3
(269.4 Bcf)

Total Imports/Importations totales:
1627.7 10^6 m^3
(57.5 Bcf)

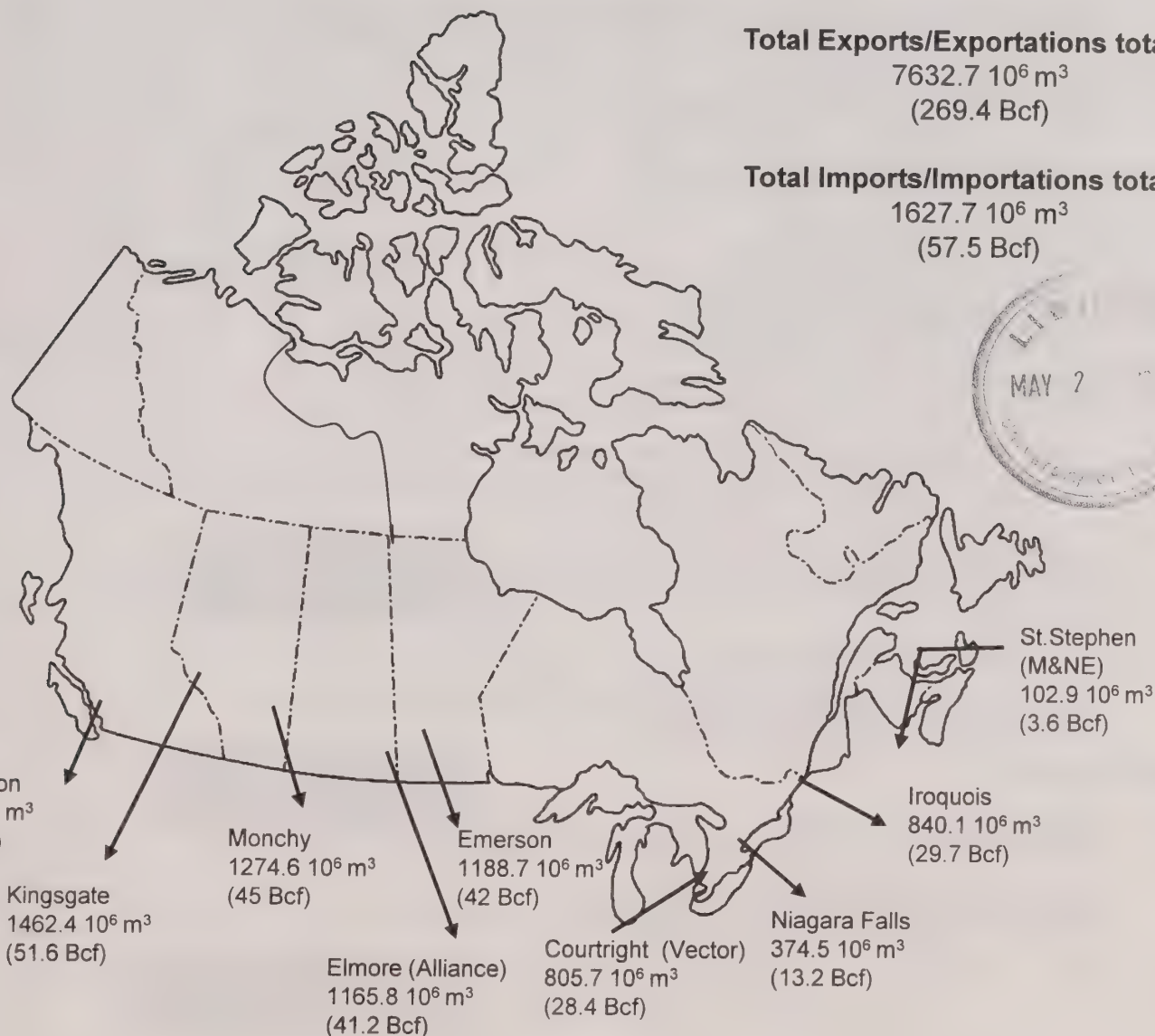
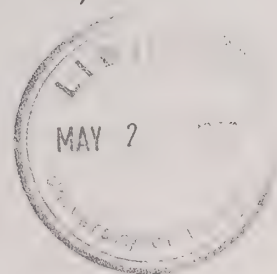


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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Figure 1

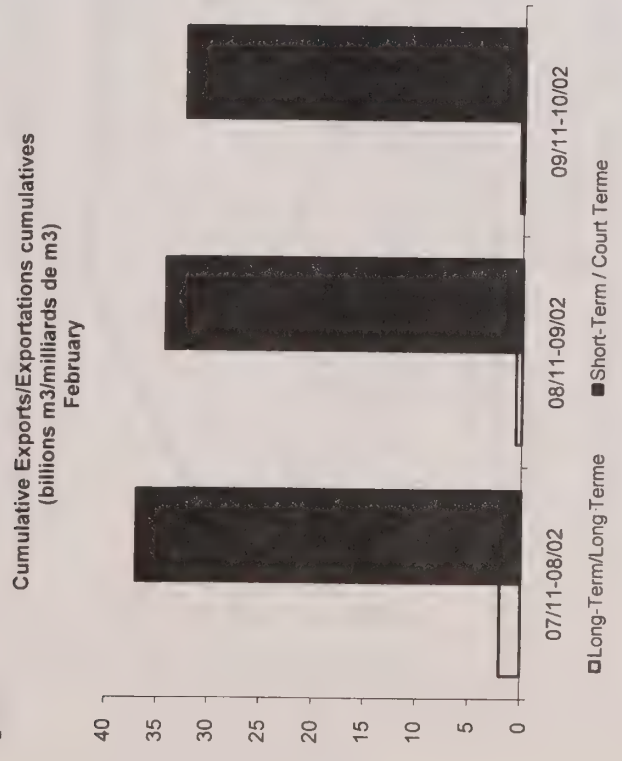


Figure 2

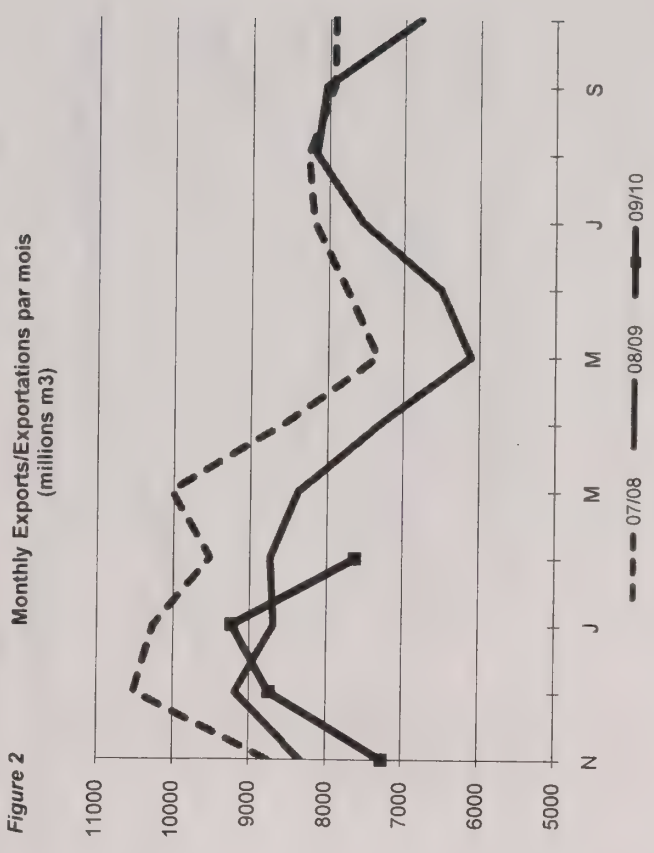


Figure 3

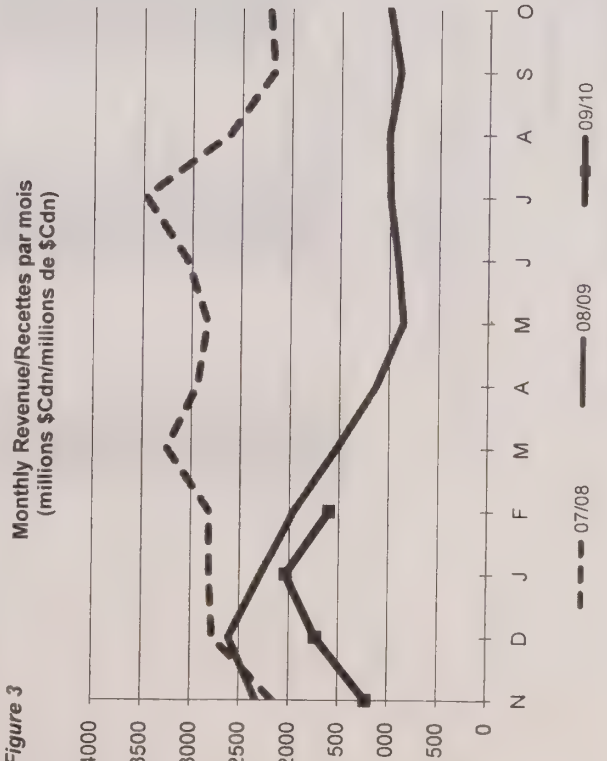
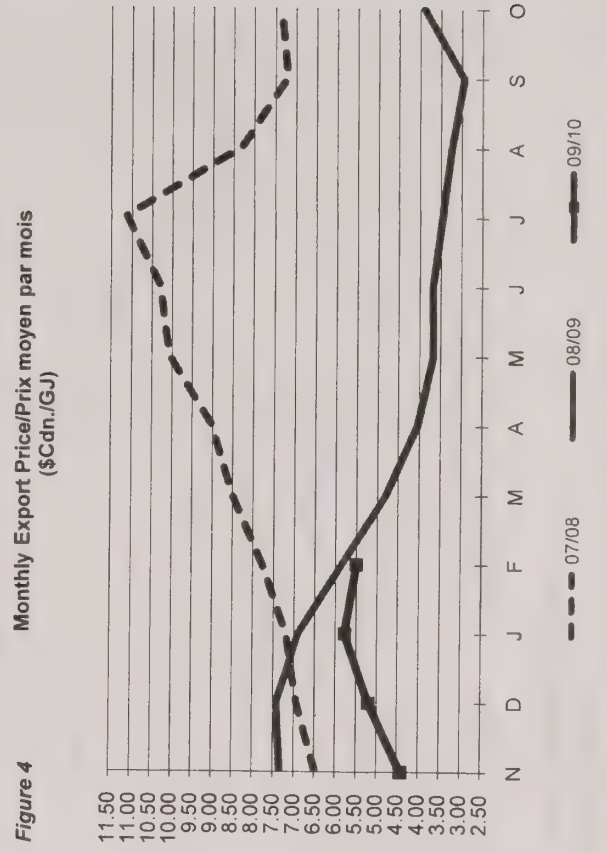


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

February 2010/février 2010

Imperial Units & \$US /Unités impériales \$US

Figure 5

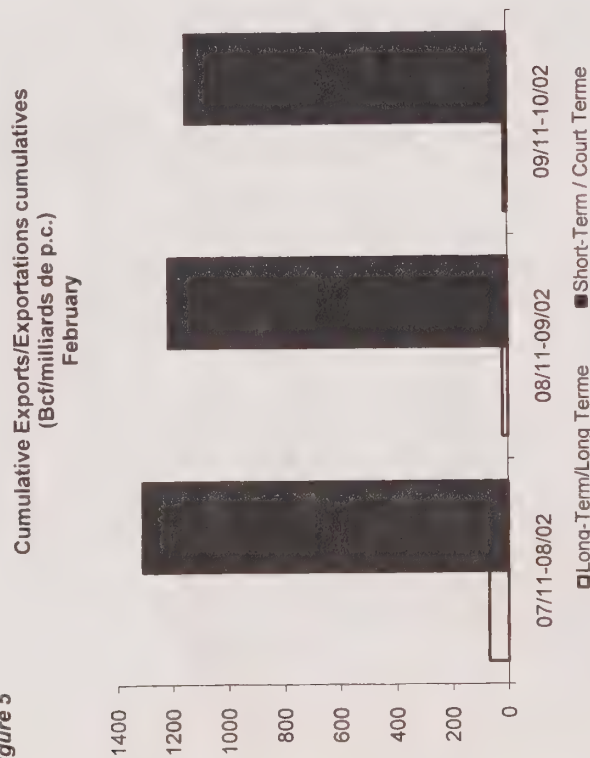


Figure 6

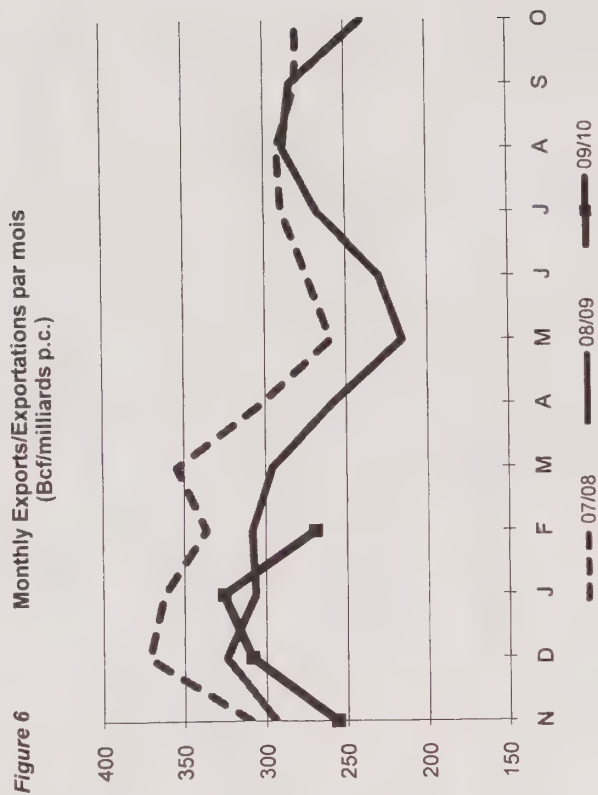


Figure 7

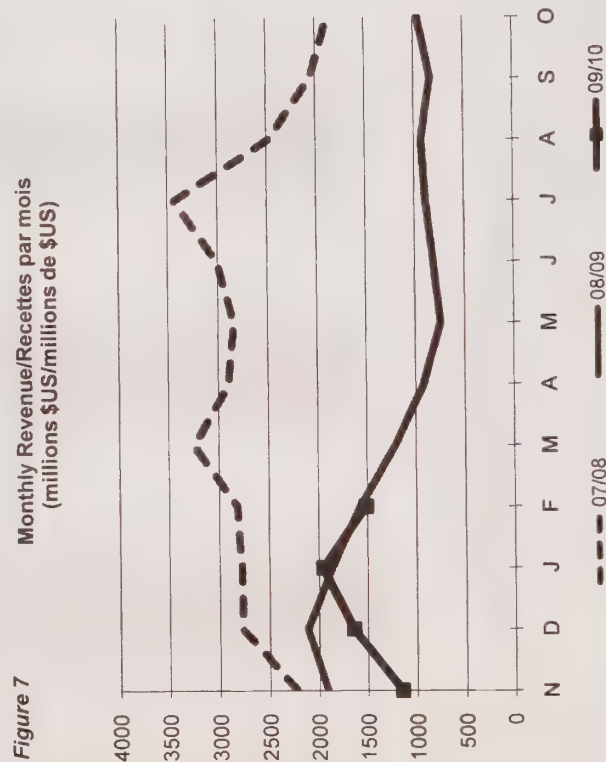
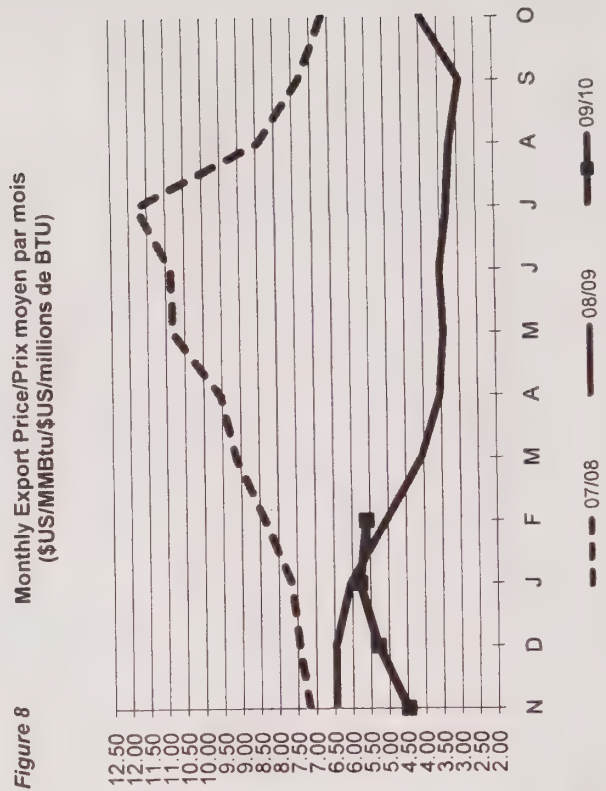


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----			Variation
	2009/02	2010/02	2010/02	% Change	2008/11-2009/02	2009/11-2010/02	% Change	
Volume (Millions M3)								
Long-term / Long terme	133.0	77.1		-42.1%	557.5	313.6	-43.7%	
Short-term / Court terme	8599.7	7555.6		-12.1%	34366.7	32551.8	-5.3%	
Total	8732.7	7632.7		-12.6%	34924.2	32865.4	-5.9%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	24.7	14.5		-41.4%	121.6	56.9	-53.2%	
Short-term / Court terme	1,932.6	1585.9		-17.9%	9053.5	6533.0	-27.8%	
Total	1957.3	1600.4		-18.2%	9175.1	6589.9	-28.2%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	4.92	4.97		0.9%	5.78	4.80	-17.0%	
Short-term / Court terme	5.87	5.51		-6.2%	6.90	5.27	-23.6%	
Total	5.86	5.50		-6.1%	6.88	5.26	-23.5%	
Volume (BCF)								
Long-term / Long terme	4.7	2.7		-42.1%	19.7	11.1	-43.7%	
Short-term / Court terme	303.6	266.7		-12.1%	1213.2	1149.1	-5.3%	
Total	308.3	269.4		-12.6%	1232.9	1160.2	-5.9%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	19.8	13.7		-30.9%	98.9	54.0	-45.3%	
Short-term / Court terme	1552.1	1500.7		-3.3%	7357.5	6208.6	-15.6%	
Total	1571.9	1514.4		-3.7%	7456.3	6262.6	-16.0%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	4.24	5.04		18.9%	5.04	4.89	-3.0%	
Short-term / Court terme	5.06	5.59		10.5%	6.01	5.37	-10.7%	
Total	5.05	5.59		10.7%	6.00	5.36	-10.6%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, REGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE				AVERAGE PRICE			
	VOLUME		PRIX MOYEN		VOLUME		PRIX MOYEN	
	(MILLIONS M3)		(\$/GJ)	% CHANGE VARIATION	(MILLIONS M3)		(\$/GJ)	% CHANGE VARIATION
	2009/02	2010/02	EN %	EN %	2008/11	2009/11	2009/02	EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	133.0	77.1	-42.1	0.9	557.5	313.6	5.78	4.80
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	6194.9	5299.0	-14.5	-8.0	24039.6	22775.7	6.96	5.31
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2404.8	2256.6	-6.2	-2.6	10327.1	9776.1	6.77	5.15
TOTAL - TERM/TERME	8732.7	7632.7	-12.6	-6.6	34924.2	32865.4	6.89	5.26
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	1161.8	1114.6	-4.1	-2.6	4608.2	5123.1	6.42	4.99
MIDWEST/MIDWEST	3798.0	3123.1	-17.8	-7.5	14986.4	12652.6	6.70	5.11
MOUNTAIN/ROCHEUSES	1.2	2.7	129.0	-8.8	26.5	113.6	6.69	4.09
NORTHEAST/NORD-EST	2609.1	2267.5	-13.1	-7.3	10349.2	9841.2	7.44	5.56
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1162.6	1124.7	-3.3	-5.4	4953.9	5134.8	6.74	5.33
TOTAL - REGION/RÉGION	8732.7	7632.7	-12.6	-6.6	34924.2	32865.4	6.89	5.26
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	1109.5	1028.1	-7.3	-1.9	4988.3	4227.0	6.83	5.47
LDC/SDL	1249.4	1477.8	18.3	-6.7	5422.0	6438.0	6.71	5.27
MARKETING CO./COMMERCIALISATEURS	6280.8	5075.0	-19.2	-7.3	24168.0	21894.0	6.94	5.22
PIPELINE/PIPELINES	93.0	51.7	-44.4	-7.0	345.9	306.5	6.96	4.99
TOTAL - CUSTOMER TYPE/CLIENT	8732.7	7632.7	-12.6	-6.58	34924.2	32865.4	6.89	5.26

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	VOLUME (BCF)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %	
	2009/02	2010/02	2009/02	2010/02	2008/11 2009/02	2009/11 2010/02	2008/11 2009/02	2009/02 2010/02
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4.7	2.7	-42.1	5.04	19.7	11.1	-43.7	5.04
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	218.7	187.1	-14.5	5.67	848.6	804.0	-5.3	6.07
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	84.9	79.7	-6.2	5.42	364.6	345.1	-5.3	5.90
TOTAL - TERM/TERME	308.3	269.4	-12.6	5.08	1232.9	1160.2	-5.9	6.00
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	41.0	39.3	-4.1	5.39	162.7	180.9	11.2	5.60
MIDWEST/MIDWEST	134.1	110.2	-17.8	5.00	529.0	446.7	-15.6	5.84
MOUNTAIN/ROCHEUSES	0.0	0.1	129.0	4.88	0.9	4.0	329.4	5.84
NORTHEAST/NORD-EST	92.1	80.0	-13.1	5.46	365.3	347.4	-4.9	6.49
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	41.0	39.7	-3.3	4.85	174.9	181.3	3.7	5.88
TOTAL - REGION/RÉGION	308.3	269.4	-12.6	5.08	1232.9	1160.2	-5.9	6.00
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	39.2	36.3	-7.3	4.96	176.1	149.2	-15.3	5.96
LDC/SDL	44.1	52.2	18.3	5.01	191.4	227.3	18.7	5.85
MARKETING CO./COMMERCIALISATEURS	221.7	179.2	-19.2	5.10	853.2	772.9	-9.4	6.05
PIPELINE/PIPELINES	3.3	1.8	-44.4	5.35	12.2	10.8	-11.4	6.07
TOTAL - CUSTOMER TYPE/CLIENT	308.3	269.4	-12.6	5.08	1232.9	1160.2	-5.9	6.00

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2009/02	2010/02	2009/02	2010/02	EN %		2008/11- 2009/02	2009/11- 2010/02	EN %		2008/11- 2009/02	2009/11- 2010/02	EN %	
ADEN	TOTAL	21.7	16.3	21.7	4.68	-24.9	97.8	78.0	4.1	-20.3	5.75	4.58	-20.3	
		21.7	16.3	21.7	4.68	-24.9	97.8	78.0	4.1	-20.3	5.75	4.58	-20.3	
BRUNSWICK	TOTAL	0.0	253.9	0.0	0.0	0.0	0.0	1084.2	0.0	0.0				
		0.0	253.9	0.0	0.0	0.0	0.0	1084.2	0.0	0.0				
CARDSTON	TOTAL	0.4	0.4	0.4	6.8	-6.8	16.9	15.7	-7.2	-7.2				
		0.4	0.4	0.4	6.8	-6.8	16.9	15.7	-7.2	-7.2				
CHIPPAWA	TOTAL	327.6	207.4	327.6	6.47	-36.7	1103.7	812.6	-9.3	-26.4	7.29	5.80	-20.4	
		327.6	207.4	327.6	6.47	-36.7	1103.7	812.6	-9.3	-26.4	7.29	5.80	-20.4	
CORNWALL	TOTAL	21.5	22.1	21.5	8.61	2.8	76.3	81.5	-21.5	6.8	9.72	6.83	-29.7	
		21.5	22.1	21.5	8.61	2.8	76.3	81.5	-21.5	6.8	9.72	6.83	-29.7	
EAST HEREFORD	TOTAL	23.6	0.0	23.6	3.94	-100.0	62.6	0.0	-100.0	-100.0	4.77	0.00	-100.0	
		146.2	72.2	146.2	7.33	-50.6	402.4	316.7	-24.9	-21.3	8.29	5.72	-31.1	
		169.8	72.2	169.8	6.85	-57.5	465.1	316.7	-19.7	-31.9	7.82	5.72	-26.9	
ELMORE	TOTAL	1259.9	1165.8	1259.9	5.91	-7.5	5290.4	5185.7	-10.7	-2.0	6.76	5.09	-24.7	
		1259.9	1165.8	1259.9	5.91	-7.5	5290.4	5185.7	-10.7	-2.0	6.76	5.09	-24.7	
EMERSON	TOTAL	1560.3	1188.7	1560.3	5.75	-23.8	5247.2	4958.2	-5.6	-5.5	6.74	5.21	-22.6	
		1560.3	1188.7	1560.3	5.75	-23.8	5247.2	4958.2	-5.6	-5.5	6.74	5.21	-22.6	
HUNTINGDON	TOTAL	4.1	4.1	4.1	4.04	-0.2	17.5	17.5	-8.5	-0.3	4.43	3.70	-16.5	
		661.8	546.8	661.8	5.47	-17.4	2691.0	2584.5	-1.7	-4.0	6.77	5.43	-19.8	
		665.9	550.9	665.9	5.46	-17.3	2708.6	2601.9	-1.8	-3.9	6.76	5.42	-19.8	
IROQUOIS	TOTAL	58.8	22.3	58.8	5.62	-62.1	259.0	89.3	12.2	-65.5	7.03	5.86	-16.7	
		927.1	817.8	927.1	6.00	-11.8	3753.2	3375.2	-0.9	-10.1	7.29	5.66	-22.4	
		985.8	840.1	985.8	5.98	-14.8	4012.3	3464.4	-0.4	-13.7	7.28	5.67	-22.1	
KINGSGATE	TOTAL	46.5	50.7	46.5	4.63	9.0	209.5	206.9	-3.0	-1.2	4.56	4.44	-2.6	
		1441.0	1411.7	1441.0	5.53	-2.0	5802.6	6493.0	-3.6	11.9	6.48	5.00	-22.8	

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2009/02	2010/02	2009/02	2010/02			2008/11- 2009/02	2009/11- 2010/02		2008/11- 2009/02	2009/11- 2010/02	
TOTAL KINGSGATE	1487.6	1462.4	5.50	5.30	-1.7	-3.6	6012.1	6699.9	11.4	6.42	4.99	-22.3
MONCHY												
LONG-TERM/LONG TERME	0.0	0.0	7.10	7.15	142.9	0.8	0.0	0.0	43.2	6.61	6.85	3.7
SHORT-TERM/COURT TERME	1289.5	1274.6	5.52	5.27	-1.2	-4.6	6050.2	4857.8	-19.7	6.61	5.09	-23.0
TOTAL MONCHY	1289.5	1274.6	5.52	5.27	-1.2	-4.6	6050.2	4857.8	-19.7	6.61	5.09	-23.0
NAPIERVILLE												
SHORT-TERM/COURT TERME	52.9	41.8	6.25	6.50	-20.9	4.0	110.4	144.1	30.5	6.11	6.49	6.1
TOTAL NAPIERVILLE	52.9	41.8	6.25	6.50	-20.9	4.0	110.4	144.1	30.5	6.11	6.49	6.1
NIAGARA FALLS												
LONG-TERM/LONG TERME	0.0	0.0	0.00	0.00	0.0	0.0	8.8	0.0	-100.0	8.24	0.00	-100.0
SHORT-TERM/COURT TERME	573.1	374.5	6.46	5.85	-34.7	-9.5	2520.0	1744.9	-30.8	7.57	5.49	-27.5
TOTAL NIAGARA FALLS	573.1	374.5	6.46	5.85	-34.7	-9.5	2528.9	1744.9	-31.0	7.57	5.49	-27.5
OJIBWAY (WINDSOR)												
SHORT-TERM/COURT TERME	0.0	0.0			0.0		0.5	0.0	-100.0			
TOTAL OJIBWAY (WINDSOR)							0.5	0.0	-100.0			
PHILIPSBURG												
SHORT-TERM/COURT TERME	33.9	30.8			-9.2		157.6	124.8	-20.8			
TOTAL PHILIPSBURG	33.9	30.8			-9.2		157.6	124.8	-20.8			
REAGAN FIELD												
SHORT-TERM/COURT TERME	0.3	0.7			131.3		2.6	3.0	15.3			
TOTAL REAGAN FIELD	0.3	0.7			131.3		2.6	3.0	15.3			
SIERRA												
SHORT-TERM/COURT TERME	0.2	0.0			-100.0		6.1	0.4	-92.9			
TOTAL SIERRA	0.2	0.0			-100.0		6.1	0.4	-92.9			
SPRAGUE												
SHORT-TERM/COURT TERME	10.9	13.0			19.4		48.0	55.4	15.2			
TOTAL SPRAGUE	10.9	13.0			19.4		48.0	55.4	15.2			
ST CLAIR												
SHORT-TERM/COURT TERME	0.5	14.2	6.11	5.63	2988.3	-7.8	15.1	120.1	698.0	7.44	5.54	-25.6
TOTAL ST CLAIR	0.5	14.2	6.11	5.63	2988.3	-7.8	15.1	120.1	698.0	7.44	5.54	-25.6
ST STEPHEN												
SHORT-TERM/COURT TERME	271.0	102.9	7.19	5.98	-62.0	-16.8	974.5	516.1	-47.0	8.52	5.55	-34.8
TOTAL ST STEPHEN	271.0	102.9	7.19	5.98	-62.0	-16.8	974.5	516.1	-47.0	8.52	5.55	-34.8
TOTAL	8732.7	7632.7	5.86	5.50	-12.6	-6.1	34924.2	32865.4	-5.9	6.88	5.26	-23.5

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2009/11</u>	<u>2009/12</u>	<u>2010/01</u>	<u>2010/02</u>	<u>2010/03</u>	<u>2010/04</u>	<u>2010/05</u>	<u>2010/06</u>	<u>2010/07</u>	<u>2010/08</u>	<u>2010/09</u>	<u>2010/10</u>	<u>TOTAL</u>
ADEN	21717.9	20333.3	19585.5	16335.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77972.2
BRUNSWICK	155203.4	291634.9	383475.2	253903.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1084216.5
CARDSTON	7723.4	6013.8	1516.9	406.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15660.1
CHIPPAWA	131469.5	220176.2	253561.1	207380.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	812587.3
CORNWALL	13299.6	21603.5	24491.0	22065.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81459.5
EAST HEREFORD	47555.6	95879.5	100987.3	72244.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316667.1
ELMORE	1240061.7	1327506.8	1452338.6	1165828.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5185735.3
EMERSON	1177182.3	1251425.8	1340952.0	1188658.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4958218.8
HUNTINGDON	629548.8	846515.0	574965.1	550908.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2601937.6
IROQUOIS	700940.0	925099.2	998312.0	840096.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3464447.8
KINGSGATE	1780811.4	1785787.3	1670836.1	1462430.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6699865.3
MONCHY	819014.7	1169804.4	1594421.5	1274557.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4857798.2
NAPIERVILLE	18892.9	34466.7	48919.8	41815.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144095.3
NIAGARA FALLS	299546.8	485510.3	585306.7	374520.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1744884.5
PHILIPSBURG	23706.6	33120.3	37269.2	30751.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124847.0
REAGAN FIELD	789.5	749.4	750.6	685.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2975.2
SIERRA	222.7	212.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.4
SPRAGUE	11025.2	15830.3	15524.5	12971.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55351.5
ST CLAIR	24427.9	63449.9	18019.2	14249.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120146.3
ST STEPHEN	154094.5	145783.1	113404.7	102865.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	516147.6
TOTAL	7257234.4	8740902.3	9234637.1	7632674.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32865448.5

TOP 15 EXPORTERS: 2009/11 AND 2010/02 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/02

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés			% CHANGE VARIATION EN %	2009/11 2010/02	% CHANGE VARIATION EN %	2008/11 2009/02	% CHANGE VARIATION EN %	2010/02	% CHANGE VARIATION EN %	
	2009/11 2010/02	2008/11 2009/02	% CHANGE VARIATION EN %	2009/11 2010/02	2008/11 2009/02	% CHANGE VARIATION EN %								
BP CANADA	3529.3	4481.3	-21.2	862.8	1059.2	-18.5		124588.0		158193.3	-21.2	30456.6	37391.1	-18.5
TENASKA MARKE	2320.4	2111.7	9.9	551.5	527.2	4.6		81913.7		74544.1	9.9	19469.8	18611.1	4.6
PACIFIC GAS & EL	2199.0	2017.8	9.0	515.3	479.1	7.6		77626.9		71229.8	9.0	18190.9	16913.0	7.6
SHELL ENERGY N	2092.1	2183.1	-4.2	481.5	1088.1	-55.8		73854.6		77063.9	-4.2	16996.0	38410.9	-55.8
NEXEN INC.	1749.0	2225.5	-21.4	438.3	490.8	-10.7		61741.8		78562.4	-21.4	15471.6	17327.4	-10.7
REPSOL	1301.9	310.7	319.0	291.2	75.4	286.1		45959.0		10969.1	319.0	10280.4	2662.7	286.1
PPM ENERGY CAN	1078.8	1146.1	-5.9	251.2	253.8	-1.0		38083.1		40457.2	-5.9	8868.8	8961.0	-1.0
EDF TRADING	976.8	0.0	0.0	195.6	0.0	0.0		34483.0		0.0	0.0	6905.3	0.0	0.0
IGI RESOURCES	972.9	902.8	7.8	241.3	209.4	15.2		34345.9		31868.1	7.8	8518.0	7391.5	15.2
PUGET SOUND	938.1	977.4	-4.0	209.1	260.0	-19.6		33116.7		34502.1	-4.0	7383.0	9177.9	-19.6
SUNCOR ENERGY	704.3	264.8	165.9	149.4	67.8	120.4		24862.3		9349.4	165.9	5273.3	2392.4	120.4
AVISTA CORP	685.3	616.5	11.2	168.6	147.7	14.2		24190.7		21761.6	11.2	5953.1	5214.4	14.2
UNITED ENERGY	678.8	96.0	606.9	156.4	29.2	436.3		23964.1		3390.1	606.9	5521.9	1029.6	436.3
ENCANA CORPOR	678.7	857.1	-20.8	156.4	146.5	6.7		23959.3		30256.9	-20.8	5520.3	5171.5	6.7
HUSKY	643.7	768.8	-16.3	146.3	178.4	-18.0		22723.1		27139.0	-16.3	5165.2	6297.5	-18.0
OTHERS (AUTRES)	12316.1	15964.7	-22.9	2817.7	3720.1	-24.3		434769.7		563570.9	-22.9	99466.4	131321.6	-24.3
TOTAL	32865.4	34924.2	-5.9	7632.7	8732.7	-12.6		1160181.9		1232858.0	-5.9	269440.8	308273.6	-12.6

TOP 15 EXPORTERS: 2009/11 AND 2010/02 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/02

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0911 1002	0811 0902	% CHANGE VARIATION EN %	0911 1002	0811 0902	% CHANGE VARIATION EN %	0911 1002	0811 0902	% CHANGE VARIATION EN %	0911 1002	0811 0902	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	146.0	147.6	-1.1	4.45	4.82	-7.7	5153.7	5211.2	-1.1	4.58	4.25	7.9
BROOKLYN NAVY	89.3	88.9	0.4	5.86	7.64	-23.3	3152.0	3138.0	0.4	6.03	6.73	-10.4
DTE ENERGY TRA	0.0	62.6	-100.0	0.00	4.77	-100.0	0.0	2211.1	-100.0	0.00	4.20	-100.0
SELKIRK/PROMAR	0.0	62.1	-100.0	0.00	6.33	-100.0	0.0	2192.2	-100.0	0.00	5.57	-100.0
CHEVRON CAN.	60.9	61.9	-1.6	4.41	3.94	12.0	2149.6	2183.6	-1.6	4.54	3.46	30.9
SELKIRK/PANCDN	0.0	54.2	-100.0	0.00	6.51	-100.0	0.0	1913.9	-100.0	0.00	5.73	-100.0
SELKIRK/IM.OIL	0.0	53.8	-100.0	0.00	7.37	-100.0	0.0	1899.5	-100.0	0.00	6.49	-100.0
TALISMAN	17.5	17.5	-0.3	3.70	4.43	-16.5	616.4	618.0	-0.3	3.81	3.90	-2.4
HUSKY	0.0	8.8	-100.0	0.00	8.24	-100.0	0.0	312.1	-100.0	0.00	7.33	-100.0
FORTY MILE GAS	0.0	0.0	43.1	6.85	6.60	3.8	0.2	0.2	43.1	7.07	5.81	21.7
TOTAL LONG-TERM	313.6	557.5	-43.7	4.80	5.78	-17.0	11072.0	19679.8	-43.7	5.09	4.94	-3.0
***** SHORT- TERM *****												
BP CANADA	3529.3	4481.3	-21.2				124588.0	158193.3	-21.2			
NEXEN INC.	1749.0	2225.5	-21.4				61741.8	78562.4	-21.4			
SHELL ENERGY N	2092.1	2183.1	-4.2				73854.6	77063.9	-4.2			
TENASKA MARKE	2320.4	2111.7	9.9				81913.7	74544.1	9.9			
PACIFIC GAS & EL	2199.0	2017.8	9.0				77626.9	71229.8	9.0			

TOP 15 EXPORTERS: 2009/11 AND 2010/02 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/02

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0911 1002	0811 0902	% CHANGE VARIATION EN %	0911 1002	0811 0902	% CHANGE VARIATION EN %	0911 1002	0811 0902	% CHANGE VARIATION EN %	0911 1002	0811 0902	% CHANGE VARIATION EN %
CONSTELLATION	0.0	1470.4	-100.0				0.0	51907.0	-100.0			
PPM ENERGY CAN	1078.8	1146.1	-5.9				38083.1	40457.2	-5.9			
SEMPRA ENERGY	643.5	984.0	-34.6				22717.5	34735.1	-34.6			
CARGILL, INC.	569.5	980.2	-41.9				20102.2	34602.4	-41.9			
PUGET SOUND	938.1	977.4	-4.0				33116.7	34502.1	-4.0			
IGI RESOURCES	972.9	902.8	7.8				34345.9	31868.1	7.8			
ENCANA CORP	678.7	857.1	-20.8				23959.3	30256.9	-20.8			
HUSKY	643.7	759.9	-15.3				22723.1	26826.8	-15.3			
PETRO-CANADA	0.0	671.1	-100.0				0.0	23691.6	-100.0			
CONOCOPHILLIPS	506.5	620.9	-18.4				17879.4	21917.5	-18.4			
OTHERS	14630.1	11977.6	22.1				516457.6	422819.8	22.1			
TOTAL SHORT-TERM	32551.8	34366.7	-5.3	5.26	6.90	-23.7	1149109.9	1213178.2	-5.3	5.42	6.08	-10.8

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2009/11	5177.4	4.51	0.25	4.26	2079.8	4.15	0.23	3.92	7257.2	4.41	0.24	4.17
2009/12	6140.6	5.20	0.25	4.95	2600.3	5.20	0.23	4.98	8740.9	5.20	0.25	4.96
2010/01	6395.2	5.83	0.33	5.50	2839.4	5.69	0.30	5.39	9234.6	5.79	0.32	5.46
2010/02	5376.1	5.57	0.31	5.26	2256.6	5.34	0.34	5.00	7632.7	5.50	0.32	5.18
2009/11 2009/11	5177.4	4.51	0.25	4.26	2079.8	4.15	0.23	3.92	7257.2	4.41	0.24	4.17
2009/11 2009/12	11318.0	4.88	0.25	4.63	4680.1	4.73	0.23	4.51	15998.1	4.84	0.24	4.60
2009/11 2010/01	17713.3	5.23	0.33	4.90	7519.5	5.09	0.25	4.84	25232.8	5.19	0.27	4.92
2009/11 2010/02	23089.4	5.31	0.31	4.99	9776.1	5.15	0.27	4.88	32865.4	5.26	0.28	4.98

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA¹

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2009/11	3961.7	4.56	0.26	4.29	1683.6	4.18	0.23	3.95	5645.3	4.44	0.25	4.19
2009/12	4763.4	5.16	0.28	4.88	2183.2	5.13	0.24	4.89	6946.6	5.15	0.27	4.88
2010/01	4850.1	5.80	0.38	5.43	2479.4	5.70	0.31	5.39	7329.5	5.77	0.35	5.42
2010/02	4100.8	5.56	0.35	5.20	1967.6	5.36	0.35	5.01	6068.4	5.49	0.35	5.14
2009/11 2009/11	3961.7	4.56	0.26	4.29	1683.6	4.18	0.23	3.95	5645.3	4.44	0.25	4.19
2009/11 2009/12	8725.2	4.89	0.27	4.61	3866.8	4.71	0.24	4.48	12591.9	4.83	0.26	4.57
2009/11 2010/01	13575.2	5.21	0.31	4.91	6346.2	5.10	0.27	4.83	19921.4	5.18	0.30	4.88
2009/11 2010/02	17676.0	5.29	0.32	4.97	8313.8	5.16	0.28	4.88	25989.9	5.25	0.31	4.94

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2009/11	906.4	4.56	0.20	4.35		396.2	4.03	0.21	3.82		1302.6	4.40	0.20	4.19	
2009/12	939.8	5.33	0.18	5.14		417.1	5.60	0.16	5.44		1356.9	5.41	0.18	5.23	
2010/01	1048.3	5.78	0.24	5.54		360.0	5.60	0.23	5.37		1408.3	5.73	0.24	5.50	
2010/02	918.5	5.37	0.21	5.16		289.0	5.18	0.27	4.91		1207.5	5.33	0.23	5.10	
2009/11 2009/11	906.4	4.56	0.20	4.35		396.2	4.03	0.21	3.82		1302.6	4.40	0.20	4.19	
2009/11 2009/12	1846.2	4.95	0.19	4.76		813.3	4.83	0.19	4.65		2659.5	4.91	0.19	4.72	
2009/11 2010/01	2894.5	5.25	0.21	5.04		1173.3	5.07	0.20	4.87		4067.7	5.20	0.21	4.99	
2009/11 2010/02	3813.0	5.28	0.21	5.07		1462.2	5.09	0.21	4.88		5275.2	5.23	0.21	5.02	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ETE ARRONDIS.

** LES DONNEES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA REGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2009/11 AND 2010/02 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2009/11 ET 2010/02

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés			Million Cubic Feet Millions de Pieds Cubes		
	0911 1002	0811 0902	% CHANGE VARIATION EN % 1002	0911 1002	0811 0902	% CHANGE VARIATION EN % 1002
NEXEN	2240.4	2675.1	-16.3	533.9	599.4	-10.9
TENASKA	2647.9	2308.9	14.7	622.7	591.4	5.3
CORAL ENERGY	31.4	2220.8	-98.6	0.0	1078.1	0.0
PACIFIC GAS & E	2227.0	2054.5	8.4	516.5	493.6	4.6
CONOCO INC.	1620.8	1628.5	-0.5	396.0	449.6	-11.9
CONSTELLATION	25.6	1568.2	-98.4	5.9	363.5	-98.4
BP CANADA ENER	1203.7	1278.6	-5.9	281.9	274.7	2.6
PPM ENERGY	1078.8	1146.1	-5.9	251.2	253.8	-1.0
SEMPRA ENERGY	683.5	1120.8	-39.0	120.7	324.8	-62.8
PUGET	916.3	943.0	-2.8	209.1	242.7	-13.8
INTERMOUNTAIN	972.9	902.8	7.8	241.3	209.4	15.2
ENBRIDGE GAS	623.3	873.5	-28.6	104.4	211.0	-50.5
ENCANA ENERGY	680.7	868.0	-21.6	157.2	150.0	4.8
PC-HYDROCARBO	0.0	671.1	-100.0	0.0	160.2	0.0
CENTERPOINT EN	336.8	609.8	-44.8	92.3	98.3	-6.1
OTHERS	17286.1	13354.7	29.4	4099.3	3232.2	26.8
TOTAL	32575.4	34224.3	-4.8	7632.7	8732.7	-12.6

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, REGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

<u>TERM/TERME</u>	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	
	2009/01 2009/02	2010/01 2010/02	2009/01 2009/02	2010/01 2010/02	2009/01 2009/02	2010/01 2010/02	2009/01 2009/02	2010/01 2010/02	2009/01 2010/02	2010/01 2010/02	2009/01 2009/02	2010/01 2010/02	2009/01 2010/02	2010/01 2010/02
<u>LONG-TERM (FIRM)/LONG TERME (GARANTI)</u>														
2009/01	268.5	159.0	5.36	5.03	-40.8	-6.1	9.5	5.6	-40.8	4.66	5.14	10.5		
2009/02	12322.4	11612.3	6.52	5.72	-5.8	-12.2	435.0	409.9	-5.8	5.66	5.85	3.4		
<u>SHORT-TERM (FIRM)/COURT TERME (GARANTI)</u>														
2009/01	4825.2	5096.0	6.14	5.53	5.6	-9.9	170.3	179.9	5.6	5.34	5.66	6.1		
2009/02	17416.2	16867.3	6.39	5.66	-3.2	-11.5	614.8	595.4	-3.2	5.56	5.79	4.2		
<u>TOTAL - TERM/TERME</u>														
<u>REGION/RÉGION</u>														
CALIFORNIA/CALIFORNIE														
2009/01	2312.3	2404.7	5.99	5.34	4.0	-10.9	81.6	84.9	4.0	5.21	5.46	4.9		
2009/02	7507.5	6810.9	6.22	5.52	-9.3	-11.3	265.0	240.4	-9.3	5.40	5.64	4.4		
MIDWEST/MIDWEST														
2009/01	4.2	6.0	6.45	5.40	42.9	-16.2	0.1	0.2	42.9	5.62	5.53	-1.6		
2009/02	5214.0	5260.4	6.89	6.01	0.9	-12.7	184.1	185.7	0.9	5.98	6.15	2.8		
MOUNTAIN/ROCHEUSES														
2009/01	2378.1	2385.3	6.27	5.61	0.3	-10.6	83.9	84.2	0.3	5.45	5.73	5.3		
2009/02	17416.2	16867.3	5.66	6.39	-3.2	-11.5	614.8	595.4	-3.2	5.56	5.79	4.2		
<u>TOTAL - REGION/RÉGION</u>														
<u>CUSTOMER TYPE/CLIENT</u>														
END-USER/UTILISATEURS ULTIMES														
2009/01	2405.1	2231.9	6.31	5.85	-7.2	-7.3	84.9	78.8	-7.2	5.48	5.98	9.1		
2009/02	2729.1	3382.9	6.27	5.47	24.0	-12.7	96.3	119.4	24.0	5.45	5.60	2.7		
LDC/SDL														
2009/01	12116.4	11074.7	6.44	5.68	-8.6	-11.8	427.7	390.9	-8.6	5.59	5.81	3.9		
2009/02	165.6	177.7	6.51	5.24	7.3	-19.4	5.8	6.3	7.3	5.65	5.37	-4.9		
MARKETING CO./DISTRIBUTEURS														
2009/01	17416.2	16867.3	6.39	5.66	-3.2	-11.5	614.8	595.4	-3.2	5.56	5.79	4.2		
2009/02														
<u>TOTAL - CUSTOMER TYPE/CLIENT</u>														

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	February 2010 Février 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		February 2010 Février 2010			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

BROOKLYN NAVY	IROQUOIS	GL-232	22295.2	21000.0	106.2	835624.1	5271184	6.31	89289.3	90000.0	99.2	3342541.4	19587590	5.86
CHEVRON CAN.	KINGSGATE	GL-250	15672.2	16402.4	95.5	594289.8	2655848	4.47	60894.9	70296.0	86.6	2312392.6	10195479	4.41
FORTY MILE GAS	MONCHY	GO-21-98	1.7	0.0	0.0	62.1	445	7.15	6.8	0.0	0.0	247.4	1695	6.85
TALISMAN	HUNTINGDON	GL-265	2091.6	2091.6	100.0	80003.7	295642	3.70	8964.0	8964.0	100.0	342873.0	1269729	3.70
		GL-266	1982.9	2209.2	89.8	75845.9	280272	3.70	8498.0	9468.0	89.8	325048.5	1203718	3.70
TOTAL TALISMAN			4074.5			155849.6	575914	3.70	17462.0			667921.5	2473447	3.70
TRANSCANADA	KINGSGATE	GL-248	23266.5	23562.0	98.7	881800.4	3963044	4.49	95509.6	100980.0	94.6	3619814.0	16114792	4.45
ENGY LTD														
		GL-249	11779.6	11779.6	100.0	446446.9	2006450	4.49	50484.0	50484.0	100.0	1913343.7	8519337	4.45
TOTAL TRANSCANADA ENGY LTD			35046.1			1328247.2	5969494	4.49	145993.6			5533157.7	24634129	4.45
*TOTAL LENGTH	LONG TERM		77089.7			2914072.9	14472885	4.97	313646.6			11856260.5	56892340	4.80

SHORT TERM														

ACCESS GAS	ELMORE	GO-141-08	476.4	0.0	0.0	18446.2			2045.6	0.0	0.0	79393.7		
ALCOA	CORNWALL	GO-13-09	6334.0	0.0	0.0	237525.0			21634.0	0.0	0.0	811275.0		
ALLIANCE CANADA	ELMORE	GO-83-08	80561.9	0.0	0.0	3410185.4			333807.4	0.0	0.0	14167851.1		
ALTAGAS	CARDSTON	GO-2-09	0.0	0.0	0.0	0.0			14.2	0.0	0.0	500.7		
ALTAGAS/ALTAGA S LP	ELMORE	GO-129-08	868.0	0.0	0.0	34720.0			3647.8	0.0	0.0	145912.0		
APACHE	ELMORE	GO-80-09	8282.1	0.0	0.0	339400.5			35368.5	0.0	0.0	1451700.3		
	KINGSGATE		9267.0	0.0	0.0	353072.7			39621.2	0.0	0.0	1512883.7		
TOTAL APACHE			17549.1			692473.1			74989.7			2964584.0		
ARC RESOURCES	ELMORE	GO-75-09	7805.7	0.0	0.0	355159.4			43428.2	0.0	0.0	1787031.8		
AVISTA CORP	HUNTINGDON	GO-127-08	208.3	0.0	0.0	7967.5			17714.3	0.0	0.0	677572.0		
	KINGSGATE		168431.4	0.0	0.0	6383550.3			667557.1	0.0	0.0	25341597.5		
TOTAL AVISTA CORP			168639.7			6391517.8			685271.4			26019169.4		
BG ENERGY	EAST HEREFORD	GO-67-09	17747.1	0.0	0.0	663741.6			54525.7	0.0	0.0	2039261.3		
	IROQUOIS		24830.6	0.0	0.0	928664.5			85862.6	0.0	0.0	3211261.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2010 Février 2010	MONTH: MOIS:				November 2009 Novembre 2009	TO À	February 2010 Février 2010				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	BG ENERGY		42577.7			1592406.0			140388.3			5250522.6		
BNP PARIBAS ENERGY	EMERSON	GO-81-09	0.0	0.0	0.0	0.0	0.0		14335.4	0.0	0.0	534853.8		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	8749.3	0.0	0.0	327049.2			36294.7	0.0	0.0	1332738.4		
BONAVISTA PETROLEUM	ADEN	GO-108-09	330.8	0.0	0.0	13397.4			1554.6	0.0	0.0	62649.5		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	6778.0	0.0	0.0	255395.0			29048.0	0.0	0.0	1094528.6		
	NIAGARA FALLS		8075.0	0.0	0.0	304831.3			34475.0	0.0	0.0	1301431.3		
TOTAL	BOSTON GAS COMPANY		14853.0			560226.3			63523.0			2395959.9		
BP CANADA	ADEN	GO-73-09	837.2	0.0	0.0	30130.5			3602.6	0.0	0.0	130064.5		
	CHIPPAWA		11496.8	0.0	0.0	434118.0			29653.8	0.0	0.0	1119522.7		
	CORNWALL		733.7	0.0	0.0	27446.6			1554.1	0.0	0.0	58552.1		
	ELMORE		80003.5	0.0	0.0	3337747.4			420068.8	0.0	0.0	17492004.4		
	EMERSON		272419.5	0.0	0.0	10193937.6			1190704.5	0.0	0.0	44492935.1		
	IROQUOIS		146211.8	0.0	0.0	5469784.2			608618.3	0.0	0.0	22733784.9		
	KINGSGATE		69.2	0.0	0.0	2627.7			33033.2	0.0	0.0	1256339.4		
	MONCHY		310421.6	0.0	0.0	11624142.6			1046818.3	0.0	0.0	39253166.2		
	NAPIERVILLE		1275.5	0.0	0.0	47805.7			2082.5	0.0	0.0	77994.8		
	NIAGARA FALLS		39301.0	0.0	0.0	1483218.7			193172.8	0.0	0.0	7288523.0		
TOTAL	BP CANADA		862769.8			32650958.8			3529308.9			133902887.0		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	64031.0	0.0	0.0	2412688.1			273933.0	0.0	0.0	10321795.5		
	NIAGARA FALLS		23924.0	0.0	0.0	903131.0			103250.0	0.0	0.0	3897687.5		
TOTAL	BROOKLYN UNION GAS		87955.0			3315819.1			377183.0			14219483.0		
CANADIAN ENTERPRISE	MONCHY	GO-138-08	30884.0	0.0	0.0	1160929.6			75741.0	0.0	0.0	2845874.9		
CARGILL, INC.	EMERSON	GO-78-09	102177.2	0.0	0.0	3805079.1			381901.1	0.0	0.0	14221997.6		
	IROQUOIS		11172.3	0.0	0.0	420972.3			51112.5	0.0	0.0	1925158.1		
	KINGSGATE		14025.4	0.0	0.0	530981.4			50430.3	0.0	0.0	1910727.2		
	NIAGARA FALLS		21102.6	0.0	0.0	796623.2			86006.9	0.0	0.0	3246760.5		
TOTAL	CARGILL, INC.		148477.5			5553655.9			569450.8			21304643.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2010 Février 2010	MONTH: MOIS:		November 2009 Novembre 2009	TO A	February 2010 Février 2010						
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CENOVUS ENERGY	ADEN	GO-104-09	14579.3	0.0	0.0	525583.8	47018.8	0.0	47018.8	0.0	0.0	1697631.2		
CENTRAL HUDSON	IROQUOIS	GO-97-08	15864.0	0.0	0.0	597755.5	67987.0	0.0	67987.0	0.0	0.0	2561750.2		
CHEVRON CAN.	ELMORE	GO-1-10	30803.5	0.0	0.0	1213657.9	64959.0	0.0	64959.0	0.0	0.0	2553236.7		
		GO-119-07	0.0	0.0	0.0	0.0	63526.6	0.0	63526.6	0.0	0.0	2480745.8		
	KINGSGATE	GO-1-10	0.0	0.0	0.0	0.0	145.8	0.0	145.8	0.0	0.0	5528.7		
		GO-119-07	0.0	0.0	0.0	0.0	4709.3	0.0	4709.3	0.0	0.0	179112.2		
TOTAL	CHEVRON CAN.		30803.5			1213657.9	133340.7		133340.7			5218623.4		
CITIGROUP	EMERSON	GO-10-09	0.0	0.0	0.0	0.0	185.9	0.0	185.9	0.0	0.0	6941.5		
	MONCHY		16063.6	0.0	0.0	562226.0	63128.6	0.0	63128.6	0.0	0.0	2329647.3		
TOTAL	CITIGROUP		16063.6			562226.0	63314.5		63314.5			2336588.8		
CNR LTD.	ADEN	GO-126-07	0.0	0.0	0.0	0.0	6023.6	0.0	6023.6	0.0	0.0	226230.4		
	ELMORE		0.0	0.0	0.0	0.0	202061.2	0.0	202061.2	0.0	0.0	8056396.5		
TOTAL	CNR LTD.		0.0			0.0	208084.8		208084.8			8282626.8		
COLONIAL GAS	IROQUOIS	GO-99-08	4759.0	0.0	0.0	179319.1	20396.0	0.0	20396.0	0.0	0.0	768521.3		
CONCORD ENERGY	MONCHY	GO-41-08	0.0	0.0	0.0	0.0	1057.5	0.0	1057.5	0.0	0.0	39603.4		
CONNECTICUT NG	IROQUOIS	GO-87-08	13787.0	0.0	0.0	519494.2	57942.0	0.0	57942.0	0.0	0.0	2183254.6		
CONOCO CDA AS PART	ELMORE	GO-39-09	80113.6	0.0	0.0	3092384.8	334120.3	0.0	334120.3	0.0	0.0	12897043.1		
	KINGSGATE		30187.7	0.0	0.0	1144112.7	128045.8	0.0	128045.8	0.0	0.0	4861340.1		
	MONCHY		0.0	0.0	0.0	0.0	71947.4	0.0	71947.4	0.0	0.0	2694429.4		
TOTAL	CONOCO CDA AS PART		110301.3			4236497.6	534113.5		534113.5			20452812.6		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	3152.8	0.0	0.0	118166.9	13528.5	0.0	13528.5	0.0	0.0	506425.3		
	EMERSON		81943.0	0.0	0.0	3071223.6	293845.6	0.0	293845.6	0.0	0.0	11000594.6		
	HUNTINGDON		7628.6	0.0	0.0	285919.9	34629.2	0.0	34629.2	0.0	0.0	1296228.4		
	IROQUOIS		13766.6	0.0	0.0	515972.2	56056.2	0.0	56056.2	0.0	0.0	2098741.1		
	MONCHY		18634.0	0.0	0.0	698402.3	47782.8	0.0	47782.8	0.0	0.0	1789117.2		
	NIAGARA FALLS		18078.2	0.0	0.0	677570.9	55858.1	0.0	55858.1	0.0	0.0	2091312.0		
	ST CLAIR		69.2	0.0	0.0	2593.6	4783.8	0.0	4783.8	0.0	0.0	179104.7		
TOTAL	CONOCOPHILLIPS C ULC		143272.4			5369849.5	506484.2		506484.2			18961523.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	February 2010 Février 2010		November 2009 Novembre 2009		TO À	AVERAGE MOYEN
			MONTH: MOIS:	MONTH: MOIS:	ENERGY ÉNERGIE	ENERGY ÉNERGIE		
			VOLUME 1000 M3	% OF AUTH RÉEL	EXP VALUE RECETTES \$	EXP VALUE RECETTES \$		
CONOCOPHILLIPS CANAD	ELMORE	GO-2-10	49085.5	0.0	0.0	1894700.2	49085.5	0.0
		GO-4-08	0.0	0.0	0.0	0.0	155409.7	0.0
TOTAL	CONOCOPHILLIPS CANAD		49085.5			1894700.2	204495.2	7893514.4
CONOCOPHILLIPS WSTRN	ELMORE	GO-5-10	51357.6	0.0	0.0	1982403.3	51357.6	0.0
		GO-7-08	0.0	0.0	0.0	0.0	162836.3	0.0
	KINGSGATE	GO-5-10	7925.7	0.0	0.0	300384.0	7925.7	0.0
		GO-7-08	0.0	0.0	0.0	0.0	25845.6	0.0
TOTAL	CONOCOPHILLIPS WSTRN		59283.3			2282787.3	247965.2	9550040.7
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	15863.0	0.0	0.0	597717.8	67986.0	0.0
	NIAGARA FALLS		31302.0	0.0	0.0	1181650.5	134152.0	0.0
TOTAL	CONSOLIDATED EDISON		47165.0			1779368.3	202138.0	7625950.5
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	5936.0	0.0	0.0	225271.2	25435.0	0.0
CP ENERGY SRVS (CDA)	HUNTINGDON	GO-65-08	2379.5	0.0	0.0	91136.4	15556.2	0.0
DEVON CANADA CORP.	KINGSGATE	GO-153-08	13208.4	0.0	0.0	501258.8	56575.7	0.0
DIRECT ENERGY	EAST HEREFORD	GO-43-08	359.2	0.0	0.0	13369.4	718.4	0.0
	ELMORE		5105.1	0.0	0.0	193176.2	20210.2	0.0
	EMERSON		55128.8	0.0	0.0	2052889.1	277788.3	0.0
	IROQUOIS		10105.4	0.0	0.0	376123.0	38820.5	0.0
	MONCHY		8337.9	0.0	0.0	310338.1	54233.9	0.0
	NIAGARA FALLS		439.8	0.0	0.0	16367.9	1517.7	0.0
	ST CLAIR		439.4	0.0	0.0	16354.5	878.8	0.0
TOTAL	DIRECT ENERGY		79915.6			2978618.2	394167.8	14702096.8
DTE ENERGY TRADING	EAST HEREFORD	GO-121-08	12350.0	0.0	0.0	466089.0	52424.0	0.0
	IROQUOIS		14511.0	0.0	0.0	547645.2	60347.0	0.0
TOTAL	DTE ENERGY TRADING		26861.0			1013734.2	112771.0	4255977.7
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	32392.9	0.0	0.0	1205015.9	210219.5	0.0

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: February 2010		MONTH: November 2009		TO February 2010								
		MOIS: Février 2010		MOIS: Novembre 2009		A Février 2010								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EDF TRADING	ELMORE	GO-56-09	16176.4	0.0	0.0	628291.4			65733.8	0.0	0.0	2612858.8		
	EMERSON		22497.8	0.0	0.0	841794.4			69512.8	0.0	0.0	2598221.5		
	HUNTINGDON		1379.2	0.0	0.0	52754.4			7155.5	0.0	0.0	273697.9		
	IROQUOIS		17733.3	0.0	0.0	657905.4			61916.2	0.0	0.0	2307599.0		
	KINGSGATE		2676.5	0.0	0.0	101492.9			37866.8	0.0	0.0	1439212.6		
TOTAL	MONCHY		131307.7	0.0	0.0	4921412.5			730001.2	0.0	0.0	27389849.5		
	NIAGARA FALLS		3841.1	0.0	0.0	144963.1			3945.9	0.0	0.0	148917.2		
	ST CLAIR		0.0	0.0	0.0	0.0			697.6	0.0	0.0	26292.5		
EDF TRADING			195612.0			7348614.1			976829.8			36796649.1		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	9180.4	0.0	0.0	344081.4			47338.3	0.0	0.0	1772026.0		
TOTAL	NIAGARA FALLS		10334.2	0.0	0.0	387325.8			35435.7	0.0	0.0	1326603.9		
	ST STEPHEN		35563.2	0.0	0.0	1409725.2			155457.6	0.0	0.0	6178257.1		
	EMERA ENERGY INC.		55077.8			2141132.4			238231.6			9276886.9		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	52824.8	0.0	0.0	2087636.1			220291.9	0.0	0.0	8708059.8		
ENBRIDGE GAS SERVICE	ELMORE	GO-87-09	0.0	0.0	0.0	0.0			63847.0	0.0	0.0	2577503.3		
TOTAL	EMERSON		0.0	0.0	0.0	0.0			2929.7	0.0	0.0	109386.3		
	MONCHY		0.0	0.0	0.0	0.0			17965.0	0.0	0.0	672432.8		
	ENBRIDGE GAS SERVICE		0.0			0.0			84741.7			3359322.4		
ENCANA CORPORATION	ADEN	GO-21-08	0.0	0.0	0.0	0.0			17781.7	0.0	0.0	641563.8		
TOTAL	ELMORE	GO-16-10	64578.3	0.0	0.0	2669021.7			64578.3	0.0	0.0	2669021.7		
	KINGSGATE	GO-21-08	0.0	0.0	0.0	0.0			204813.7	0.0	0.0	8279248.2		
	MONCHY	GO-16-10	49621.8	0.0	0.0	1881658.6			49621.8	0.0	0.0	1881658.6		
TOTAL	ENCANA CORPORATION	GO-21-08	0.0	0.0	0.0	0.0			163062.0	0.0	0.0	6195741.4		
	ELMORE	GO-16-10	42176.8	0.0	0.0	1584582.4			42176.8	0.0	0.0	1584582.4		
	MONCHY	GO-21-08	0.0	0.0	0.0	0.0			136680.4	0.0	0.0	5135082.6		
ENERGY NORTH	IROQUOIS	GO-101-08	3173.0	0.0	0.0	119558.6			678714.8	0.0	0.0	26386898.6		
TOTAL	NIAGARA FALLS		2441.0	0.0	0.0	92147.8			13599.0	0.0	0.0	512410.3		
	ENCANA CORPORATION		156376.9			6135262.6			10446.0	0.0	0.0	394336.5		
	ENERGY NORTH													

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2010 Février 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		February 2010 Février 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ENERGYNORTH		5614.0			211706.4			24045.0			906746.8		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	329.9	0.0	0.0	12364.7			7633.4	0.0	0.0	285635.5		
	EMERSON		0.0	0.0	0.0	0.0			4923.9	0.0	0.0	183858.4		
	HUNTINGDON		1795.9	0.0	0.0	68693.2			19630.7	0.0	0.0	750874.3		
	IROQUOIS		1949.6	0.0	0.0	72934.5			10836.5	0.0	0.0	404696.6		
	KINGSGATE		10200.6	0.0	0.0	387112.8			117615.4	0.0	0.0	4463504.5		
	MONCHY		7085.4	0.0	0.0	265135.7			34297.4	0.0	0.0	1285231.1		
	NIAGARA FALLS		1953.9	0.0	0.0	73740.2			9335.7	0.0	0.0	352255.5		
TOTAL	ENSERCO ENERGY		23315.3			879981.0			204273.0			7726055.9		
ESSEX GAS COMP	IROQUOIS	GO-103-08	1586.0	0.0	0.0	59760.5			6797.0	0.0	0.0	256111.0		
	NIAGARA FALLS		1222.0	0.0	0.0	46130.5			5286.0	0.0	0.0	199546.5		
TOTAL	ESSEX GAS COMP		2808.0			105891.0			12083.0			455657.5		
GIBSON ENERGY PTNSHP	EMERSON	GO-130-09	465.0	0.0	0.0	17400.3			959.2	0.0	0.0	35878.4		
TOTAL	GIBSON ENERGY PTNSHP		0.0	0.0	0.0	0.0			863.4	0.0	0.0	32225.8		
			465.0			17400.3			1822.6			68104.3		
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0			1186.5	0.0	0.0	44398.8		
HARVEST OPERATIONS	MONCHY	GO-7-09	103.4	0.0	0.0	3691.4			546.3	0.0	0.0	19502.9		
HUNT OIL	ELMORE	GO-45-09	9397.9	0.0	0.0	370089.3			39160.6	0.0	0.0	1542144.5		
HUSKY ENERGY	CHIPPAWA	GO-23-09	2069.1	0.0	0.0	77549.9			3907.1	0.0	0.0	146394.6		
	CORNWALL		788.2	0.0	0.0	29541.7			3382.1	0.0	0.0	126605.4		
	EAST HEREFORD		8332.7	0.0	0.0	312309.6			34287.6	0.0	0.0	1283540.6		
	ELMORE		26964.5	0.0	0.0	1054311.9			108559.2	0.0	0.0	4244664.6		
	EMERSON		6128.5	0.0	0.0	229696.2			32141.4	0.0	0.0	1203230.6		
	IROQUOIS		4083.4	0.0	0.0	153045.8			9633.8	0.0	0.0	360772.3		
	KINGSGATE		6894.6	0.0	0.0	261305.4			36561.2	0.0	0.0	1388268.9		
	MONCHY		80211.3	0.0	0.0	3003913.2			355977.2	0.0	0.0	13343520.5		
	NAPIERVILLE		968.3	0.0	0.0	36291.9			3623.0	0.0	0.0	135634.7		
	NIAGARA FALLS		9878.3	0.0	0.0	370238.7			55624.2	0.0	0.0	2081954.2		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2010 Février 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		February 2010 Février 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
IGI RESOURCES	HUNTINGDON	GO-16-08	165417.8	0.0	0.0	6285876.4			681003.6	0.0	0.0	25878136.8		
	KINGSGATE		75879.1	0.0	0.0	2883405.8			291942.1	0.0	0.0	11093799.8		
TOTAL IGI RESOURCES			241296.9			9169282.2			972945.7			36971936.6		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	2063.4	0.0	0.0	77336.2			13531.2	0.0	0.0	506430.5		
	NIAGARA FALLS													
TOTAL INTEGRYS ENERGY SER			506.7	0.0	0.0	18991.1			1673.0	0.0	0.0	62668.3		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	1576.4	0.0	0.0	96327.3			15204.2			569098.8		
ITERATION ENERGY	ADEN	GO-135-08	93.5	0.0	0.0	60297.3			3321.7	0.0	0.0	127055.0		
JP VENTURES ENERGY	IROQUOIS	GO-68-08	27125.5	0.0	0.0	3378.2			364.7	0.0	0.0	13168.1		
	NIAGARA FALLS								87810.4	0.0	0.0	3281511.5		
TOTAL JP VENTURES ENERGY			84.0	0.0	0.0	3170.2			2100.5	0.0	0.0	79345.6		
JPMCCC	ELMORE	GO-15-09	9870.2	0.0	0.0	1017935.1			89910.9			3360857.1		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	61518.0	0.0	0.0	406948.3			9870.2	0.0	0.0	406948.3		
						2317998.3			263129.0	0.0	0.0	9914700.8		
	NIAGARA FALLS													
TOTAL KEYSPAN GAS EAST			1996.0	0.0	0.0	75209.3			8555.0	0.0	0.0	322352.4		
KOCH ENERGY SERVICES	EMERSON	GO-85-09	63514.0	0.0	0.0	2393207.5			271684.0			10237053.2		
MACQUARIE ENERGY	CHIPPAWA	GO-149-08	3416.6	0.0	0.0	127849.2			10356.4	0.0	0.0	387515.0		
			1032.4	0.0	0.0	39023.2			1688.2	0.0	0.0	63815.1		
	ELMORE		54046.4	0.0	0.0	2042952.0			218724.7	0.0	0.0	8267244.5		
	EMERSON		70417.1	0.0	0.0	2661767.1			272674.0	0.0	0.0	10307077.0		
	IROQUOIS		1322.0	0.0	0.0	49971.6			4990.5	0.0	0.0	188640.1		
	KINGSGATE		0.0	0.0	0.0	0.0			1003.2	0.0	0.0	37921.0		
	MONCHY		6541.0	0.0	0.0	247249.0			86651.3	0.0	0.0	3275420.2		
	NIAGARA FALLS		5217.6	0.0	0.0	197225.7			38008.4	0.0	0.0	1436719.0		
	ST CLAIR		0.0	0.0	0.0	0.0			446.6	0.0	0.0	16880.7		
TOTAL MACQUARIE ENERGY			138576.4			5238188.6			624186.9			23593717.6		
MERRILL LYNH COM CDA	CHIPPAWA	GO-75-08	40098.3	0.0	0.0	1493260.8			132682.3	0.0	0.0	4941089.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		February 2010 Février 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		February 2010 Février 2010	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MERRILL LYNH COM CDA	MONCHY	GO-75-08	3418.5	0.0	0.0	127304.9			18902.0	0.0	0.0	703910.5		
	NIAGARA FALLS		2663.0	0.0	0.0	99170.1			16562.3	0.0	0.0	616780.1		
	ST CLAIR		13721.7	0.0	0.0	510996.1			110463.0	0.0	0.0	4113642.3		
TOTAL	MERRILL LYNH COM CDA		59901.5			2230732.0			278609.6			10375422.0		
MINNESOTA ENERGY	SPRAGUE	GO-74-08	4222.2	0.0	0.0	157994.7			19056.8	0.0	0.0	712012.9		
MONTANA- DAKOTA	MONCHY	GO-20-09	2340.1	0.0	0.0	88198.4			16869.7	0.0	0.0	620644.3		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	793.0	0.0	0.0	29880.2			3399.0	0.0	0.0	128074.3		
NATIONAL FUEL	CHIPPAWA	GO-37-08	13435.7	0.0	0.0	503570.0			50321.7	0.0	0.0	1883946.0		
	NAPIERVILLE		67.8	0.0	0.0	2541.1			272.4	0.0	0.0	10197.5		
TOTAL	NIAGARA FALLS		26285.4	0.0	0.0	985176.8			146645.5	0.0	0.0	5489632.2		
TOTAL	NATIONAL FUEL		39788.9			1491288.0			197239.6			7383775.8		
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	7708.4	0.0	0.0	289835.8			39460.8	0.0	0.0	1490076.5		
	NIAGARA FALLS		33039.7	0.0	0.0	1248900.6			113291.6	0.0	0.0	4282422.4		
TOTAL	NATIONAL FUEL GAS		40748.1			1538736.5			152752.4			5772498.9		
NEW YORK ENERGY	CHIPPAWA	GO-91-09	5319.4	0.0	0.0	198839.2			23526.4	0.0	0.0	879416.9		
NEXEN INC.	CHIPPAWA	GO-147-08	14462.6	0.0	0.0	546107.8			46691.3	0.0	0.0	1762776.7		
	ELMORE		71689.5	0.0	0.0	2867580.0			296532.8	0.0	0.0	11863497.1		
	EMERSON		162241.7	0.0	0.0	6071084.1			667483.9	0.0	0.0	24940927.0		
	HUNTINGDON		6577.0	0.0	0.0	251570.3			28179.1	0.0	0.0	1077850.6		
	IROQUOIS		57787.0	0.0	0.0	2161811.7			234523.9	0.0	0.0	8760435.1		
	KINGSGATE		23307.3	0.0	0.0	884512.1			111868.4	0.0	0.0	4245405.9		
	MONCHY		45434.2	0.0	0.0	1700147.7			193160.2	0.0	0.0	7243680.0		
	NIAGARA FALLS		56778.7	0.0	0.0	2142828.2			170573.4	0.0	0.0	6436489.0		
TOTAL	NEXEN INC.		438278.0			16625641.7			1749013.0			66331061.3		
NEXTERA PREV: FPL	EMERSON	GO-116-09	5691.7	0.0	0.0	220724.1			64512.8	0.0	0.0	2501523.8		
	IROQUOIS		0.0	0.0	0.0	0.0			253.6	0.0	0.0	9811.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2010 Février 2010	MONTH: MOIS:	November 2009 Novembre 2009	TO A	February 2010 Février 2010					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXTERA PREV: FPL	NIAGARA FALLS	GO-116-09	4415.6	0.0	0.0	171237.0		29496.7	0.0	0.0	1143882.0	
	ST STEPHEN		0.0	0.0	0.0	0.0		218.0	0.0	0.0	8434.4	
TOTAL NEXTERA PREV: FPL			26393.4			1010018.6		190693.9			7316765.1	
NJR ENERGY	IROQUOIS	GO-17-08	27296.7	0.0	0.0	1022261.4		112268.0	0.0	0.0	4205960.8	
	MONCHY		16058.4	0.0	0.0	601387.1		62788.4	0.0	0.0	2352118.3	
	NIAGARA FALLS		9178.2	0.0	0.0	343723.6		37677.0	0.0	0.0	1412435.6	
TOTAL NJR ENERGY			52533.3			1967372.1		212733.4			7970514.7	
NOCO ENERGY CORP.	CHIPPAWA	GO-6-09	692.9	0.0	0.0	25956.0		2885.0	0.0	0.0	108138.0	
	NIAGARA FALLS		2885.2	0.0	0.0	108079.6		7438.2	0.0	0.0	278657.3	
TOTAL NOCO ENERGY CORP.			3578.1			134035.6		10323.2			386795.3	
NW NATURAL GAS HUNTINGDON		GO-106-09	40670.5	0.0	0.0	1555646.6		162682.3	0.0	0.0	6222598.0	
NYSEG	IROQUOIS	GO-6-08	13484.0	0.0	0.0	508077.1		57789.0	0.0	0.0	2177489.5	
NYSEG SOLUTIONS CHIPPAWA		GO-97-07	0.0	0.0	0.0	0.0		350.0	0.0	0.0	13212.1	
OMIMEX CANADA REAGAN FIELD		GO-118-09	430.3	0.0	0.0	19032.2		1865.8	0.0	0.0	82560.4	
OXY ENERGY CANADA	ELMORE	GO-89-09	10901.3	0.0	0.0	410870.0		34496.8	0.0	0.0	1300182.8	
	EMERSON		2720.9	0.0	0.0	102551.8		2720.9	0.0	0.0	102551.8	
	HUNTINGDON		41150.1	0.0	0.0	1550948.7		121391.6	0.0	0.0	4575250.4	
	IROQUOIS		141.9	0.0	0.0	5349.0		6742.9	0.0	0.0	254140.3	
	KINGSGATE		43750.0	0.0	0.0	1648937.1		205093.6	0.0	0.0	7729978.6	
	MONCHY		15801.5	0.0	0.0	595560.0		54186.1	0.0	0.0	2042272.9	
TOTAL OXY ENERGY CANADA			114465.8			4314216.6		424631.9			16004376.9	
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	0.0	0.0	0.0	0.0		64895.2	0.0	0.0	2426628.4	
PACIFIC GAS & ELEC	KINGSGATE	GO-60-09	515309.5	0.0	0.0	19540535.3		2199002.2	0.0	0.0	83514301.9	
PIONEER	ELMORE	GO-140-08	77967.1	0.0	0.0	3175184.7		326692.3	0.0	0.0	13304465.5	
PORTLAND G.E.	HUNTINGDON	GO-98-09	23283.7	0.0	0.0	883616.4		91665.6	0.0	0.0	3478709.6	
	KINGSGATE		32159.4	0.0	0.0	1220449.3		138557.3	0.0	0.0	5258249.6	
TOTAL PORTLAND G.E.			55443.1			2104065.7		230222.9			8736959.2	
POWEREX	EMERSON	GO-8-09	17684.0	0.0	0.0	661735.2		36586.3	0.0	0.0	1367628.8	

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	MONTH: February 2010 MOIS: Février 2010		MONTH: November 2009 MOIS: Novembre 2009		TO À		AVG. PRIX MOYEN
			VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	
POWEREX	HUNTINGDON	GO-8-09	9654.1	0.0	0.0	369269.3	23859.4	0.0	912622.1
	KINGSGATE		16858.7	0.0	0.0	638944.8	77900.0	0.0	2957825.2
TOTAL POWEREX			44196.8			1669949.3	138345.7		5238076.1
PPM ENERGY CANADA	ELMORE	GO-10-08	171080.0	0.0	0.0	7219576.1	713530.0	0.0	29839473.9
	HUNTINGDON		13402.0	0.0	0.0	512626.5	73175.0	0.0	2798943.8
	IROQUOIS		2242.0	0.0	0.0	92818.8	9628.0	0.0	369793.8
	KINGSGATE		64511.0	0.0	0.0	2444967.0	282480.0	0.0	10713183.9
TOTAL PPM ENERGY CANADA			251235.0			10269988.4	1078813.0		43721395.3
PROGAS	ELMORE	GO-21-09	27902.4	0.0	0.0	1064755.6	116257.7	0.0	4436393.8
PUGET SOUND	HUNTINGDON	GO-19-08	149948.9	0.0	0.0	5735545.4	694825.9	0.0	26577090.7
	KINGSGATE		59196.4	0.0	0.0	2244727.4	243297.3	0.0	9239570.6
TOTAL PUGET SOUND			209145.3			7980272.8	938123.2		35816661.3
REGENT RESOURCES	REAGAN FIELD	GO-119-08	255.4	0.0	0.0	8939.0	1109.4	0.0	38829.0
REPSOL	BRUNSWICK	GO-5-08	253903.0	0.0	0.0	10034245.5	1084216.5	0.0	42848237.4
	ST STEPHEN		37319.5	0.0	0.0	1474867.8	217702.6	0.0	8603605.7
TOTAL REPSOL			291222.5			11509113.3	1301919.1		51451843.0
RG&E	CHIPPAWA	GO-84-09	58190.7	0.0	0.0	2197862.8	195022.9	0.0	7366015.0
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	16736.3	0.0	0.0	627276.5	56325.0	0.0	2107831.6
SELKIRK	IROQUOIS	GO-112-07	0.0	0.0	0.0	0.0	73281.0	0.0	2749503.2
		GO-127-09	55455.9	0.0	0.0	2080705.4	164387.0	0.0	6167800.3
TOTAL SELKIRK			55455.9			2080705.4	237668.0		8917303.5
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-109-09	3285.0	0.0	0.0	123975.9	10424.0	0.0	393267.5
		GO-113-07	0.0	0.0	0.0	0.0	249.0	0.0	9397.3
	EMERSON	GO-109-09	22301.0	0.0	0.0	834503.4	57565.0	0.0	2151192.4
		GO-113-07	0.0	0.0	0.0	0.0	12892.0	0.0	481387.3
	HUNTINGDON	GO-109-09	27750.0	0.0	0.0	1038404.9	160940.0	0.0	6010182.8
		GO-113-07	0.0	0.0	0.0	0.0	44410.0	0.0	1658269.4
IROQUOIS		GO-109-09	30749.0	0.0	0.0	1150320.1	119538.0	0.0	4464151.7

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2010 Février 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		February 2010 Février 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SEMPRA ENERGY TRADIN	IROQUOIS	GO-113-07	0.0	0.0	0.0	0.0	0.0		62436.0	0.0	0.0	2331984.5		
	KINGSGATE	GO-109-09	12178.0	0.0	0.0	455700.7			31386.0	0.0	0.0	1173081.9		
		GO-113-07	0.0	0.0	0.0	0.0	0.0		37550.0	0.0	0.0	1402117.0		
	MONCHY	GO-109-09	3656.0	0.0	0.0	136807.5			7183.0	0.0	0.0	268516.0		
	GO-113-07	0.0	0.0	0.0	0.0	0.0	0.0		1410.0	0.0	0.0	52649.4		
NIAGARA FALLS	GO-109-09	0.0	0.0	0.0	0.0	0.0	0.0		73323.0	0.0	0.0	2765700.6		
	GO-113-07	0.0	0.0	0.0	0.0	0.0	0.0		24233.0	0.0	0.0	904860.2		
	TOTAL SEMPRA ENERGY TRADIN		99919.0			3739712.6			643539.0			24066757.9		
	SEQUENT ENERGY EMERSON	GO-48-08	13357.4	0.0	0.0	499566.8			27779.0	0.0	0.0	1038934.6		
	HUNTINGDON	0.3	0.0	0.0	11.2			3263.3	0.0	0.0	122081.8			
IROQUOIS	MONCHY	15916.9	0.0	0.0	0.0	595292.1			79.0	0.0	0.0	2954.6		
	KINGSGATE	811.3	0.0	0.0	0.0	30342.6			68733.3	0.0	0.0	2571159.8		
	MONCHY	423.2	0.0	0.0	0.0	15827.7			12698.1	0.0	0.0	474909.0		
	NIAGARA FALLS	19.0	0.0	0.0	0.0	710.6			592.5	0.0	0.0	22159.5		
	ST CLAIR	30528.1				1141751.0			271.3	0.0	0.0	10146.6		
TOTAL SEQUENT ENERGY								113416.5			4242345.9			
SHELL ENERGY NORTH	ADEN	GO-19-09	494.7	0.0	0.0	18521.6			1626.2	0.0	0.0	60856.0		
	CARDSTON	406.0	0.0	0.0	0.0	15825.9			10880.6	0.0	0.0	426886.4		
	CHIPPAWA	11438.6	0.0	0.0	0.0	431692.8			42873.5	0.0	0.0	1616098.7		
	CORNWALL	1308.5	0.0	0.0	0.0	48951.0			5427.2	0.0	0.0	202825.6		
	EAST HEREFORD	16544.4	0.0	0.0	0.0	620084.1			62533.1	0.0	0.0	2340322.3		
	ELMORE	1122.8	0.0	0.0	0.0	43766.7			4874.0	0.0	0.0	189988.5		
	EMERSON	166031.3	0.0	0.0	0.0	6212890.9			678326.5	0.0	0.0	25357755.9		
	HUNTINGDON	33280.1	0.0	0.0	0.0	1272963.8			233067.4	0.0	0.0	8914828.1		
	IROQUOIS	30777.5	0.0	0.0	0.0	1151386.3			128343.2	0.0	0.0	4796440.9		
	KINGSGATE	76119.7	0.0	0.0	0.0	2888742.7			340080.5	0.0	0.0	12906055.2		
	MONCHY	89358.0	0.0	0.0	0.0	3343776.2			270163.2	0.0	0.0	10109506.4		
	NAPIERVILLE	22466.0	0.0	0.0	0.0	842025.7			80593.4	0.0	0.0	3015014.9		
	NIAGARA FALLS	2129.4	0.0	0.0	0.0	80363.6			85042.0	0.0	0.0	3202955.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: February 2010 MOIS: Février 2010		MONTH: November 2009 MOIS: Novembre 2009		TO A		February 2010 Février 2010						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SHELL ENERGY NORTH	PHILIPSBURG	GO-19-09		0.0	0.0	0.0			4518.4	0.0	0.0	168807.4		
	SIERRA			0.0	0.0	0.0			435.4	0.0	0.0	16301.4		
	ST CLAIR			0.0	0.0	0.0			587.8	0.0	0.0	22154.2		
	ST STEPHEN			29982.6	0.0	0.0	1133342.3		142769.4	0.0	0.0	5396683.2		
TOTAL	SHELL ENERGY NORTH		481459.6			18104333.5		2092141.8				78743480.6		
SMUD	KINGSGATE	GO-26-08		41703.6	0.0	0.0	1580566.5		178596.6	0.0	0.0	6780613.5		
SOCAL	KINGSGATE	GO-1-09		0.0	0.0	0.0			110264.0	0.0	0.0	4191058.6		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08		21812.0	0.0	0.0	821876.2		82292.0	0.0	0.0	3100762.6		
SPRAGUE ENERGY	CHIPPAWA	GO-146-08		2148.0	0.0	0.0	81108.5		5553.0	0.0	0.0	209630.3		
	CORNWALL			0.0	0.0	0.0			6.0	0.0	0.0	224.6		
	IROQUOIS			42.0	0.0	0.0	1571.2		371.0	0.0	0.0	13862.7		
	NAPIERVILLE			302.0	0.0	0.0	11319.0		1199.0	0.0	0.0	44867.3		
	NIAGARA FALLS			36.0	0.0	0.0	1358.6		36.0	0.0	0.0	1358.6		
TOTAL	SPRAGUE ENERGY			2528.0			95357.3		7165.0			269943.5		
ST.LAWRENCE	CORNWALL	GO-132-08		12901.0	0.0	0.0	484174.5		49456.1	0.0	0.0	1851651.9		
	IROQUOIS			1326.8	0.0	0.0	49794.8		3972.3	0.0	0.0	148778.2		
TOTAL	ST.LAWRENCE			14227.8			533969.3		53428.4			2000430.1		
SUNCOR ENERGY	ELMORE	GO-50-09		43733.5	0.0	0.0	1680241.0		258300.2	0.0	0.0	9891909.6		
	IROQUOIS			4177.0	0.0	0.0	156554.0		7087.3	0.0	0.0	265558.2		
	KINGSGATE			54372.2	0.0	0.0	2061793.7		235624.8	0.0	0.0	8948566.9		
	MONCHY			47099.2	0.0	0.0	1763865.1		203282.5	0.0	0.0	7620182.6		
TOTAL	SUNCOR ENERGY			149381.9			5662453.7		704294.8			26726217.3		
TALISMAN	ELMORE	GO-33-09		30491.7	0.0	0.0	1280346.5		133661.5	0.0	0.0	5556185.8		
TCPL	EMERSON	GO-111-09		0.1	0.0	0.0	3.7		2446.6	0.0	0.0	91382.0		
TENASKA MARKETING	CARDSTON	GO-76-09		0.0	0.0	0.0	0.0		4765.3	0.0	0.0	184149.6		
	CHIPPAWA			0.0	0.0	0.0	0.0		2846.2	0.0	0.0	106560.9		
	EAST HEREFORD			7401.0	0.0	0.0	277389.5		57206.6	0.0	0.0	2141547.9		
	ELMORE			56.0	0.0	0.0	2266.9		320.8	0.0	0.0	12986.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	HUNTINGDON	GO-76-09	18983.8	0.0	0.0	709994.1			92738.8	0.0	0.0	3468431.3		
	IROQUOIS		82253.1	0.0	0.0	3077088.5			324523.8	0.0	0.0	12122370.6		
	KINGSGATE		13332.9	0.0	0.0	505983.6			284212.1	0.0	0.0	10785849.4		
	MONCHY		293685.1	0.0	0.0	10989695.9			945242.6	0.0	0.0	35422302.7		
	NIAGARA FALLS		44785.3	0.0	0.0	1690197.3			174899.4	0.0	0.0	6599654.7		
	PHILIPSBURG		1680.5	0.0	0.0	62985.1			3589.8	0.0	0.0	134469.3		
	ST CLAIR		0.0	0.0	0.0	0.0			830.9	0.0	0.0	31200.3		
TOTAL TENASKA MARKETING			551537.9			20649630.1			2320438.9			87035884.4		
TENNESSEE GAS	NIAGARA FALLS	GO-52-09	0.0	0.0	0.0	0.0			36510.2	0.0	0.0	1377308.9		
TERASEN GAS	HUNTINGDON	GO-54-09	4.9	0.0	0.0	187.4			22.3	0.0	0.0	853.0		
	KINGSGATE		31436.4	0.0	0.0	1202442.3			111048.2	0.0	0.0	4247593.7		
TOTAL TERASEN GAS			31441.3			1202629.7			111070.5			4248446.6		
TIDAL ENERGY	ELMORE	GO-69-09	31181.5	0.0	0.0	1249130.9			65761.6	0.0	0.0	2633718.2		
	EMERSON		0.0	0.0	0.0	0.0			1747.8	0.0	0.0	65350.2		
	MONCHY		8250.2	0.0	0.0	308722.5			17275.6	0.0	0.0	647897.0		
TOTAL TIDAL ENERGY			39431.7			1557853.4			84785.0			3346965.4		
TRANSALTA	HUNTINGDON	GO-34-09	85.0	0.0	0.0	3250.9			3284.4	0.0	0.0	125628.7		
U.S. GYPSUM	CHIPPAWA	GO-133-09	456.8	0.0	0.0	17093.5			704.0	0.0	0.0	26343.7		
	EMERSON	GO-118-07	0.0	0.0	0.0	0.0			6314.3	0.0	0.0	236281.1		
	HUNTINGDON	GO-133-09	7571.7	0.0	0.0	283333.0			21591.7	0.0	0.0	807961.4		
	KINGSGATE	GO-118-07	0.0	0.0	0.0	0.0			1763.9	0.0	0.0	67469.2		
	NIAGARA FALLS	GO-133-09	1658.0	0.0	0.0	63418.5			5300.2	0.0	0.0	202732.7		
		GO-118-07	0.0	0.0	0.0	0.0			1024.9	0.0	0.0	38966.7		
		GO-133-09	950.8	0.0	0.0	36035.3			3047.5	0.0	0.0	115646.6		
		GO-118-07	0.0	0.0	0.0	0.0			9304.6	0.0	0.0	348178.1		
		GO-133-09	8368.6	0.0	0.0	313153.0			27598.2	0.0	0.0	1032724.6		
TOTAL U.S. GYPSUM			19005.9			713033.3			76649.3			2876304.0		
UNITED ENERGY TRADIN	ELMORE	GO-71-08	71381.1	0.0	0.0	2698205.5			297795.5	0.0	0.0	11256669.7		
	EMERSON		85041.8	0.0	0.0	3214580.0			381054.3	0.0	0.0	14403852.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2010 Février 2010	MONTH: MOIS:		November 2009 Novembre 2009	TO À	February 2010 Février 2010				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	UNITED ENERGY TRADIN		156422.9		5912785.5			678849.8		25660521.9		
VERMONT GAS	PHILIPSBURG	GO-111-07	0.0	0.0	0.0			19188.2	0.0	718212.5		
		GO-128-09	29070.5	0.0	1089561.6			97550.7	0.0	3649374.2		
TOTAL	VERMONT GAS		29070.5		1089561.6			116738.8		4367586.6		
VITOL	EMERSON	GO-116-08	0.0	0.0	0.0			1282.3	0.0	47959.5		
	MONCHY		96876.7	0.0	3664691.4			289625.0	0.0	10877332.4		
TOTAL	VITOL		96876.7		3664691.4			290907.3		10925291.9		
YANKEE GAS	IROQUOIS	GO-111-08	29293.0	0.0	1103760.2			107422.0	0.0	4047661.0		
	NIAGARA FALLS		3835.0	0.0	144771.3			12818.0	0.0	483879.5		
TOTAL	YANKEE GAS		33128.0		1248531.5			120240.0		4531540.5		
*TOTAL LENGTH	SHORT TERM		7555585.1		287934461.9	1585939986	5.51	32551801.9		1240875060.6	6532984292	5.26
*TOTAL			7632674.8		290848534.8	1600412871	5.50	32865448.5		1252731321.2	6589876632	5.26

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		February 2010		November 2009		February 2010								
		MONTH: MOIS:		MONTH: MOIS:		TO A								
		February 2010		November 2009		February 2010								
		Février 2010		Novembre 2009		Février 2010								
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ACCESS GAS	COURTRIGHT	GO-142-08	475.7	0.0	0.0	17976.7			2035.7	0.0	0.0	76949.4		
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08	948.4	0.0	0.0	35726.2			4035.6	0.0	0.0	151963.0		
OJIBWAY (WINDSOR)														
TOTAL ALTAGAS/ALTAGAS LP			81.0	0.0	0.0	3051.3			249.8	0.0	0.0	9402.3		
			1029.4			38777.5			4285.4			161365.3		
AVISTA CORP	HUNTINGDON	GO-33-08	14698.8	0.0	0.0	562229.1			43826.4	0.0	0.0	1676359.8		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	0.0	0.0	0.0	0.0			10728.6	0.0	0.0	407344.2		
BP CANADA	COURTRIGHT	GO-74-09	133516.6	0.0	0.0	5049597.8			577433.7	0.0	0.0	21869848.2		
OJIBWAY (WINDSOR)														
			1386.2	0.0	0.0	52398.4			24552.1	0.0	0.0	928964.2		
SARNIA			108346.0	0.0	0.0	4081393.6			584416.9	0.0	0.0	22008580.2		
TOTAL BP CANADA			243248.8			9183389.8			1186402.7			44807392.6		
CANADIAN ENTERPRISE	SARNIA	GO-139-08	9576.3	0.0	0.0	362941.8			68871.8	0.0	0.0	2615286.1		
CARGILL, INC.	COURTRIGHT	GO-79-09	17565.3	0.0	0.0	654131.8			64856.2	0.0	0.0	2415245.0		
ST CLAIR														
			87128.4	0.0	0.0	3244661.8			324656.3	0.0	0.0	12090201.2		
TOTAL CARGILL, INC.			104693.7			3898793.6			389512.5			14505446.2		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			181.3	0.0	0.0	6807.8		
CONOCOPHILLIPS C ULC	SAULT STE MARIE	GO-126-08	971.2	0.0	0.0	36400.6			971.2	0.0	0.0	36400.6		
ST CLAIR														
			18348.9	0.0	0.0	687716.8			66685.9	0.0	0.0	2496486.1		
TOTAL CONOCOPHILLIPS C ULC			19320.1			724117.3			67657.1			2532886.7		
DIRECT ENERGY	COURTRIGHT	GO-101-07	0.0	0.0	0.0	0.0			12044.7	0.0	0.0	456834.9		
GO-119-09														
			6049.7	0.0	0.0	228798.1			11151.3	0.0	0.0	421845.0		
OJIBWAY (WINDSOR)		GO-101-07	0.0	0.0	0.0	0.0			16481.8	0.0	0.0	623010.5		
GO-119-09														
			8582.8	0.0	0.0	324429.8			15016.4	0.0	0.0	567621.4		
SARNIA		GO-101-07	0.0	0.0	0.0	0.0			124188.5	0.0	0.0	4657068.8		
GO-119-09														
			47683.3	0.0	0.0	1788122.6			78955.1	0.0	0.0	2960815.1		
SAULT STE MARIE		GO-101-07	0.0	0.0	0.0	0.0			12616.7	0.0	0.0	473126.3		
GO-119-09														
			0.0	0.0	0.0	0.0			3124.7	0.0	0.0	117174.4		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2010 Février 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À				
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL DIRECT ENERGY														
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	11950.0	0.0	0.0	450993.0			63303.0	0.0	0.0	2389055.3		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			29113.0	0.0	0.0	1098724.7		
TOTAL DTE ENERGY TRADING														
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09	5037.0	0.0	0.0	187577.9			92416.0	0.0	0.0	3487780.0		
EMERA ENERGY INC.	ST CLAIR	GO-28-08	7884.6	0.0	0.0	297407.1			60366.3	0.0	0.0	2248041.1		
	ST STEPHEN		0.0	0.0	0.0	0.0			39938.1	0.0	0.0	1508681.7		
TOTAL EMERA ENERGY INC.														
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	247674.3	0.0	0.0	9367042.0			40430.4	0.0	0.0	1528240.8		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-88-09	0.0	0.0	0.0	0.0			1043910.6	0.0	0.0	39542626.3		
	ST CLAIR		0.0	0.0	0.0	0.0			189673.6	0.0	0.0	7192661.7		
TOTAL ENBRIDGE GAS SERVICE														
ENSERCO ENERGY	HUNTINGDON	GO-55-08	0.0	0.0	0.0	0.0			2854.7	0.0	0.0	107238.8		
	OJIBWAY (WINDSOR)		1680.5	0.0	0.0	63304.4			192528.3	0.0	0.0	7299900.4		
TOTAL ENSERCO ENERGY														
GREENFIELD ENERGY	ST CLAIR	GO-95-07	0.0	0.0	0.0	0.0			4780.3	0.0	0.0	179360.9		
INTEGRYS ENERGY SERVICES	ST CLAIR	GO-134-08	15527.5	0.0	0.0	581970.7			12498.0	0.0	0.0	474563.0		
JP VENTURES ENERGY	ST CLAIR	GO-69-08	5777.8	0.0	0.0	217649.7			738.7	0.0	0.0	28078.0		
JUST ENERGY	COURTRIGHT	GO-83-09	299.1	0.0	0.0	11312.0			37445.2	0.0	0.0	1402131.0		
MACQUARIE ENERGY	ST CLAIR	GO-150-08	9349.2	0.0	0.0	353399.4			64057.0	0.0	0.0	2415358.3		
									984.9	0.0	0.0	37292.1		
MICHCON	COURTRIGHT	GO-13-08	39055.6	0.0	0.0	1477082.8			61006.7	0.0	0.0	2271649.9		
NEXEN INC.	COURTRIGHT	GO-148-08	46212.1	0.0	0.0	1747741.6			167117.4	0.0	0.0	6330358.7		
	OJIBWAY (WINDSOR)		2097.8	0.0	0.0	79275.9			220509.4	0.0	0.0	8352367.1		
SARNIA			115214.6	0.0	0.0	4340133.8			81105.4	0.0	0.0	3068066.8		
									546189.5	0.0	0.0	20565767.4		
SAULT STE MARIE			31631.5	0.0	0.0	1182385.5			88589.5	0.0	0.0	3309411.1		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2010 Février 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		February 2010 Février 2010		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL NEXEN INC.														
NIR ENERGY	COURTRIGHT	GO-18-08	195156.0			7349536.7			936393.8			35295612.4		
	SARNIA/BLUE WATER		31514.7	0.0	0.0	1180225.5			134705.3	0.0	0.0	5046184.2		
TOTAL NIR ENERGY														
ONEOK ENERGY	COURTRIGHT	GO-97-09	31514.7			1180225.5			183.1	0.0	0.0	6844.3		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	77832.3	0.0	0.0	2943617.6			134888.4			5053028.5		
			19045.8	0.0	0.0	717835.8			265606.7	0.0	0.0	10042754.5		
TOTAL SARNIA														
TOTAL OXY ENERGY CANADA			0.0	0.0	0.0	0.0			1539.6	0.0	0.0	58026.8		
P.U.D CLARK COUNTY	HUNTINGDON	GO-96-09	19045.8			717835.8			68694.0			2589078.3		
			19704.9	0.0	0.0	738539.6			19704.9	0.0	0.0	738539.6		
POWEREX	ST CLAIR	GO-9-09	19477.1	0.0	0.0	733751.5			40203.7	0.0	0.0	1514176.3		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	4688.0	0.0	0.0	179316.0			70466.0	0.0	0.0	2677836.0		
TOTAL SARNIA/BLUE WATER														
ST CLAIR			0.0	0.0	0.0	0.0			26399.0	0.0	0.0	1000522.1		
			0.0	0.0	0.0	0.0			11406.0	0.0	0.0	427725.0		
TOTAL PPM ENERGY CANADA														
PUGET SOUND	HUNTINGDON	GO-65-09	0.0	0.0	0.0	179316.0			108271.0			4106083.1		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-110-09	2092.0	0.0	0.0	79119.4			6529.3	0.0	0.0	249745.7		
									6482.0	0.0	0.0	245140.7		
TOTAL SEMPRA ENERGY TRADIN														
SEQUENT ENERGY	HUNTINGDON	GO-18-09	0.0	0.0	0.0	0.0			2350.4	0.0	0.0	89455.5		
			2092.0			79119.4			8832.4			334596.1		
SARNIA			1382.3	0.0	0.0	51698.0			15261.2	0.0	0.0	570803.3		
ST CLAIR			564.2	0.0	0.0	21101.1			5385.4	0.0	0.0	201414.0		
			20395.8	0.0	0.0	762803.0			44453.1	0.0	0.0	1662554.8		
TOTAL SEQUENT ENERGY														
SHELL ENERGY NORTH	CORUNNA	GO-70-08	22342.3			835602.1			65099.7			2434772.0		
			0.0	0.0	0.0	0.0			68933.0	0.0	0.0	2586366.2		
HUNTINGDON			1099.9	0.0	0.0	42071.2			9675.0	0.0	0.0	366209.9		
	OJBWAY (WINDSOR)		0.0	0.0	0.0	0.0			27815.3	0.0	0.0	1045072.3		
SARNIA/BLUE WATER			48956.9	0.0	0.0	1836862.9			77200.0	0.0	0.0	2893607.0		
	SAULT STE MARIE		17101.0	0.0	0.0	641629.5			17101.0	0.0	0.0	641629.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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SHELL ENERGY NORTH	ST CLAIR	GO-70-08	101895.0	0.0	0.0	3814948.7			625236.0	0.0	0.0	23444120.9		
TOTAL SHELL ENERGY NORTH	ST STEPHEN		0.0	0.0	0.0	0.0			467.1	0.0	0.0	17616.1		
			169052.8			6335512.3			826427.4			30994622.0		
ST.LAWRENCE	ST CLAIR	GO-12-09	4710.6	0.0	0.0	176788.8			11012.7	0.0	0.0	412490.4		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	0.0	0.0	0.0	0.0			9469.3	0.0	0.0	358323.5		
TCGS USA	SARNIA	GO-115-08	0.0	0.0	0.0	0.0			6023.3	0.0	0.0	227680.7		
	SARNIA/BLUE WATER		6486.6	0.0	0.0	245193.5			6486.6	0.0	0.0	245193.5		
TOTAL TCGS USA			6486.6			245193.5			12509.9			472874.2		
TENASKA MARKETING	COURTRIGHT	GO-77-09	43596.3	0.0	0.0	1648812.1			222896.0	0.0	0.0	8436601.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			44168.1	0.0	0.0	1651887.0		
	LOOMIS		7724.2	0.0	0.0	286104.4			36087.3	0.0	0.0	1336678.1		
	OJIBWAY (WINDSOR)		15537.8	0.0	0.0	581113.7			60788.6	0.0	0.0	2280925.5		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2612.3	0.0	0.0	97485.7		
	ST CLAIR		14875.9	0.0	0.0	557697.5			132333.9	0.0	0.0	4961198.1		
TOTAL TENASKA MARKETING			81734.2			3073727.7			498886.2			18764775.8		
TIDAL ENERGY	COURTRIGHT	GO-70-09	84273.6	0.0	0.0	3187227.5			188576.7	0.0	0.0	7134056.8		
	ST CLAIR		0.0	0.0	0.0	0.0			1679.6	0.0	0.0	63304.1		
TOTAL TIDAL ENERGY			84273.6			3187227.5			190256.3			7197361.0		
UNION GAS	COURTRIGHT	GO-41-09	41057.8	0.0	0.0	1551574.3			184259.1	0.0	0.0	6963151.6		
	OJIBWAY (WINDSOR)		18933.2	0.0	0.0	715485.6			98555.3	0.0	0.0	3724404.9		
TOTAL UNION GAS			59991.0			2267059.9			282814.4			10687556.4		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	29992.5	0.0	0.0	1133716.5			100315.8	0.0	0.0	3791937.2		
*TOTAL LENGTH	SHORT TERM		1627688.5			61314085.8	346200834	5.65	7406496.1			279171681.0	1495424461	5.36
TOTAL			1627688.5			61314085.8	346200834	5.65	7406496.1			279171681.0	1495424461	5.36

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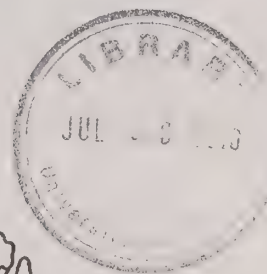
Government
Publications

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MARCH/MARS 2010

Total Exports/Exportations totales:
7882.2 10^6 m^3
(278.2 Bcf)

Total Imports/Importations totales:
2188.5 10^6 m^3
(77.3 Bcf)



St. Stephen
(M&NE)
131.8 10^6 m^3
(4.7 Bcf)

Iroquois
776.6 10^6 m^3
(27.4 Bcf)

Niagara Falls
258.1 10^6 m^3
(9.1 Bcf)

Courtright (Vector)
815.7 10^6 m^3
(28.8 Bcf)

Elmore (Alliance)
1447.4 10^6 m^3
(51.1 Bcf)

Emerson
1532.5 10^6 m^3
(54.1 Bcf)

Monchy
891 10^6 m^3
(31.5 Bcf)

Kingsgate
1676.6 10^6 m^3
(59.2 Bcf)

Huntingdon
739.6 10^6 m^3
(26.1 Bcf)

Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas	= 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C)	(14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Figure 1

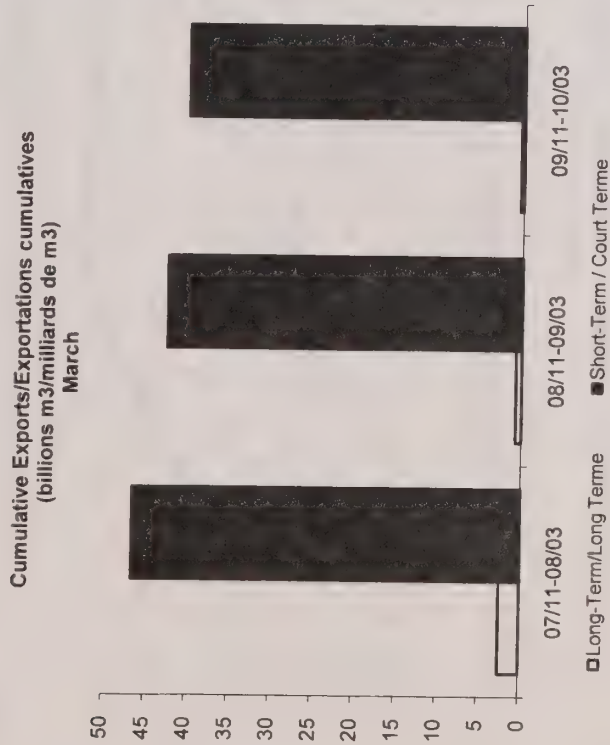


Figure 2

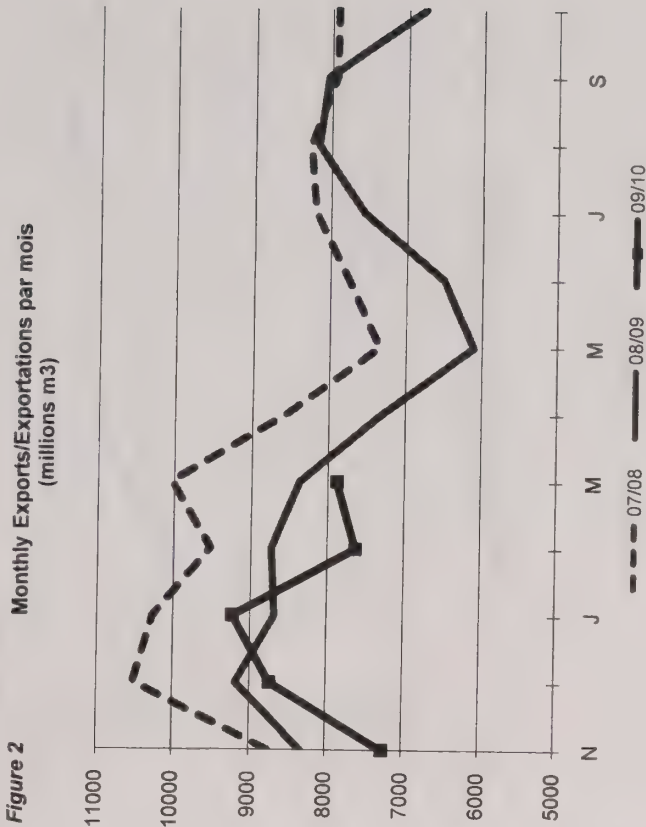


Figure 3

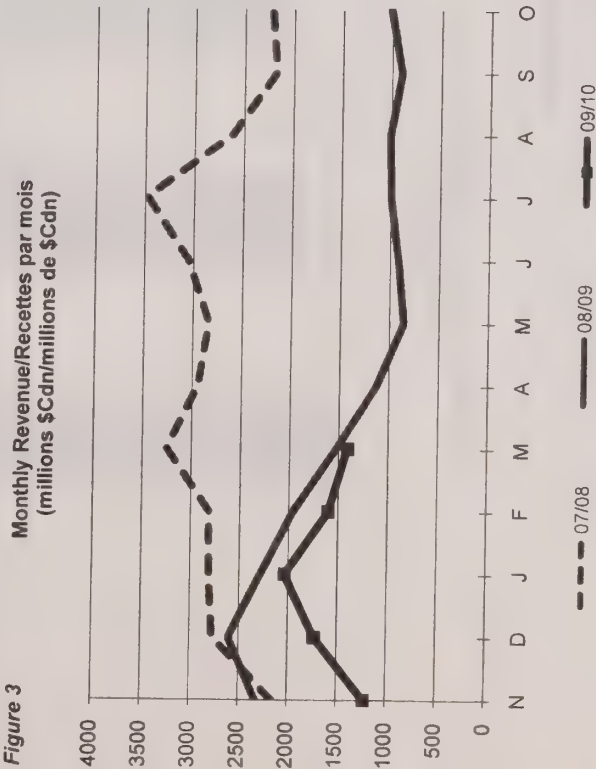
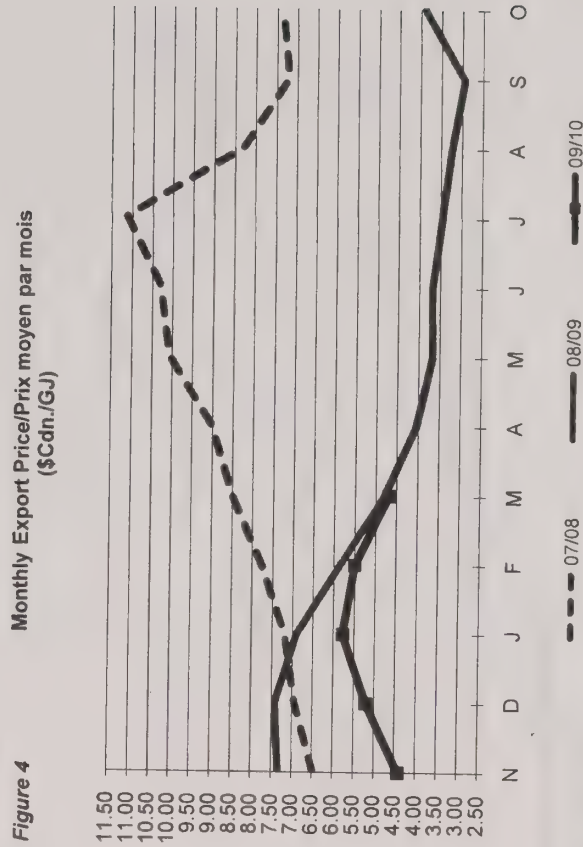


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2010/mars 2010

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)

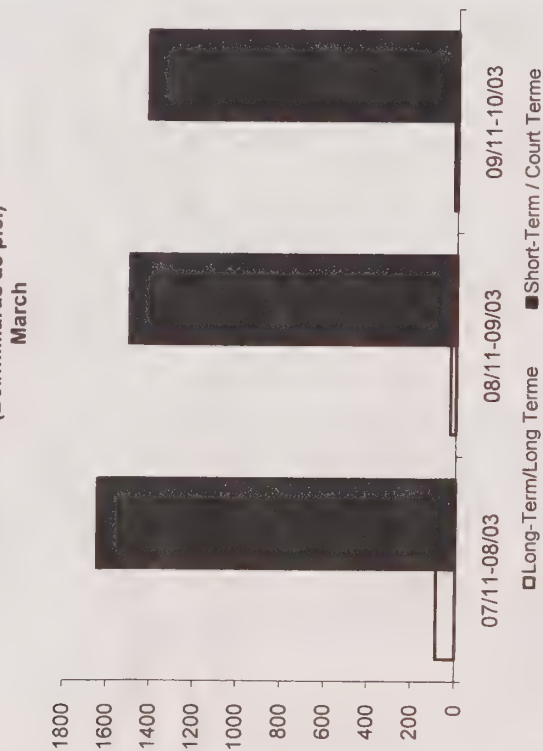


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

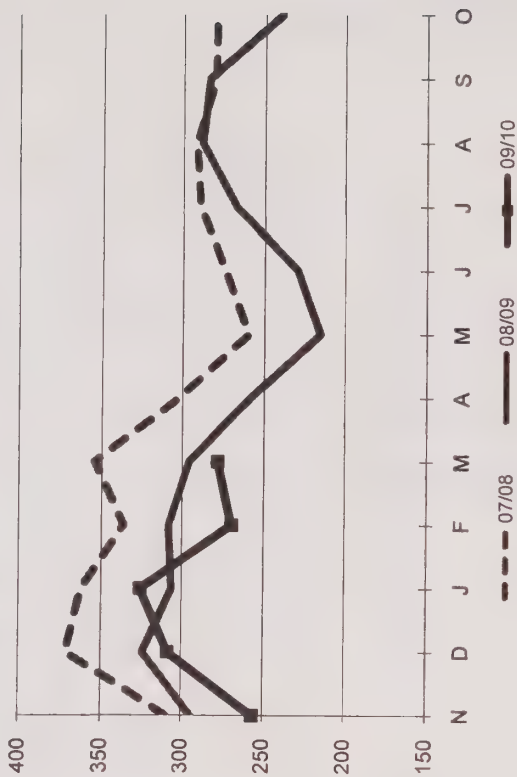


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

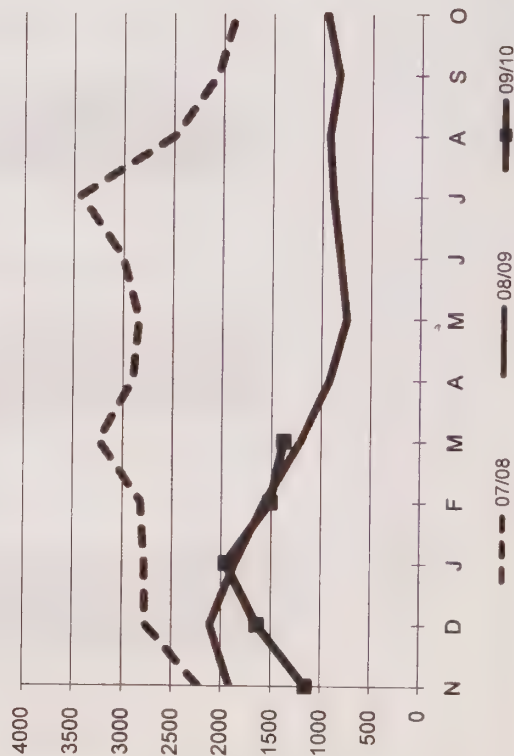
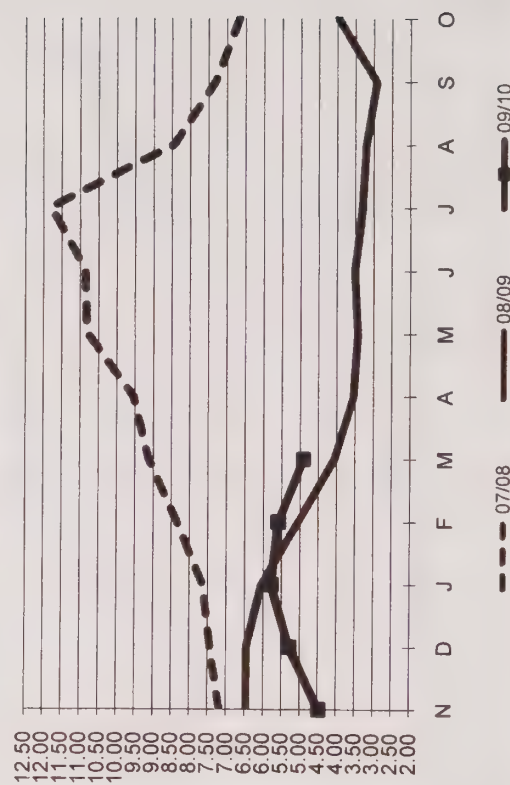


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----			Variation		----- Cumulative to date -----			Variation	
	2009/03	2010/03		% Change		2008/11-2009/03	2009/11-2010/03		% Change	
Volume (Millions M3)										
Long-term / Long terme	137.8	82.4		-40.2%		695.3	396.0		-43.0%	
Short-term / Court terme	8236.2	7799.8		-5.3%		42602.9	40351.6		-5.3%	
Total	8374.0	7882.2		-5.9%		43298.2	40747.7		-5.9%	
Revenue/Recettes (Millions \$CDN)										
Long-term / Long terme	24.7	14.6		-40.9%		146.3	71.5		-51.1%	
Short-term / Court terme	1,504.6	1395.7		-7.2%		10558.1	7928.7		-24.9%	
Total	1529.3	1410.3		-7.8%		10704.4	8000.2		-25.3%	
Avg. price/Prix moyen (\$CDN/GJ)										
Long-term / Long terme	4.75	4.69		-1.4%		5.58	4.78		-14.4%	
Short-term / Court terme	4.79	4.68		-2.3%		6.49	5.15		-20.6%	
Total	4.79	4.68		-2.2%		6.47	5.15		-20.5%	
Volume (BCF)										
Long-term / Long terme	4.9	2.9		-40.2%		24.5	14.0		-43.0%	
Short-term / Court terme	290.7	275.3		-5.3%		1503.9	1424.5		-5.3%	
Total	295.6	278.2		-5.9%		1528.5	1438.4		-5.9%	
Revenue/Recettes (Millions \$US)										
Long-term / Long terme	19.5	14.3		-26.9%		118.4	68.3		-42.3%	
Short-term / Court terme	1189.9	1364.4		14.7%		8547.3	7573.0		-11.4%	
Total	1209.4	1378.6		14.0%		8665.7	7641.3		-11.8%	
Avg. price/Prix moyen (\$US/MMBTU)										
Long-term / Long terme	4.03	4.92		21.9%		4.84	4.90		1.1%	
Short-term / Court terme	4.06	4.91		20.8%		5.64	5.28		-6.3%	
Total	4.06	4.91		20.8%		5.62	5.28		-6.2%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION		VOLUME (MILLIONS M3)		% CHANGE VARIATION		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION	
	2009/03	2010/03	EN %	2009/03	2010/03	EN %		2009/03	2009/11 2010/03	EN %		2009/03	2009/11 2010/03	EN %	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	137.8	82.4	-40.2	4.75	4.69	-1.4		695.3	396.0	-43.0		5.58	4.78	-14.4	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5808.8	5270.1	-9.3	4.83	4.78	-1.1		29848.4	27855.1	-6.7		6.55	5.21	-20.4	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2427.3	2529.7	4.2	4.68	4.46	-4.7		12754.5	12496.5	-2.0		6.37	5.01	-21.4	
TOTAL - TERM/TERME	8374.0	7882.2	-5.9	4.79	4.68	-2.3		43298.2	40747.7	-5.9		6.48	5.15	-20.6	
REGION/RÉGION															
CALIFORNIA/CALIFORNIE	1134.2	1274.3	12.4	4.56	4.68	2.7		5742.4	6493.6	13.1		6.06	4.92	-18.7	
MIDWEST/MIDWEST	3481.9	3278.9	-5.8	4.62	4.54	-1.9		18468.3	15996.0	-13.4		6.31	5.00	-20.8	
MOUNTAIN/ROCHEUSES	0.7	6.2	797.0	5.02	3.98	-20.8		27.2	119.8	341.3		6.65	4.08	-38.5	
NORTHEAST/NORD-EST	2550.2	1941.7	-23.9	5.23	4.95	-5.3		12899.3	11622.2	-9.9		7.00	5.47	-21.9	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1207.1	1381.1	14.4	4.57	4.63	1.5		6161.0	6516.0	5.8		6.32	5.19	-17.9	
TOTAL - REGION/RÉGION	8374.0	7882.2	-5.9	4.79	4.68	-2.3		43298.2	40747.7	-5.9		6.48	5.15	-20.6	
CUSTOMER TYPE/CLIENT															
END-USER/UTILISATEURS ULTIMES	1263.7	1094.4	-13.4	4.92	5.12	3.9		6252.0	5321.4	-14.9		6.44	5.40	-16.3	
LDC/SDL	1152.2	1458.2	26.6	4.94	4.81	-2.7		6574.2	7896.2	20.1		6.40	5.19	-18.9	
MARKETING CO./COMMERCIALISATEURS	5879.9	5291.9	-10.0	4.72	4.55	-3.7		30048.0	27185.9	-9.5		6.50	5.09	-21.8	
PIPELINE/PIPELINES	78.1	37.7	-51.7	5.26	5.00	-4.9		424.0	344.2	-18.8		6.65	4.99	-25.0	
TOTAL - CUSTOMER TYPE/CLIENT	8374.0	7882.2	-5.9	4.79	4.68	-2.30		43298.2	40747.7	-5.9		6.48	5.15	-20.6	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2009/03	2010/03	% CHANGE VARIATION EN %	2009/03	2010/03	% CHANGE VARIATION EN %	2008/11	2009/11	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4.9	2.9	-40.2	4.03	4.92	21.9	24.5	14.0	-43.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	205.1	186.0	-9.3	4.10	5.01	22.3	1053.7	983.3	-6.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	85.7	89.3	4.2	3.97	4.68	17.8	450.2	441.1	-2.0
TOTAL - TERM/TERME	295.6	278.2	-5.9	4.06	4.91	20.8	1528.5	1438.4	-5.9
REGION/RÉGION									
CALIFORNIA/CALIFORNIE	40.0	45.0	12.4	3.87	4.91	27.0	202.7	229.2	13.1
MIDWEST/MIDWEST	122.9	115.7	-5.8	3.92	4.76	21.3	651.9	564.7	-13.4
MOUNTAIN/ROCHEUSES	0.0	0.2	797.0	4.26	4.17	-2.2	1.0	4.2	341.3
NORTHEAST/NORD-EST	90.0	68.5	-23.9	4.43	5.19	17.1	455.4	410.3	-9.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	42.6	48.8	14.4	3.88	4.86	25.4	217.5	230.0	5.8
TOTAL - REGION/RÉGION	295.6	278.2	-5.9	4.06	4.91	20.8	1528.5	1438.4	-5.9
CUSTOMER TYPE/CLIENT									
END-USER/UTILISATEURS ULTIMES	44.6	38.6	-13.4	4.18	5.37	28.48	220.7	187.9	-14.9
LDC/SDL	40.7	51.5	26.6	4.20	5.05	20.29	232.1	278.7	20.1
MARKETING CO./COMMERCIALISATEURS	207.6	186.8	-10.0	4.01	4.77	19.03	1060.7	959.7	-9.5
PIPELINE/PIPELINES	2.8	1.3	-51.7	4.46	5.25	17.61	15.0	12.2	-18.8
TOTAL - CUSTOMER TYPE/CLIENT	295.6	278.2	-5.9	4.06	4.91	20.8	1528.5	1438.4	-5.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
		2009/03	2010/03	2009/03	2010/03	2009/03	2010/03	2008/11- 2009/03	2009/11- 2010/03	2008/11- 2009/03	2009/11- 2010/03	2008/11- 2009/03	2009/11- 2010/03	2008/11- 2009/03	2009/11- 2010/03	2008/11- 2009/03	2009/11- 2010/03
ADEN	SHORT-TERM/COURT TERME	25.1	22.4	-10.6	4.20	7.3	100.4	122.9	100.4	5.38	4.50	-18.3	5.38	5.38	4.50	-16.4	-16.4
TOTAL	ADEN	25.1	22.4	-10.6	4.20	7.3	100.4	122.9	100.4	5.38	4.50	-18.3	5.38	5.38	4.50	-16.4	-16.4
BRUNSWICK	SHORT-TERM/COURT TERME	0.0	136.5	0.0				0.0	1220.7			0.0					
TOTAL	BRUNSWICK	0.0	136.5	0.0				0.0	1220.7			0.0					
CARDSTON	SHORT-TERM/COURT TERME	0.4	5.7	1216.4				17.3	21.4			23.5					
TOTAL	CARDSTON	0.4	5.7	1216.4				17.3	21.4			23.5					
CHIPPAWA	SHORT-TERM/COURT TERME	283.1	94.8	-66.5	5.23	-9.4	907.3	1386.8	907.3	6.99	5.74	-34.6	6.99	6.99	5.74	-17.8	-17.8
TOTAL	CHIPPAWA	283.1	94.8	-66.5	5.23	-9.4	907.3	1386.8	907.3	6.99	5.74	-34.6	6.99	6.99	5.74	-17.8	-17.8
CORNWALL	SHORT-TERM/COURT TERME	19.5	17.2	-11.8	6.68	-16.9	98.7	95.8	98.7	9.38	6.81	3.0	9.38	9.38	6.81	-27.4	-27.4
TOTAL	CORNWALL	19.5	17.2	-11.8	6.68	-16.9	98.7	95.8	98.7	9.38	6.81	3.0	9.38	9.38	6.81	-27.4	-27.4
EAST HEREFORD	LONG-TERM/LONG TERME	16.9	0.0	-100.0	3.32	0.00	0.0	79.5	0.0	4.46	0.00	-100.0	4.46	4.46	0.00	-100.0	-100.0
SHORT-TERM/COURT TERME		72.2	36.8	-49.0	7.56	4.67	353.5	474.7	353.5	8.18	5.61	-25.5	8.18	8.18	5.61	-31.5	-31.5
TOTAL	EAST HEREFORD	89.1	36.8	-58.6	6.75	4.67	353.5	554.2	353.5	7.65	5.61	-36.2	7.65	7.65	5.61	-26.7	-26.7
ELMORE	SHORT-TERM/COURT TERME	1403.4	1447.4	3.1	4.54	4.53	6633.1	6693.8	6633.1	6.30	4.97	-0.9	6.30	6.30	4.97	-21.1	-21.1
TOTAL	ELMORE	1403.4	1447.4	3.1	4.54	4.53	6633.1	6693.8	6633.1	6.30	4.97	-0.9	6.30	6.30	4.97	-21.1	-21.1
EMERSON	SHORT-TERM/COURT TERME	1341.0	1532.5	14.3	4.90	4.53	6490.7	6588.2	6490.7	6.36	5.05	-1.5	6.36	6.36	5.05	-20.6	-20.6
TOTAL	EMERSON	1341.0	1532.5	14.3	4.90	4.53	6490.7	6588.2	6490.7	6.36	5.05	-1.5	6.36	6.36	5.05	-20.6	-20.6
HUNTINGDON	LONG-TERM/LONG TERME	4.5	4.5	-0.3	3.76	3.37	22.0	22.0	22.0	4.30	3.63	-0.3	4.30	4.30	3.63	-15.4	-15.4
SHORT-TERM/COURT TERME		704.2	735.1	4.4	4.53	4.54	3319.6	3395.2	3319.6	6.31	5.23	-2.2	6.31	6.31	5.23	-17.1	-17.1
TOTAL	HUNTINGDON	708.7	739.6	4.4	4.53	4.53	3341.6	3417.3	3341.6	6.30	5.22	-2.2	6.30	6.30	5.22	-17.1	-17.1
IROQUOIS	LONG-TERM/LONG TERME	62.8	22.3	-64.5	5.16	5.93	111.6	321.8	111.6	6.67	5.87	-65.3	6.67	6.67	5.87	-11.9	-11.9
SHORT-TERM/COURT TERME		1040.3	754.3	-27.5	5.01	5.23	4129.4	4793.6	4129.4	6.80	5.58	-13.9	6.80	6.80	5.58	-17.9	-17.9
TOTAL	IROQUOIS	1103.1	776.6	-29.6	5.02	5.25	4241.0	5115.4	4241.0	6.79	5.59	-17.1	6.79	6.79	5.59	-17.7	-17.7
KINGSGATE	LONG-TERM/LONG TERME	53.6	55.6	3.6	4.81	4.30	262.5	263.1	262.5	4.61	4.41	-0.2	4.61	4.61	4.41	-4.4	-4.4
SHORT-TERM/COURT TERME		1454.8	1621.0	11.4	4.53	4.66	8114.0	7257.4	8114.0	6.09	4.94	11.8	6.09	6.09	4.94	-19.0	-19.0

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2009/03	2010/03	2009/03	2010/03	2009/03	2010/03	2008/11- 2009/03	2009/11- 2010/03	2008/11- 2009/03	2009/11- 2010/03	2008/11- 2009/03	2009/11- 2010/03	2008/11- 2009/03	2009/11- 2010/03
TOTAL KINGSGATE	1508.5	1676.6	4.54	4.65	11.1		7520.5	8376.4	2.5		6.04	4.92		-18.5
MONCHY														
		0.0			0.0									
	1078.9	891.0	4.36	6.26	-17.4		0.0	0.0	43.6		6.15	6.76	34.5	9.9
TOTAL MONCHY	1078.9	891.0	4.44	4.45	-17.4		7129.1	5748.8	0.4		6.28	4.99	-19.4	-20.5
			4.44	4.45	-17.4		7129.1	5748.8	0.4		6.28	4.99	-19.4	-20.5
NAPIERVILLE														
	47.9	18.2	5.53	4.93	-61.9		158.3	162.3	-10.9		5.94	6.31	2.5	6.3
TOTAL NAPIERVILLE	47.9	18.2	5.53	4.93	-61.9		158.3	162.3	-10.9		5.94	6.31	2.5	6.3
NIAGARA FALLS														
		0.0	0.00	0.00	0.0		8.8	0.0	0.0		8.24	0.00	-100.0	-100.0
	504.6	258.1	5.34	5.15	-48.9		3024.6	2003.0	-3.6		7.20	5.44	-33.8	-24.4
TOTAL NIAGARA FALLS	504.6	258.1	5.34	5.15	-48.9		3033.5	2003.0	-3.6		7.20	5.44	-34.0	-24.4
OJIBWAY (WINDSOR)														
	0.0	0.0			0.0		0.5	0.0					-100.0	
TOTAL OJIBWAY (WINDSOR)	0.0	0.0			0.0		0.5	0.0					-100.0	
PHILIPSBURG														
	30.3	58.2			91.8		187.9	183.0					-2.6	
TOTAL PHILIPSBURG	30.3	58.2			91.8		187.9	183.0					-2.6	
REAGAN FIELD														
	0.8	0.8			-10.1		3.4	3.7					9.1	
TOTAL REAGAN FIELD	0.8	0.8			-10.1		3.4	3.7					9.1	
SIERRA														
	0.3	0.0			-100.0		6.4	0.4					-93.2	
TOTAL SIERRA	0.3	0.0			-100.0		6.4	0.4					-93.2	
SPRAGUE														
	11.0	11.3			2.9		59.1	66.7					12.9	
TOTAL SPRAGUE	11.0	11.3			2.9		59.1	66.7					12.9	
ST CLAIR														
	11.7	26.7			127.4		26.8	146.8					448.2	-5.1
TOTAL ST CLAIR	11.7	26.7			127.4		26.8	146.8					448.2	-5.1
ST STEPHEN														
	206.7	131.8			-36.2		1181.2	648.0					7.90	-33.0
TOTAL ST STEPHEN	206.7	131.8			-36.2		1181.2	648.0					7.90	-33.0
TOTAL	8374.0	7882.2	4.79	4.68	-5.9		43298.2	40747.7	-2.2		6.47	5.15	-5.9	-20.5

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2009/11	2009/12	2010/01	2010/02	2010/03	2010/04	2010/05	2010/06	2010/07	2010/08	2010/09	2010/10	TOTAL
ADEN	2171.9	2033.3	1958.5	1635.5	2240.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100375.1
BRUNSWICK	155203.4	291634.9	383475.2	253903.0	136519.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1220736.3
CARDSTON	7723.4	6013.8	1516.9	406.0	5710.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21370.8
CHIPPAWA	131469.5	220176.2	253561.1	207380.4	94762.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	907349.5
CORNWALL	13299.6	21603.5	24491.0	22065.4	17228.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98688.0
EAST HEREFORD	47555.6	95879.5	100987.3	72244.7	36849.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	353516.8
ELMORE	1240061.7	1327506.8	1452338.6	1165828.3	1447394.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6633129.9
EMERSON	1177182.3	1251425.8	1340952.0	1188658.7	1532530.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6490749.6
HUNTINGDON	629548.8	846515.0	574965.1	550908.7	739623.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3341561.1
IROQUOIS	700940.0	925099.2	998312.0	840096.6	776566.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4241014.6
KINGSGATE	1780811.4	1785787.3	1670836.1	1462430.6	1676576.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8376441.5
MONCHY	819014.7	1169804.4	1594421.5	1274557.6	890980.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5748778.4
NAPIERVILLE	18892.9	34466.7	48919.8	41815.9	18238.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162333.5
NIAGARA FALLS	299546.8	485510.3	585306.7	374520.7	258096.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2002981.4
PHILIPSBURG	23706.6	33120.3	37269.2	30751.0	58172.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183019.2
REAGAN FIELD	789.5	749.4	750.6	685.7	755.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3731.1
SIERRA	222.7	212.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.4
SPRAGUE	11025.2	15830.3	15524.5	12971.5	11336.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66688.0
ST CLAIR	24427.9	63449.9	18019.2	14249.3	26650.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146796.3
ST STEPHEN	154094.5	145783.1	113404.7	102865.3	131811.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	647958.9
TOTAL	7257234.4	8740902.3	9234637.1	7632674.7	7882206.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40747655.2

TOP 15 EXPORTERS: 2009/11 AND 2010/03 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/03

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés			% CHANGE VARIATION EN %	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %
	2009/11 2010/03	2008/11 2009/03	% CHANGE VARIATION EN %	2010/03	2009/03	% CHANGE VARIATION EN %			
BP CANADA	4219.8	5339.0	-21.0	690.5	857.8	-19.5	148961.8	188473.3	-21.0
TENASKA MARKE	2885.2	2660.6	8.4	564.7	548.9	2.9	101849.6	93921.8	8.4
PACIFIC GAS & EL	2771.9	2463.5	12.5	572.9	445.7	28.5	97849.6	86964.5	12.5
SHELL ENERGY N	2722.4	2822.4	-3.5	630.3	639.3	-1.4	96103.5	99631.9	-3.5
NEXEN INC.	2175.5	2771.7	-21.5	426.5	546.2	-21.9	76797.8	97842.6	-21.5
REPSOL	1490.0	383.7	288.3	188.0	73.0	157.6	52597.3	13546.0	288.3
IGI RESOURCES	1219.2	1099.2	10.9	246.2	196.4	25.3	43038.5	38802.9	10.9
PUGET SOUND	1179.1	1223.2	-3.6	241.0	245.8	-2.0	41622.9	43180.8	-3.6
EDF TRADING	1122.0	0.0	0.0	145.1	0.0	0.0	39606.3	0.0	0.0
PPM ENERGY CAN	1078.8	1442.8	-25.2	0.0	296.8	-100.0	38083.1	50933.4	-25.2
SUNCOR ENERGY	886.0	348.9	153.9	181.7	84.1	116.1	31275.7	12316.8	153.9
AVISTA CORP	871.1	801.1	8.7	185.9	184.7	0.6	30751.7	28280.4	8.7
ENCANA CORPOR	851.4	1039.9	-18.1	172.7	182.8	-5.5	30056.3	36709.7	-18.1
UNITED ENERGY	848.1	144.3	487.8	169.2	48.2	250.7	29937.3	5093.2	487.8
HUSKY	799.5	964.4	-17.1	155.8	195.6	-20.4	28222.4	34044.8	-17.1
OTHERS (AUTRES)	15627.8	19793.4	-21.0	3311.7	3828.6	-13.5	551677.5	698724.9	-21.0
TOTAL	40747.7	43298.2	-5.9	7882.2	8374.0	-5.9	1438431.4	1528466.9	-5.9

TOP 15 EXPORTERS: 2009/11 AND 2010/03 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/03

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0911 1003	0811 0903	% CHANGE VARIATION EN %	0911 1003	0811 0903	% CHANGE VARIATION EN %	0911 1003	0811 0903	% CHANGE VARIATION EN %	0911 1003	0811 0903	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	184.7	185.8	-0.6	4.42	4.83	-8.4	6518.7	6560.6	-0.6	4.58	4.23	8.3
BROOKLYN NAVY	111.6	111.2	0.4	5.87	7.25	-19.0	3938.8	3924.4	0.4	6.08	6.36	-4.4
DTE ENERGY TRA	0.0	79.5	-100.0	0.00	4.46	-100.0	0.0	2806.7	-100.0	0.00	3.91	-100.0
SELKIRK/PROMAR	0.0	78.1	-100.0	0.00	5.91	-100.0	0.0	2758.5	-100.0	0.00	5.19	-100.0
CHEVRON CAN.	77.8	77.3	0.7	4.38	4.10	7.0	2747.1	2727.7	0.7	4.54	3.58	26.6
SELKIRK/PANCDN	0.0	68.2	-100.0	0.00	6.21	-100.0	0.0	2408.3	-100.0	0.00	5.45	-100.0
SELKIRK/JM.OIL	0.0	64.2	-100.0	0.00	7.05	-100.0	0.0	2267.8	-100.0	0.00	6.20	-100.0
TALISMAN	22.0	22.0	-0.3	3.63	4.30	-15.4	775.7	777.6	-0.3	3.76	3.76	-0.1
HUSKY	0.0	8.8	-100.0	0.00	8.24	-100.0	0.0	312.1	-100.0	0.00	7.33	-100.0
FORTY MILE GAS	0.0	0.0	34.4	6.76	6.15	10.0	0.3	0.2	34.4	7.01	5.39	29.9
TOTAL LONG-TERM	396.0	695.3	-43.0	4.78	5.58	-14.4	13980.6	24544.1	-43.0	4.89	4.94	1.1
***** SHORT- TERM *****												
BP CANADA	4219.8	5339.0	-21.0				148961.8	188473.3	-21.0			
SHELL ENERGY N	2722.4	2822.4	-3.5				96103.5	99631.9	-3.5			
NEXEN INC.	2175.5	2771.7	-21.5				76797.8	97842.6	-21.5			
TENASKA MARKE	2885.2	2660.6	8.4				101849.6	93921.8	8.4			
PACIFIC GAS & EL	2771.9	2463.5	12.5				97849.6	86964.5	12.5			

TOP 15 EXPORTERS: 2009/11 AND 2010/03 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/03

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0911 1003	0811 0903	% CHANGE VARIATION EN %	0911 1003	0811 0903	% CHANGE VARIATION EN %	0911 1003	0811 0903	% CHANGE VARIATION EN %	0911 1003	0811 0903	% CHANGE VARIATION EN %
CONSTELLATION	0.0	1812.7	-100.0				0.0	63988.9	-100.0			
PPM ENERGY CAN	1078.8	1442.8	-25.2				38083.1	50933.4	-25.2			
SEMPRA ENERGY	734.6	1234.9	-40.5				25932.8	43594.1	-40.5			
PUGET SOUND	1179.1	1223.2	-3.6				41622.9	43180.8	-3.6			
CARGILL, INC.	691.7	1174.3	-41.1				24416.8	41455.3	-41.1			
IGI RESOURCES	1219.2	1099.2	10.9				43038.5	38802.9	10.9			
ENCANA CORPOR	851.4	1039.9	-18.1				30056.3	36709.7	-18.1			
HUSKY	799.5	955.6	-16.3				28222.4	33732.6	-16.3			
PETRO-CANADA	0.0	849.6	-100.0				0.0	29991.4	-100.0			
AVISTA CORP	871.1	801.1	8.7				30751.7	28280.4	8.7			
OTHERS	18151.5	14912.3	21.7				640764.0	526419.2	21.7			
TOTAL SHORT-TERM	40351.6	42602.9	-5.3	5.15	6.50	-20.7	1424450.8	1503922.8	-5.3	5.33	5.70	-6.4

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDERÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2009/11	5131.3	4.52	0.25	4.27		2126.0	4.15	0.22	3.93		7257.2	4.41	0.24	4.17	
2009/12	6089.7	5.20	0.25	4.95		2651.2	5.20	0.22	4.98		8740.9	5.20	0.25	4.96	
2010/01	6328.0	5.83	0.33	5.50		2906.7	5.69	0.29	5.39		9234.6	5.79	0.32	5.46	
2010/02	5349.7	5.57	0.31	5.26		2283.0	5.33	0.33	5.00		7632.7	5.50	0.32	5.18	
2010/03	5352.5	4.78	0.31	4.47		2529.7	4.46	0.30	4.16		7882.2	4.68	0.31	4.37	
2009/11 2009/11	5131.3	4.52	0.25	4.27		2126.0	4.15	0.22	3.93		7257.2	4.41	0.24	4.17	
2009/11 2009/12	11221.0	4.89	0.25	4.63		4777.1	4.73	0.22	4.51		15998.1	4.84	0.24	4.60	
2009/11 2010/01	17549.0	5.23	0.33	4.89		7683.8	5.09	0.25	4.84		25232.8	5.19	0.27	4.92	
2009/11 2010/02	22898.7	5.31	0.31	4.99		9966.8	5.15	0.27	4.88		32865.4	5.26	0.28	4.98	
2009/11 2010/03	28251.2	5.21	0.31	4.90		12496.5	5.01	0.28	4.73		40747.7	5.15	0.29	4.86	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDERÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDERÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA[†]

FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
PERIOD/ PÉRIODE	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		
2009/11	3920.7	4.56	0.27	4.30	1724.7	4.17	0.22	3.95	5645.3	4.44	0.25	4.19		
2009/12	4714.6	5.16	0.28	4.88	2232.0	5.13	0.24	4.89	6946.6	5.15	0.27	4.88		
2010/01	4787.3	5.81	0.38	5.43	2542.2	5.70	0.30	5.39	7329.5	5.77	0.35	5.42		
2010/02	4076.8	5.56	0.35	5.20	1991.6	5.36	0.34	5.02	6068.4	5.49	0.35	5.14		
2010/03	4006.3	4.80	0.35	4.45	2011.5	4.51	0.33	4.18	6017.9	4.70	0.34	4.36		
2009/11 2009/11	3920.7	4.56	0.27	4.30	1724.7	4.17	0.22	3.95	5645.3	4.44	0.25	4.19		
2009/11 2009/12	8635.2	4.89	0.27	4.61	3956.7	4.71	0.23	4.48	12591.9	4.83	0.26	4.57		
2009/11 2010/01	13422.5	5.22	0.31	4.90	6498.9	5.10	0.26	4.84	19921.4	5.18	0.30	4.88		
2009/11 2010/02	17499.4	5.30	0.32	4.97	8490.5	5.16	0.28	4.88	25989.9	5.25	0.31	4.94		
2009/11 2010/03	21505.7	5.20	0.33	4.88	10502.0	5.03	0.29	4.75	32007.7	5.15	0.31	4.83		

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2009/11	901.3	4.56	0.20	4.36		401.3	4.03	0.20	3.82		1302.6	4.40	0.20	4.19	
2009/12	937.7	5.33	0.18	5.14		419.1	5.60	0.16	5.44		1356.9	5.41	0.18	5.23	
2010/01	1044.0	5.78	0.24	5.54		364.3	5.60	0.23	5.36		1408.3	5.73	0.24	5.50	
2010/02	916.1	5.37	0.22	5.16		291.4	5.18	0.27	4.91		1207.5	5.33	0.23	5.10	
2010/03	1077.9	4.66	0.21	4.46		518.2	4.29	0.20	4.09		1596.0	4.54	0.20	4.34	
2009/11 2009/11	901.3	4.56	0.20	4.36		401.3	4.03	0.20	3.82		1302.6	4.40	0.20	4.19	
2009/11 2009/12	1839.1	4.95	0.19	4.76		820.4	4.83	0.18	4.65		2659.5	4.91	0.19	4.72	
2009/11 2010/01	2883.0	5.25	0.21	5.04		1184.7	5.07	0.20	4.87		4067.7	5.20	0.21	4.99	
2009/11 2010/02	3799.1	5.28	0.21	5.07		1476.1	5.09	0.21	4.88		5275.2	5.23	0.21	5.02	
2009/11 2010/03	4877.0	5.14	0.21	4.93		1994.2	4.88	0.21	4.67		6871.2	5.07	0.21	4.86	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COUTS DE TRANSPORT EN C.B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** N.W.T. INCLUDE YUKON PRODUCTION

** LES DONÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

DOES NOT INCLUDE EAST COAST GAS

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2009/11 AND 2010/03 COMPARISONS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2009/11 ET 2010/03

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés			Million Cubic Feet Millions de Pieds Cubes		
	0911 1003	0811 0903	% CHANGE VARIATION EN %	0911 1003	0811 0903	% CHANGE VARIATION EN %
NEXEN	2723.0	3317.5	-17.9	96125.9	117109.8	-17.9
TENASKA	3296.9	2915.2	13.1	116383.5	102910.1	13.1
CORAL ENERGY	31.4	2858.8	-98.9	11110.0	100917.0	-98.9
PACIFIC GAS & E	2809.0	2502.4	12.3	99161.4	88336.8	12.3
CONOCO INC.	2019.6	2089.4	-3.3	71293.3	73757.4	-3.3
CONSTELLATION	32.2	1937.4	-98.3	1135.7	68392.1	-98.3
BP CANADA ENER	1495.8	1619.3	-7.6	52802.3	57161.9	-7.6
PPM ENERGY	1361.2	1442.8	-5.7	48053.3	50933.4	-5.7
SEMPRA ENERGY	801.2	1406.0	-43.0	28283.3	49633.7	-43.0
PUGET	1143.1	1182.5	-3.3	40352.6	41741.7	-3.3
INTERMOUNTAIN	1219.2	1099.2	10.9	43038.5	38802.9	10.9
ENBRIDGE GAS	752.8	1090.2	-30.9	26575.7	38484.1	-30.9
ENCANA ENERGY	853.5	1051.4	-18.8	30127.8	37114.8	-18.8
PC-HYDROCARBO	0.0	849.6	-100.0	0.0	29991.4	-100.0
HUSKY GAS MRK	167.9	793.4	-78.8	5926.6	28009.5	-78.8
OTHERS	2161.1	16235.8	33.1	762893.6	573139.8	33.1
TOTAL	40318.0	42390.8	-4.9	1423263.5	1496436.5	-4.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

<u>TERM/TERME</u>	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	2009/01 2009/03	2010/01 2010/03	% CHANGE VARIATION EN %	2009/01 2009/03	2010/01 2010/03	% CHANGE VARIATION EN %	2009/01 2009/03	2010/01 2010/03	2009/01 2009/03	2010/01 2010/03	% CHANGE VARIATION EN %	2009/01 2009/03	2010/01 2010/03	% CHANGE VARIATION EN %	2009/01 2009/03	2010/01 2010/03
LONG-TERM (FIRM)/LONG TERME (GARANTI)	406.3	241.4	-40.6	5.15	4.91	-4.6	14.3	8.5	4.44	5.07	-14.0	4.44	5.07	14.0	5.07	14.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	18131.2	16788.8	-7.4	5.98	5.43	-9.2	640.1	592.7	5.16	5.59	-8.3	5.16	5.59	8.3	5.59	8.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	7252.5	7719.3	6.4	5.65	5.18	-8.3	256.0	272.5	4.88	5.34	9.4	4.88	5.34	9.4	5.34	9.4
TOTAL - TERM/TERME	25790.1	24749.5	-4.0	5.87	5.35	-9.0	910.4	873.7	5.07	5.51	-8.6	5.07	5.51	8.6	5.51	8.6
<u>REGION/RÉGION</u>																
CALIFORNIA/CALIFORNIE	3446.4	3719.7	7.9	5.52	5.11	-7.4	121.7	131.3	4.77	5.27	10.5	4.77	5.27	10.5	5.27	10.5
MIDWEST/MIDWEST	10989.4	10123.7	-7.9	5.71	5.20	-9.0	387.9	357.4	4.93	5.36	8.5	4.93	5.36	8.5	5.36	8.5
MOUNTAIN/ROCHEUSES	4.9	12.3	149.3	6.25	4.67	-25.3	0.2	0.4	5.43	4.83	-11.1	5.43	4.83	-11.1	4.83	-11.1
NORTHEAST/NORD-EST	7764.2	7127.4	-8.2	6.34	5.73	-9.6	274.1	251.6	5.47	5.90	7.7	5.47	5.90	7.7	5.90	7.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	3585.1	3766.4	5.1	5.69	5.25	-7.8	126.6	133.0	4.92	5.41	10.1	4.92	5.41	10.1	5.41	10.1
TOTAL - REGION/RÉGION	25790.1	24749.5	-4.0	5.35	5.87	-9.0	910.4	873.7	5.07	5.51	-8.6	5.07	5.51	8.6	5.51	8.6
<u>CUSTOMER TYPE/CLIENT</u>																
END-USER/UTILISATEURS ULTIMES	3668.8	3326.4	-9.3	5.83	5.61	-3.8	129.5	117.4	5.03	5.78	14.8	5.03	5.78	14.8	5.78	14.8
LDC/SDL	3881.3	4841.1	24.7	5.88	5.27	-10.3	137.0	170.9	5.08	5.43	7.0	5.08	5.43	7.0	5.43	7.0
MARKETING CO./DISTRIBUTEURS	17996.3	16366.6	-9.1	5.88	5.31	-9.6	635.3	577.8	5.07	5.47	7.9	5.07	5.47	7.9	5.47	7.9
PIPELINE/PIPELINES	243.7	215.4	-11.6	6.11	5.20	-14.8	8.6	7.6	5.27	5.35	1.6	5.27	5.35	1.6	5.35	1.6
TOTAL - CUSTOMER TYPE/CLIENT	25790.1	24749.5	-4.0	5.87	5.35	-9.0	910.4	873.7	5.07	5.51	-8.6	5.07	5.51	8.6	5.51	8.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	March 2010 Mars 2010	MONTH: MOIS:		November 2009 Novembre 2009	TO À	March 2010 Mars 2010						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

BROOKLYN NAVY	IROQUOIS	GL-232	22289.0	23250.0	95.9	835614.6	4956582	5.93	111578.3	113250.0	98.5	4178156.1	24544172	5.87
CHEVRON CAN.	KINGSGATE	GL-250	16923.9	18159.8	93.2	642769.7	2758534	4.29	77818.8	88455.8	88.0	2955162.3	12954013	4.38
FORTY MILE GAS	MONCHY	GO-21-98	1.2	0.0	0.0	43.6	273	6.26	8.0	0.0	0.0	290.9	1967	6.76
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	298488	3.37	11279.7	11279.7	100.0	431448.5	1568217	3.63
		GL-266	2195.3	2445.9	89.8	83970.2	282971	3.37	10693.3	11913.9	89.8	409018.7	1486689	3.63
TOTAL TALISMAN			4511.0			172545.8	581459	3.37	21973.0			840467.3	3054906	3.63
TRANSCANADA	KINGSGATE	GL-248	25626.5	26086.5	98.2	971244.4	4185249	4.31	121136.1	127066.5	95.3	4591058.4	20300041	4.42
ENGY LTD		GL-249	13041.7	13041.7	100.0	494280.4	2124728	4.30	63525.7	63525.7	100.0	2407624.1	10644065	4.42
TOTAL TRANSCANADA ENGY LTD			38668.2			1465524.8	6309977	4.31	184661.8			6998682.5	30944106	4.42
*TOTAL LENGTH	LONG TERM		82393.3			3116498.5	14606824	4.69	396039.9			14972759.1	71499164	4.78

SHORT TERM														

ACCESS GAS	ELMORE	GO-141-08	511.5	0.0	0.0	19810.4			2557.1	0.0	0.0	99204.1		
ALCOA	CORNWALL	GO-13-09	5676.0	0.0	0.0	212850.0			27310.0	0.0	0.0	1024125.0		
ALLIANCE	ELMORE	GO-83-08	88068.2	0.0	0.0	3728807.6			421875.6	0.0	0.0	17896658.7		
CANADA														
ALTAGAS	CARDSTON	GO-2-09	0.0	0.0	0.0	0.0			14.2	0.0	0.0	500.7		
ALTAGAS/ALTAGA	ELMORE	GO-129-08	951.0	0.0	0.0	38040.0			4598.8	0.0	0.0	183952.0		
S LP														
APACHE	ELMORE	GO-80-09	9131.8	0.0	0.0	371846.9			44500.3	0.0	0.0	1823547.2		
	KINGSGATE		10213.5	0.0	0.0	389951.4			49834.7	0.0	0.0	1902835.1		
TOTAL APACHE			19345.3			761798.3			94335.0			3726382.3		
ARC RESOURCES	ELMORE	GO-75-09	10301.9	0.0	0.0	441848.5			53730.1	0.0	0.0	2228880.3		
AVISTA CORP	HUNTINGDON	GO-127-08	147.8	0.0	0.0	5653.4			17862.1	0.0	0.0	683225.3		
	KINGSGATE		185710.5	0.0	0.0	7049472.2			853267.6	0.0	0.0	32391069.7		
TOTAL AVISTA CORP			185858.3			7055125.6			871129.7			33074295.0		
BG ENERGY	EAST HEREFORD	GO-67-09	8451.7	0.0	0.0	319051.7			62977.4	0.0	0.0	2358312.9		
	IROQUOIS		38648.1	0.0	0.0	1458965.8			124510.7	0.0	0.0	4670227.1		
	NIAGARA FALLS		66.2	0.0	0.0	2499.1			66.2	0.0	0.0	2499.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2010 Mars 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		March 2010 Mars 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	BG ENERGY		47166.0			1780516.5			187554.3			7031039.1		
BNP PARIBAS ENERGY	EMERSON	GO-81-09	0.0	0.0	0.0	0.0	0.0		14335.4	0.0	0.0	534853.8		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	8105.8	0.0	0.0	303320.5			44400.5	0.0	0.0	1636058.9		
BONAVISTA PETROLEUM	ADEN	GO-108-09	343.3	0.0	0.0	13951.7			1897.9	0.0	0.0	76601.2		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	7504.0	0.0	0.0	282750.7			36552.0	0.0	0.0	1377279.4		
	NIAGARA FALLS		8940.0	0.0	0.0	337485.0			43415.0	0.0	0.0	1638916.3		
TOTAL	BOSTON GAS COMPANY		16444.0			620235.7			79967.0			3016195.6		
BP CANADA	ADEN	GO-73-09	897.1	0.0	0.0	32358.4			4499.7	0.0	0.0	162422.9		
	CHIPPAWA		1355.0	0.0	0.0	51056.4			31008.8	0.0	0.0	1170579.1		
	CORNWALL		0.0	0.0	0.0	0.0			1554.1	0.0	0.0	58552.1		
	ELMORE		85841.0	0.0	0.0	3619056.5			505909.8	0.0	0.0	21111060.9		
	EMERSON		298583.2	0.0	0.0	11169997.5			1489287.7	0.0	0.0	55662932.5		
	IROQUOIS		97268.7	0.0	0.0	3637849.5			705887.0	0.0	0.0	26371634.4		
	KINGSGATE		20770.1	0.0	0.0	788848.4			53803.3	0.0	0.0	2045187.7		
	MONCHY		152156.6	0.0	0.0	5684570.7			1198974.9	0.0	0.0	44937736.9		
	NAPIERVILLE		15.0	0.0	0.0	561.5			2097.5	0.0	0.0	78556.3		
	NIAGARA FALLS		33569.4	0.0	0.0	1263888.0			226742.2	0.0	0.0	8552410.9		
TOTAL	BP CANADA		690456.1			26248186.8			4219765.0			160151073.8		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	70892.0	0.0	0.0	2671210.6			344825.0	0.0	0.0	12993006.1		
	NIAGARA FALLS		26487.0	0.0	0.0	999884.3			129737.0	0.0	0.0	4897571.8		
TOTAL	BROOKLYN UNION GAS		97379.0			3671094.8			474562.0			17890577.9		
CANADIAN ENTERPRISE	MONCHY	GO-138-08	34404.0	0.0	0.0	1285333.5			110145.0	0.0	0.0	4131208.3		
CARGILL, INC.	EMERSON	GO-78-09	93800.2	0.0	0.0	3493119.6			475701.3	0.0	0.0	17715117.2		
	IROQUOIS		6222.1	0.0	0.0	234448.7			57334.6	0.0	0.0	2159606.8		
	KINGSGATE		19945.7	0.0	0.0	755942.1			70376.0	0.0	0.0	2666669.2		
	NIAGARA FALLS		2256.0	0.0	0.0	85164.0			88262.9	0.0	0.0	3331924.5		
TOTAL	CARGILL, INC.		122224.0			4568674.4			691674.8			25873317.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2010 Mars 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		March 2010 Mars 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CENOVUS ENERGY	ADEN	GO-104-09	16451.7	0.0	0.0	592590.2			63470.5	0.0	0.0	2290221.4		
CENTRAL HUDSON	IROQUOIS	GO-97-08	17564.0	0.0	0.0	661811.5			85551.0	0.0	0.0	3223561.7		
CHEVRON CAN.	ELMORE	GO-1-10	33866.4	0.0	0.0	1343480.0			98825.4	0.0	0.0	3896716.7		
		GO-119-07	0.0	0.0	0.0	0.0			63526.6	0.0	0.0	2480745.8		
	KINGSGATE	GO-1-10	372.0	0.0	0.0	14128.6			517.8	0.0	0.0	19657.3		
		GO-119-07	0.0	0.0	0.0	0.0			4709.3	0.0	0.0	179112.2		
TOTAL	CHEVRON CAN.		34238.4			1357608.6			167579.1			6576232.0		
CITIGROUP	EMERSON	GO-10-09	1223.8	0.0	0.0	45794.6			1409.7	0.0	0.0	52736.1		
	MONCHY		10731.4	0.0	0.0	400925.1			73860.0	0.0	0.0	2730572.4		
TOTAL	CITIGROUP		11955.2			446719.7			75269.7			2783308.5		
CNR LTD.	ADEN	GO-126-07	0.0	0.0	0.0	0.0			6023.6	0.0	0.0	226230.4		
		GO-21-10	3981.3	0.0	0.0	148051.0			3981.3	0.0	0.0	148051.0		
	ELMORE	GO-126-07	0.0	0.0	0.0	0.0			202061.2	0.0	0.0	8056396.5		
TOTAL	CNR LTD.		148542.8			6326148.6			144561.5	0.0	0.0	6326148.6		
COLONIAL GAS	IROQUOIS	GO-99-08	5269.0	0.0	0.0	198535.9			356627.6			14756826.4		
CONCORD ENERGY	MONCHY	GO-41-08	0.0	0.0	0.0	0.0			25665.0	0.0	0.0	967057.2		
CONNECTICUT NG	IROQUOIS	GO-87-08	23527.0	0.0	0.0	886497.4			1057.5	0.0	0.0	39603.4		
CONOCO CDA AS PART	ELMORE	GO-39-09	88044.8	0.0	0.0	3398529.1			81469.0	0.0	0.0	3069751.9		
									422165.1	0.0	0.0	16295572.2		
	KINGSGATE		33304.1	0.0	0.0	1264222.1			161349.9	0.0	0.0	6125562.2		
TOTAL	CONOCO CDA AS PART		121348.9			4662751.2			71947.4	0.0	0.0	2694429.4		
CONOCOPHILLIPS CULC	CHIPPAWA	GO-125-08	7157.6	0.0	0.0	268338.4			655462.4			25115563.8		
									20686.1	0.0	0.0	774763.8		
EMERSON			93887.4	0.0	0.0	3519838.8			387733.0	0.0	0.0	14520433.4		
HUNTINGDON			10680.0	0.0	0.0	400393.2			45309.2	0.0	0.0	1696621.6		
IROQUOIS			8786.5	0.0	0.0	329405.9			64842.7	0.0	0.0	2428147.0		
MONCHY			9411.9	0.0	0.0	352852.1			57194.7	0.0	0.0	2141969.3		
NIAGARA FALLS			1182.9	0.0	0.0	44346.9			57041.0	0.0	0.0	2135658.9		
ST CLAIR			0.0	0.0	0.0	0.0			4783.8	0.0	0.0	179104.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2010 Mars 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		March 2010 Mars 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	CONOCOPHILLIPS C ULC		131106.3			4915175.4			637590.5			23876698.6		
CONOCOPHILLIPS CANAD	ELMORE	GO-2-10	53967.7	0.0	0.0	2083153.1			103053.2	0.0	0.0	3977853.4		
		GO-4-08	0.0	0.0	0.0	0.0			155409.7	0.0	0.0	5998814.2		
TOTAL	CONOCOPHILLIPS CANAD		53967.7			2083153.1			258462.9			9976667.5		
CONOCOPHILLIPS WSTRN	ELMORE	GO-5-10	56441.9	0.0	0.0	2178657.3			107799.5	0.0	0.0	4161060.5		
		GO-7-08	0.0	0.0	0.0	0.0			162836.3	0.0	0.0	6285480.9		
KINGSGATE		GO-5-10	8818.2	0.0	0.0	334738.9			16743.9	0.0	0.0	635122.9		
		GO-7-08	0.0	0.0	0.0	0.0			25845.6	0.0	0.0	981772.4		
TOTAL	CONOCOPHILLIPS WSTRN		65260.1			2513396.1			313225.3			12063436.8		
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	17563.0	0.0	0.0	661773.8			85549.0	0.0	0.0	3223486.3		
	NIAGARA FALLS		34656.0	0.0	0.0	1308264.0			168808.0	0.0	0.0	6372502.0		
TOTAL	CONSOLIDATED EDISON		52219.0			1970037.8			254357.0			9595988.3		
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	6556.0	0.0	0.0	248800.2			31991.0	0.0	0.0	1214058.5		
CP ENERGY SRVS (CDA)	HUNTINGDON	GO-65-08	11427.4	0.0	0.0	437670.9			26983.6	0.0	0.0	1033471.9		
DEVON CANADA CORP.	KINGSGATE	GO-153-08	14588.3	0.0	0.0	553626.0			71164.0	0.0	0.0	2700673.9		
DIRECT ENERGY	EAST HEREFORD	GO-43-08	0.0	0.0	0.0	0.0			718.4	0.0	0.0	26738.8		
	ELMORE		4811.1	0.0	0.0	179067.3			25021.2	0.0	0.0	957119.7		
EMERSON			114028.7	0.0	0.0	4244147.6			391817.0	0.0	0.0	14588772.0		
IROQUOIS			8787.8	0.0	0.0	327081.2			47608.3	0.0	0.0	1771980.2		
MONCHY			20789.6	0.0	0.0	773788.9			75023.5	0.0	0.0	2792375.1		
NIAGARA FALLS			439.7	0.0	0.0	16366.0			1957.4	0.0	0.0	72852.9		
ST CLAIR			0.0	0.0	0.0	0.0			878.8	0.0	0.0	32708.9		
TOTAL	DIRECT ENERGY		148856.8			5540451.0			543024.6			20242547.8		
DTE ENERGY TRADING	EAST HEREFORD	GO-121-08	13050.0	0.0	0.0	492507.0			65474.0	0.0	0.0	2470988.9		
IROQUOIS			3816.0	0.0	0.0	144015.8			64163.0	0.0	0.0	2421511.7		
TOTAL	DTE ENERGY TRADING		16866.0			636522.9			129637.0			4892500.6		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: March 2010		MONTH: November 2009		TO	
		MOIS: Mars 2010		MOIS: Novembre 2009		A	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	8965.8	0.0	0.0	333886.4	219185.3
EDF TRADING	ELMORE	GO-56-09	17613.9	0.0	0.0	691345.6	83347.7
EMERSON	EMERSON		19193.6	0.0	0.0	718224.5	88706.4
HUNTINGDON	HUNTINGDON		1203.8	0.0	0.0	46045.4	8359.3
IROQUOIS	IROQUOIS		17553.4	0.0	0.0	656496.8	79469.6
KINGSGATE	KINGSGATE		5868.3	0.0	0.0	222878.0	43735.1
MONCHY	MONCHY		83699.1	0.0	0.0	3126998.4	813700.3
NIAGARA FALLS	NIAGARA FALLS		0.0	0.0	0.0	0.0	3945.9
ST CLAIR	ST CLAIR		0.0	0.0	0.0	0.0	697.6
TOTAL EDF TRADING			145132.1			5461988.7	1121961.9
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	3707.0	0.0	0.0	138975.4	51045.3
NIAGARA FALLS	NIAGARA FALLS		959.7	0.0	0.0	35979.2	36395.4
ST STEPHEN	ST STEPHEN		48422.2	0.0	0.0	1910255.8	203879.8
TOTAL EMERA ENERGY INC.			53088.9			2085210.4	291320.5
ENBRIDGE GAS DIST	ELMORE	GO-50-08	58106.8	0.0	0.0	2294056.4	278398.7
ENBRIDGE GAS SERVICE	ELMORE	GO-87-09	0.0	0.0	0.0	0.0	63847.0
EMERSON	EMERSON		0.0	0.0	0.0	0.0	2929.7
MONCHY	MONCHY		0.0	0.0	0.0	0.0	17965.0
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0	84741.7
ENCANA CORPORATION	ADEN	GO-21-08	0.0	0.0	0.0	0.0	17781.7
ELMORE	ELMORE	GO-16-10	70980.9	0.0	0.0	2913765.9	135559.2
KINGSGATE	KINGSGATE	GO-21-08	0.0	0.0	0.0	0.0	204813.7
MONCHY	MONCHY	GO-16-10	54921.5	0.0	0.0	2085918.5	104543.3
		GO-21-08	0.0	0.0	0.0	0.0	163062.0
		GO-16-10	46813.2	0.0	0.0	1758771.9	88990.0
		GO-21-08	0.0	0.0	0.0	0.0	136680.4
TOTAL ENCANA CORPORATION			172715.6			6758456.3	851430.4
ENERGYNORTH	IROQUOIS	GO-101-08	3513.0	0.0	0.0	132369.8	17112.0

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2010 Mars 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		March 2010 Mars 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENERGYNORTH	NIAGARA FALLS	GO-101-08	2702.0	0.0	0.0	102000.5			13148.0	0.0	0.0	496337.0		
TOTAL ENERGINORTH			6215.0			234370.3			30260.0			1141117.2		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	0.0	0.0	0.0	0.0			7633.4	0.0	0.0	285635.5		
EMERSON			0.0	0.0	0.0	0.0			4923.9	0.0	0.0	183858.4		
HUNTINGDON			3.5	0.0	0.0	133.9			19634.2	0.0	0.0	751008.2		
IROQUOIS			400.5	0.0	0.0	14978.7			11237.0	0.0	0.0	419675.3		
KINGSGATE			19752.9	0.0	0.0	749622.6			137368.3	0.0	0.0	5213127.1		
MONCHY			316.1	0.0	0.0	11828.5			34613.5	0.0	0.0	1297059.5		
NIAGARA FALLS			0.0	0.0	0.0	0.0			9335.7	0.0	0.0	352255.5		
TOTAL ENSERCO ENERGY			20473.0			776563.6			224746.0			8502619.5		
ESSEX GAS COMP	IROQUOIS	GO-103-08	1756.0	0.0	0.0	66166.1			8553.0	0.0	0.0	322277.0		
NIAGARA FALLS			1352.0	0.0	0.0	51038.0			6638.0	0.0	0.0	250584.5		
TOTAL ESSEX GAS COMP			3108.0			117204.1			15191.0			572861.5		
GIBSON ENERGY	EMERSON	GO-130-09	451.0	0.0	0.0	16876.4			1410.2	0.0	0.0	52754.9		
PTNSHP														
TOTAL GIBSON ENERGY PTNSHP			451.0			16876.4			863.4	0.0	0.0	32225.8		
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0			2273.6			84980.7		
TOTAL GREENFIELD ENERGY			7550.1	0.0	0.0	282147.2			1186.5	0.0	0.0	44398.8		
HARVEST OPERATIONS	MONCHY	GO-99-09	7550.1	0.0	0.0	282147.2			7550.1	0.0	0.0	282147.2		
HUNT OIL	ELMORE	GO-7-09	166.6	0.0	0.0	5947.6			8736.6			326546.1		
HUSKY ENERGY	CHIPPAWA	GO-45-09	10337.8	0.0	0.0	407102.6			712.9	0.0	0.0	25450.5		
CORNWALL		GO-23-09	875.0	0.0	0.0	32803.8			49498.4	0.0	0.0	1949247.0		
EAST HEREFORD			872.4	0.0	0.0	32706.3			4782.1	0.0	0.0	179198.3		
ELMORE			8724.5	0.0	0.0	327081.5			4254.5	0.0	0.0	159311.7		
EMERSON			29627.9	0.0	0.0	1158450.8			43012.1	0.0	0.0	1610622.1		
IROQUOIS			9935.8	0.0	0.0	372493.2			138187.1	0.0	0.0	5403115.4		
KINGSGATE			65.7	0.0	0.0	2463.1			42077.2	0.0	0.0	1575723.8		
			10158.3	0.0	0.0	385609.1			9699.5	0.0	0.0	363235.4		
									46719.5	0.0	0.0	1773878.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		March 2010 Mars 2010		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	November 2009 Novembre 2009	TO À	March 2010 Mars 2010
HUSKY ENERGY	NAPIERVILLE	GO-23-09	791.9	0.0	0.0	29688.3	4414.9	0.0	165323.0										
	NIAGARA FALLS		5948.0	0.0	0.0	222990.5	61572.2	0.0	2304944.7										
TOTAL HUSKY ENERGY			155783.6			5881260.6	799480.4		30195846.9										
IBERDROLA CANADA	ELMORE	GO-13-10	188859.0	0.0	0.0	7973627.2	188859.0	0.0	7973627.2										
	HUNTINGDON		18217.0	0.0	0.0	696800.3	18217.0	0.0	696800.3										
	KINGSGATE		75358.0	0.0	0.0	2856068.3	75358.0	0.0	2856068.3										
TOTAL IBERDROLA CANADA			282434.0			11526495.8	282434.0		11526495.8										
IGI RESOURCES	HUNTINGDON	GO-16-08	183543.6	0.0	0.0	6974656.8	864547.2	0.0	32852793.6										
	KINGSGATE		62699.1	0.0	0.0	2382565.8	354641.2	0.0	13476365.6										
TOTAL IGI RESOURCES			246242.7			9357222.6	1219188.4		46329159.2										
INTEGRYS ENERGY SER	EMERSON	GO-137-08	6323.6	0.0	0.0	237071.8	19854.8	0.0	743502.3										
	NIAGARA FALLS		531.9	0.0	0.0	19940.9	2204.9	0.0	82609.2										
TOTAL INTEGRYS ENERGY SER			6855.5			257012.7	22059.7		826111.5										
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	0.0	0.0	0.0	0.0	3321.7	0.0	127055.0										
ITERATION ENERGY	ADEN	GO-135-08	217.3	0.0	0.0	8068.3	582.0	0.0	21236.4										
JP VENTURES ENERGY	EMERSON	GO-68-08	19140.0	0.0	0.0	716218.8	19140.0	0.0	716218.8										
	IROQUOIS		25695.6	0.0	0.0	961015.5	113506.0	0.0	4242526.9										
	NIAGARA FALLS		0.0	0.0	0.0	0.0	2100.5	0.0	79345.6										
TOTAL JP VENTURES ENERGY			44835.6			1677234.2	134746.5		5038091.3										
JPMCC	ELMORE	GO-15-09	10445.3	0.0	0.0	430973.1	20315.5	0.0	837921.4										
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	68109.0	0.0	0.0	2566347.1	331238.0	0.0	12481047.9										
	NIAGARA FALLS		2210.0	0.0	0.0	83272.8	10765.0	0.0	405625.2										
TOTAL KEYSPAN GAS EAST			70319.0			2649619.9	342003.0		12886673.1										
KOCH ENERGY SERVICES	EMERSON	GO-85-09	2652.6	0.0	0.0	99260.3	13009.0	0.0	486775.3										
MACQUARIE ENERGY	CHIPPAWA	GO-149-08	14.5	0.0	0.0	546.6	1702.7	0.0	64361.7										
	ELMORE		59488.0	0.0	0.0	2248647.1	278212.7	0.0	10515891.6										

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2010 Mars 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		March 2010 Mars 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MACQUARIE ENERGY	EMERSON	GO-149-08	75227.4	0.0	0.0	2843596.8			347901.4	0.0	0.0	13150673.8		
	IROQUOIS		2.8	0.0	0.0	105.5			4993.3	0.0	0.0	188745.6		
	KINGSGATE		0.0	0.0	0.0	0.0			1003.2	0.0	0.0	37921.0		
	MONCHY		17563.5	0.0	0.0	663901.4			104214.9	0.0	0.0	3939321.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			38008.4	0.0	0.0	1436719.0		
TOTAL	ST CLAIR		0.0	0.0	0.0	0.0			446.6	0.0	0.0	16880.7		
	MACQUARIE ENERGY		152296.2			5756797.4			776483.2			29350515.0		
	MERRILL LYNH COM CDA	GO-75-08	1.2	0.0	0.0	44.7			132683.5	0.0	0.0	4941133.8		
	MONCHY		0.0	0.0	0.0	0.0			18902.0	0.0	0.0	703910.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			16562.3	0.0	0.0	616780.1		
TOTAL	ST CLAIR		17443.2	0.0	0.0	649584.8			127906.2	0.0	0.0	4763227.1		
	MERRILL LYNH COM CDA		17444.4			649629.5			296054.0			11025051.5		
	MINNESOTA ENERGY	GO-74-08	3230.6	0.0	0.0	120887.7			22287.4	0.0	0.0	832900.5		
	MONTANA- DAKOTA	GO-20-09	1731.7	0.0	0.0	65267.8			18601.4	0.0	0.0	685912.0		
	NARRAGANSETT ELECTRI	GO-105-08	878.0	0.0	0.0	33083.0			4277.0	0.0	0.0	161157.4		
TOTAL	NIAGARA FALLS		29255.4	0.0	0.0	1096785.0			175900.9	0.0	0.0	6586417.2		
	NATIONAL FUEL	GO-37-08	10334.1	0.0	0.0	387425.4			60655.8	0.0	0.0	2271371.5		
	CHIPPAWA		58.1	0.0	0.0	2178.2			330.5	0.0	0.0	12375.6		
	NAPIERVILLE		39647.6			1486388.6			236887.2			8870164.3		
	NIAGARA FALLS		24168.4	0.0	0.0	913565.5			137460.0	0.0	0.0	5195987.9		
TOTAL	NIAGARA FALLS		30578.7			1155874.8			183331.1			6928373.8		
	NATIONAL FUEL GAS	GO-91-09	4714.1	0.0	0.0	176213.1			28240.5	0.0	0.0	1055629.9		
	CHIPPAWA		8331.7	0.0	0.0	313938.5			55023.0	0.0	0.0	2076715.1		
	ELMORE		77971.7	0.0	0.0	3118868.0			374504.5	0.0	0.0	14982365.1		
	EMERSON		167514.1	0.0	0.0	6268377.3			834998.0	0.0	0.0	31209304.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				March 2010 Mars 2010	November 2009 Novembre 2009											
NEXEN INC.		IROQUOIS	GO-147-08	57284.2	0.0	0.0	0.0	2142429.2			291808.1	0.0	0.0	10902864.2		
		KINGSGATE		18409.4	0.0	0.0	0.0	699189.0			130277.8	0.0	0.0	4944594.9		
		MONCHY		50615.3	0.0	0.0	0.0	1901616.8			243775.5	0.0	0.0	9145296.8		
		NIAGARA FALLS		37518.1	0.0	0.0	0.0	1412556.5			208091.5	0.0	0.0	7849045.6		
		ST CLAIR		1656.7	0.0	0.0	0.0	62209.1			1656.7	0.0	0.0	62209.1		
TOTAL NEXEN INC.				426504.0				16194691.5			2175517.0			82525752.8		
NEXTERA PREV: FPL		EMERSON	GO-116-09	53.1	0.0	0.0	0.0	2059.2			64565.9	0.0	0.0	2503583.0		
		IROQUOIS		0.0	0.0	0.0	0.0	0.0			253.6	0.0	0.0	9811.8		
		KINGSGATE		28802.2	0.0	0.0	0.0	1093043.5			125015.0	0.0	0.0	4746156.6		
		NIAGARA FALLS		4217.0	0.0	0.0	0.0	163535.3			33713.7	0.0	0.0	1307417.2		
		ST STEPHEN		0.0	0.0	0.0	0.0	0.0			218.0	0.0	0.0	8434.4		
		TOTAL NEXTERA PREV: FPL		33072.3				1258638.0			223766.2			8575403.1		
NJR ENERGY		IROQUOIS	GO-17-08	26391.1	0.0	0.0	0.0	985971.5			138659.1	0.0	0.0	5191932.4		
		MONCHY		17790.7	0.0	0.0	0.0	664660.6			80579.1	0.0	0.0	3016778.9		
		NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0			37677.0	0.0	0.0	1412435.6		
TOTAL NJR ENERGY				44181.8				1650632.1			256915.2			9621146.8		
NOCO ENERGY CORP.		CHIPPAWA	GO-6-09	695.6	0.0	0.0	0.0	26078.0			3580.6	0.0	0.0	134216.1		
		NIAGARA FALLS		463.3	0.0	0.0	0.0	17369.1			7901.5	0.0	0.0	296026.4		
TOTAL NOCO ENERGY CORP.				1158.9				43447.2			11482.1			430242.5		
NW NATURAL GAS HUNTINGDON		IROQUOIS	GO-106-09	40670.6	0.0	0.0	0.0	1555650.5			203352.9	0.0	0.0	7778248.4		
		NIAGARA FALLS		14869.0	0.0	0.0	0.0	560263.9			72638.0	0.0	0.0	2737753.5		
NYSEG		CHIPPAWA	GO-97-07	0.0	0.0	0.0	0.0	0.0			350.0	0.0	0.0	13212.1		
OMIMEX CANADA		REAGAN FIELD	GO-118-09	471.7	0.0	0.0	0.0	20882.2			2337.5	0.0	0.0	103442.5		
OXY ENERGY CANADA		ELMORE	GO-89-09	11978.1	0.0	0.0	0.0	451453.8			46474.8	0.0	0.0	1751636.7		
EMERSON				0.0	0.0	0.0	0.0	0.0			2720.9	0.0	0.0	102551.8		
HUNTINGDON				23817.9	0.0	0.0	0.0	897697.0			145209.5	0.0	0.0	5472947.4		
IROQUOIS				0.0	0.0	0.0	0.0	0.0			6742.9	0.0	0.0	254140.3		
KINGSGATE				26300.7	0.0	0.0	0.0	991274.9			231394.4	0.0	0.0	8721253.5		
MONCHY				17494.6	0.0	0.0	0.0	659369.9			71680.6	0.0	0.0	2701642.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH:	March 2010	MONTH:		November 2009	TO	March 2010
		MOIS:	Mars 2010			Novembre 2009	À	Mars 2010
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	OXY ENERGY CANADA		79591.3			2999795.6		
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	21810.3	0.0	0.0	817668.2	504223.2	19004172.5
PACIFIC GAS & ELEC	KINGSGATE	GO-60-09	572865.2	0.0	0.0	21757420.0	86705.5	3244296.6
PIONEER	ELMORE	GO-140-08	85983.7	0.0	0.0	3502281.3	2771867.4	105271721.9
PORTLAND G.E.	HUNTINGDON	GO-98-09	30487.1	0.0	0.0	1156985.5	412676.0	16806746.8
	KINGSGATE		35558.1	0.0	0.0	1349429.9	122152.7	4635695.1
TOTAL	PORTLAND G.E.		66045.2			2506415.4	174115.4	6607679.6
POWEREX	EMERSON	GO-8-09	20135.8	0.0	0.0	753481.6	296268.1	11243374.6
	HUNTINGDON		1409.5	0.0	0.0	53913.4	56722.1	2121110.4
	KINGSGATE		18539.5	0.0	0.0	703759.4	25268.9	966535.4
TOTAL	POWEREX		40084.8			1511154.4	96439.5	3661584.6
PPM ENERGY CANADA	ELMORE	GO-10-08	0.0	0.0	0.0	0.0	178430.5	6749230.4
	HUNTINGDON		0.0	0.0	0.0	0.0	713530.0	29839473.9
	IROQUOIS		0.0	0.0	0.0	0.0	73175.0	2798943.8
	KINGSGATE		0.0	0.0	0.0	0.0	9628.0	369793.8
TOTAL	PPM ENERGY CANADA		0.0			0.0	282480.0	10713183.9
PROGAS	ELMORE	GO-21-09	30642.5	0.0	0.0	1169317.8	1078813.0	43721395.3
PUGET SOUND	HUNTINGDON	GO-18-10	175908.1	0.0	0.0	6728484.8	146900.2	5605711.6
	KINGSGATE	GO-19-08	0.0	0.0	0.0	0.0	175908.1	6728484.8
		GO-18-10	65054.6	0.0	0.0	2470773.7	694825.9	26577090.7
		GO-19-08	0.0	0.0	0.0	0.0	65054.6	2470773.7
TOTAL	PUGET SOUND		240962.7			9199258.5	243297.3	9239570.6
REGENT RESOURCES	REAGAN FIELD	GO-119-08	284.2	0.0	0.0	9947.0	1179085.9	45015919.8
REPSOL	BRUNSWICK	GO-5-08	136519.8	0.0	0.0	5395260.6	1393.6	48776.0
	ST STEPHEN		51529.8	0.0	0.0	2036458.9	1220736.3	48243497.9
TOTAL	REPSOL		188049.6			7431719.5	269232.4	10640064.6
RG&E	CHIPPAWA	GO-84-09	34369.0	0.0	0.0	1298117.1	1489968.7	58883562.5
SARANAC POWER	NAPIERVILLE	GO-4-09	6085.4	0.0	0.0	227715.7	229391.9	8664132.2
							62410.4	2335547.3

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO À	March 2010 Mars 2010
SELKIRK	IROQUOIS	GO-112-07	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73281.0	0.0	0.0	0.0	2749503.2		
TOTAL SELKIRK		GO-127-09	61397.5	0.0	0.0	0.0	0.0	2303634.2			225784.5	0.0	0.0	0.0	8471434.5		
			61397.5					2303634.2			299065.5				11220937.7		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-109-09	2314.0	0.0	0.0	0.0	0.0	87122.1			12738.0	0.0	0.0	0.0	480389.6		
EMERSON		GO-113-07	0.0	0.0	0.0	0.0	0.0	0.0			249.0	0.0	0.0	0.0	9397.3		
		GO-109-09	21657.0	0.0	0.0	0.0	0.0	810188.4			79222.0	0.0	0.0	0.0	2961380.8		
		GO-113-07	0.0	0.0	0.0	0.0	0.0	0.0			12892.0	0.0	0.0	0.0	481387.3		
HUNTINGDON		GO-109-09	44615.0	0.0	0.0	0.0	0.0	1669047.1			205555.0	0.0	0.0	0.0	7679229.9		
IROQUOIS		GO-113-07	0.0	0.0	0.0	0.0	0.0	0.0			44410.0	0.0	0.0	0.0	1658269.4		
		GO-109-09	10012.0	0.0	0.0	0.0	0.0	374548.9			129550.0	0.0	0.0	0.0	4838700.6		
KINGSGATE		GO-113-07	0.0	0.0	0.0	0.0	0.0	0.0			62436.0	0.0	0.0	0.0	2331984.5		
MONCHY		GO-109-09	12020.0	0.0	0.0	0.0	0.0	449668.2			43406.0	0.0	0.0	0.0	1622750.1		
		GO-113-07	0.0	0.0	0.0	0.0	0.0	0.0			37550.0	0.0	0.0	0.0	1402117.0		
NIAGARA FALLS		GO-109-09	462.0	0.0	0.0	0.0	0.0	17283.4			7645.0	0.0	0.0	0.0	285799.4		
		GO-113-07	0.0	0.0	0.0	0.0	0.0	0.0			1410.0	0.0	0.0	0.0	52649.4		
TOTAL SEMPRA ENERGY TRADIN		GO-109-09	0.0	0.0	0.0	0.0	0.0	0.0			73323.0	0.0	0.0	0.0	2765700.6		
		GO-113-07	0.0	0.0	0.0	0.0	0.0	0.0			24233.0	0.0	0.0	0.0	904860.2		
SEQUENT ENERGY	EMERSON		91080.0					3407858.1			734619.0				27474616.1		
HUNTINGDON		GO-48-08	12533.3	0.0	0.0	0.0	0.0	468745.4			40312.3	0.0	0.0	0.0	1507680.1		
			1.2	0.0	0.0	0.0	0.0	44.9			3264.5	0.0	0.0	0.0	122126.7		
IROQUOIS			0.0	0.0	0.0	0.0	0.0	0.0			79.0	0.0	0.0	0.0	2954.6		
KINGSGATE			17602.3	0.0	0.0	0.0	0.0	658326.0			86335.6	0.0	0.0	0.0	3229485.8		
MONCHY			13090.9	0.0	0.0	0.0	0.0	489599.7			25789.0	0.0	0.0	0.0	964508.6		
NIAGARA FALLS			282.1	0.0	0.0	0.0	0.0	10550.5			874.6	0.0	0.0	0.0	32710.0		
ST CLAIR			0.0	0.0	0.0	0.0	0.0	0.0			271.3	0.0	0.0	0.0	10146.6		
TOTAL SEQUENT ENERGY			43509.8					1627266.6			156926.3				5869612.5		
SHELL ENERGY (US)	HUNTINGDON	GO-58-09	57251.4	0.0	0.0	0.0	0.0	2189866.1			57251.4	0.0	0.0	0.0	2189866.1		
SHELL ENERGY NORTH	ADEN	GO-19-09	512.2	0.0	0.0	0.0	0.0	19176.8			2138.4	0.0	0.0	0.0	80032.8		
CARDSTON			5710.7	0.0	0.0	0.0	0.0	222603.1			16591.3	0.0	0.0	0.0	649489.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	March 2010 Mars 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À	March 2010 Mars 2010					
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
SHELL ENERGY NORTH	CHIPPAWA	GO-19-09	8814.1	0.0	0.0	331850.9			51687.6	0.0	0.0	1947949.6			
	CORNWALL		1449.1	0.0	0.0	54196.3			6876.3	0.0	0.0	257022.0			
	EAST HEREFORD		2357.0	0.0	0.0	88269.7			64890.1	0.0	0.0	2428591.9			
	ELMORE		1244.3	0.0	0.0	48502.8			6118.3	0.0	0.0	238491.3			
	EMERSON		285499.1	0.0	0.0	10680521.3			963825.6	0.0	0.0	36038277.2			
	HUNTINGDON		97906.2	0.0	0.0	3744912.2			330973.6	0.0	0.0	12659740.2			
	IROQUOIS		28859.0	0.0	0.0	1079326.6			157202.2	0.0	0.0	5875767.5			
	KINGSGATE		75069.5	0.0	0.0	2848887.6			415150.0	0.0	0.0	15754942.8			
	MONCHY		43431.6	0.0	0.0	1621301.7			313594.8	0.0	0.0	11730808.2			
	NAPIERVILLE		11039.8	0.0	0.0	413219.7			91633.2	0.0	0.0	3428234.6			
	NIAGARA FALLS		6042.8	0.0	0.0	227511.4			91084.8	0.0	0.0	3430466.9			
	PHILIPSBURG		30468.7	0.0	0.0	1139834.1			34987.1	0.0	0.0	1308641.5			
	SIERRA		0.0	0.0	0.0	0.0			435.4	0.0	0.0	16301.4			
	ST CLAIR		0.0	0.0	0.0	0.0			587.8	0.0	0.0	22154.2			
	ST STEPHEN		31859.3	0.0	0.0	1204281.5			174628.7	0.0	0.0	6600964.7			
TOTAL SHELL ENERGY NORTH		630263.4			23724395.6			2722405.2			102467876.2				
SMUD SOCAL SOUTHERN CONNECTICUT SPRAGUE ENERGY	KINGSGATE	GO-26-08	45945.1	0.0	0.0	1744076.0			224541.7	0.0	0.0	8524689.4			
	KINGSGATE	GO-1-09	0.0	0.0	0.0	0.0			110264.0	0.0	0.0	4191058.6			
	IROQUOIS	GO-109-08	27189.0	0.0	0.0	1024481.5			109481.0	0.0	0.0	4125244.1			
	CHIPPAWA	GO-146-08	121.0	0.0	0.0	4559.3			5674.0	0.0	0.0	214189.6			
	CORNWALL		0.0	0.0	0.0	0.0			6.0	0.0	0.0	224.6			
	IROQUOIS		0.0	0.0	0.0	0.0			371.0	0.0	0.0	13862.7			
	NAPIERVILLE		248.0	0.0	0.0	9282.6			1447.0	0.0	0.0	54150.0			
	NIAGARA FALLS		0.0	0.0	0.0	0.0			36.0	0.0	0.0	1358.6			
	SPRAGUE ENERGY		369.0			13841.9			7534.0			283785.4			
	CORNWALL	GO-132-08	9231.0	0.0	0.0	345516.3			58687.1	0.0	0.0	2197168.3			
	IROQUOIS		1042.9	0.0	0.0	39025.3			5015.2	0.0	0.0	187803.5			
	TOTAL ST.LAWRENCE		10273.9			384541.6			63702.3			2384971.8			
	SUNCOR ENERGY	ELMORE	GO-50-09	71334.4	0.0	0.0	2733534.2			329634.6	0.0	0.0	12625443.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: March 2010 MOIS: Mars 2010	MONTH: November 2009 MOIS: Novembre 2009				TO À	March 2010 Mars 2010						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SUNCOR ENERGY	IROQUOIS	GO-50-09	0.0	0.0	0.0	0.0	0.0		7087.3	0.0	0.0	265558.2		
	KINGSGATE		60256.4	0.0	0.0	2288538.0			295881.2	0.0	0.0	11237104.9		
	MONCHY		50087.1	0.0	0.0	1871254.1			253369.6	0.0	0.0	9491436.7		
TOTAL SUNCOR ENERGY			181677.9			6893326.3			885972.7			33619543.6		
TALISMAN	ELMORE	GO-33-09	33581.2	0.0	0.0	1414104.4			167242.7	0.0	0.0	6970290.2		
TCPL	EMERSON	GO-111-09	3669.5	0.0	0.0	137312.7			6116.1	0.0	0.0	228694.7		
TENASKA MARKETING	CARDSTON	GO-76-09	0.0	0.0	0.0	0.0			4765.3	0.0	0.0	184149.6		
	CHIPPAWA		35.5	0.0	0.0	1329.5			2881.7	0.0	0.0	107890.4		
	EAST HEREFORD		559.5	0.0	0.0	20953.3			57766.1	0.0	0.0	2162501.2		
	ELMORE		54.9	0.0	0.0	2210.3			375.7	0.0	0.0	15196.3		
	EMERSON		179355.0	0.0	0.0	6711463.8			608617.6	0.0	0.0	22737825.4		
	HUNTINGDON		6116.4	0.0	0.0	228753.4			98855.2	0.0	0.0	3697184.6		
	IROQUOIS		69485.9	0.0	0.0	2598772.8			394009.7	0.0	0.0	14721143.4		
	KINGSGATE		79791.2	0.0	0.0	3028076.1			364003.3	0.0	0.0	13813925.5		
	MONCHY		202460.6	0.0	0.0	7557854.6			1147703.2	0.0	0.0	42980157.3		
	NIAGARA FALLS		25234.5	0.0	0.0	950079.0			200133.9	0.0	0.0	7549733.6		
	PHILIPSBURG		1647.6	0.0	0.0	61653.2			5237.4	0.0	0.0	196122.5		
	ST CLAIR		0.0	0.0	0.0	0.0			830.9	0.0	0.0	31200.3		
TOTAL TENASKA MARKETING			564741.1			21161145.8			2885180.0			108197030.1		
TENNESSEE GAS	NIAGARA FALLS	GO-52-09	0.0	0.0	0.0	0.0			36510.2	0.0	0.0	1377308.9		
TERASEN GAS	HUNTINGDON	GO-54-09	4.0	0.0	0.0	153.0			26.3	0.0	0.0	1006.0		
	KINGSGATE		34681.6	0.0	0.0	1326571.2			145729.8	0.0	0.0	5574164.9		
TOTAL TERASEN GAS			34685.6			1326724.2			145756.1			5575170.8		
TIDAL ENERGY	ELMORE	GO-69-09	34226.6	0.0	0.0	1371117.6			99988.2	0.0	0.0	4004835.8		
	EMERSON		8713.8	0.0	0.0	326110.8			10461.6	0.0	0.0	391461.0		
	MONCHY		9154.0	0.0	0.0	341718.8			26429.6	0.0	0.0	989615.9		
TOTAL TIDAL ENERGY			52094.4			2038947.3			136879.4			5385912.7		
TRANSALTA	HUNTINGDON	GO-34-09	862.0	0.0	0.0	32971.5			4146.4	0.0	0.0	158600.2		
U.S. GYPSUM	CHIPPAWA	GO-133-09	253.8	0.0	0.0	9497.2			957.8	0.0	0.0	35840.9		
	EMERSON	GO-118-07	0.0	0.0	0.0	0.0			6314.3	0.0	0.0	236281.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	March 2010 Mars 2010		November 2009 Novembre 2009		TO A		March 2010 Mars 2010
			MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	
			LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	EMERSON		GO-133-09	8162.6	0.0	0.0	305444.5	29754.3	0.0
	HUNTINGDON		GO-118-07	0.0	0.0	0.0	0.0	1763.9	0.0
	KINGSGATE		GO-133-09	1826.8	0.0	0.0	69875.1	7127.0	0.0
			GO-118-07	0.0	0.0	0.0	0.0	1024.9	0.0
	NIAGARA FALLS		GO-133-09	1051.8	0.0	0.0	39926.3	4099.3	0.0
			GO-118-07	0.0	0.0	0.0	0.0	9304.6	0.0
			GO-133-09	9614.5	0.0	0.0	359774.6	37212.7	0.0
TOTAL U.S. GYPSUM				20909.5			784517.7	97558.8	
UNITED ENERGY TRADIN	ELMORE		GO-71-08	78418.8	0.0	0.0	2964230.6	376214.3	0.0
EMERSON				90790.2	0.0	0.0	3431869.5	471844.5	0.0
TOTAL UNITED ENERGY TRADIN				169209.0			6396100.1	848058.8	
VERMONT GAS	PHILIPSBURG		GO-111-07	0.0	0.0	0.0	0.0	19188.2	0.0
			GO-128-09	26055.9	0.0	0.0	975009.9	123606.5	0.0
TOTAL VERMONT GAS				26055.9			975009.9	142794.7	
VITOL	EMERSON		GO-116-08	0.0	0.0	0.0	0.0	1282.3	0.0
	MONCHY			19824.4	0.0	0.0	740044.9	309449.4	0.0
TOTAL VITOL				19824.4			740044.9	310731.7	
YANKEE GAS	IROQUOIS		GO-111-08	33925.0	0.0	0.0	1278294.0	141347.0	0.0
	NIAGARA FALLS			0.0	0.0	0.0	0.0	12818.0	0.0
TOTAL YANKEE GAS				33925.0			1278294.0	154165.0	
*TOTAL LENGTH	SHORT TERM			7799813.4			298347717.6	40351615.3	
*TOTAL				7882206.7			301464216.1	40747655.2	
									4.68
									4.68
									1539222778.2
									1554195537.3
									7928726203
									8000225367
									5.15
									5.15

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	March 2010		ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	November 2009		IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			MONTH: MOIS:	TO À							MONTH: MOIS:	TO À		

SHORT TERM														

ACCESS GAS	COURTRIGHT	GO-142-08			19279.8			2547.1	0.0	0.0			96229.1	
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08			39495.1			5087.4	0.0	0.0			191458.1	
	OJIBWAY (WINDSOR)													
TOTAL ALTAGAS/ALTAGAS LP					3315.7			338.1	0.0	0.0			12717.9	
					42810.8			5425.5					204176.0	
AVISTA CORP	HUNTINGDON	GO-33-08			84574.6			46037.5	0.0	0.0			1760934.4	
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08			0.0			10728.6	0.0	0.0			407344.2	
BP CANADA	COURTRIGHT	GO-74-09			2496860.5			643575.7	0.0	0.0			24366708.7	
	OJIBWAY (WINDSOR)							38905.5	0.0	0.0			1471522.7	
	SARNIA				6922289.8			768765.5	0.0	0.0			28930870.0	
TOTAL BP CANADA					9961708.8			1451246.7					54769101.4	
								88470.2	0.0	0.0			3359241.4	
CANADIAN ENTERPRISE	SARNIA	GO-139-08			743955.2									
CARGILL, INC.	COURTRIGHT	GO-79-09			654131.8			82421.5	0.0	0.0			3069376.8	
	ST CLAIR				2565780.3			393554.8	0.0	0.0			14655981.4	
TOTAL CARGILL, INC.					3219912.1			475976.3					17725358.2	
								1363.6	0.0	0.0			51203.2	
CITIGROUP	ST CLAIR	GO-11-09			44395.4			13086.2	0.0	0.0			490601.7	
CONOCOPHILLIPS C ULC	OJIBWAY (WINDSOR)	GO-126-08			490601.7									
	SAULT STE MARIE							6599.7	0.0	0.0			247413.1	
	ST CLAIR				211012.5			96214.2	0.0	0.0			3603502.2	
TOTAL CONOCOPHILLIPS C ULC					1107016.0			115900.1					4341516.9	
					1808630.2									
DIRECT ENERGY	COURTRIGHT	GO-101-07			0.0			12044.7	0.0	0.0			456834.9	
								17834.2	0.0	0.0			674121.8	
	OJIBWAY (WINDSOR)				252276.8			16481.8	0.0	0.0			623010.5	
					0.0			30340.0	0.0	0.0			1146853.5	
	GO-119-09				579232.1			124188.5	0.0	0.0			4657068.8	
	GO-101-07				0.0			164373.6	0.0	0.0			6164009.6	
SARNIA					3203194.5			12616.7	0.0	0.0			473126.3	
	GO-119-09				0.0									
SAULT STE MARIE					0.0									

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	March 2010 MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	November 2009 Novembre 2009		March 2010 Mars 2010	
			MONTH:	TO A											MONTH:	TO A		
DIRECT ENERGY	SAULT STE MARIE	GO-119-09	844.5	0.0	0.0	31667.6	0.0	0.0	148842.0	3969.1	0.0	0.0	0.0	148842.0				
TOTAL DIRECT ENERGY			108269.4			4066371.0			14343867.3	381848.6				14343867.3				
DTE ENERGY	COURTTRIGHT	GO-122-08	13645.0	0.0	0.0	514962.3	0.0	0.0	2904017.6	76948.0	0.0	0.0	0.0	2904017.6				
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	0.0	0.0	1098724.7	29113.0	0.0	0.0	0.0	1098724.7				
TOTAL DTE ENERGY TRADING			13645.0			514962.3			4002742.3	106061.0				4002742.3				
DYNEGY GAS	ST CLAIR	GO-44-09	14185.8	0.0	0.0	528279.2	0.0	0.0	2776320.3	74552.1	0.0	0.0	0.0	2776320.3				
EDF TRADING	ST CLAIR	GO-25-10	39321.0	0.0	0.0	1481222.0	0.0	0.0	1481222.0	39321.0	0.0	0.0	0.0	1481222.0				
EMERA ENERGY	ST CLAIR	GO-28-08	11912.4	0.0	0.0	449454.8	0.0	0.0	1958136.6	51850.5	0.0	0.0	0.0	1958136.6				
INC.																		
ST STEPHEN			0.0	0.0	0.0	0.0	0.0	0.0	19559.1	492.3	0.0	0.0	0.0	19559.1				
TOTAL EMERA ENERGY INC.			11912.4			449454.8			1977695.6	52342.8				1977695.6				
ENBRIDGE GAS	COURTTRIGHT	GO-51-08	269469.2	0.0	0.0	10172462.3	0.0	0.0	49715088.6	1313379.8	0.0	0.0	0.0	49715088.6				
ENBRIDGE GAS	COURTTRIGHT	GO-88-09	0.0	0.0	0.0	0.0	0.0	0.0	7192661.7	189673.6	0.0	0.0	0.0	7192661.7				
	SARNIA		0.0	0.0	0.0	0.0	0.0	0.0	105631.7	2775.4	0.0	0.0	0.0	105631.7				
	ST CLAIR		0.0	0.0	0.0	0.0	0.0	0.0	107238.8	2854.7	0.0	0.0	0.0	107238.8				
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0			7405532.2	195303.7				7405532.2				
ENSERCO	HUNTINGDON	GO-55-08	38.1	0.0	0.0	1457.3	0.0	0.0	296659.4	7755.8	0.0	0.0	0.0	296659.4				
ENERGY																		
TOTAL ENSERCO ENERGY			38.1			1457.3			179360.9	4780.3	0.0	0.0	0.0	179360.9				
GREENFIELD	ST CLAIR	GO-100-09	7549.3	0.0	0.0	284835.1	0.0	0.0	476020.3	12536.1	0.0	0.0	0.0	476020.3				
ENERGY									284835.1	7549.3	0.0	0.0	0.0	284835.1				
TOTAL GREENFIELD ENERGY			7549.3			284835.1			28078.0	738.7	0.0	0.0	0.0	28078.0				
IBERDROLA	COURTTRIGHT	GO-14-10	5246.0	0.0	0.0	198508.6	0.0	0.0	312913.1	8288.0	0.0	0.0	0.0	312913.1				
CANADA									198508.6	5246.0	0.0	0.0	0.0	198508.6				
TOTAL IBERDROLA CANADA			1354.0			51316.6			51316.6	1354.0	0.0	0.0	0.0	51316.6				
INTEGRYS	ST CLAIR	GO-134-08	52082.7	0.0	0.0	1952580.5	0.0	0.0	249825.2	6600.0				249825.2				
ENERGY SER									3354711.5	89527.9	0.0	0.0	0.0	3354711.5				

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	March 2010		November 2009		IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	% OF AUTH RÉEL	AUTHORIZED VOLUME 1000 M3	VOLUME 1000 M3	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			MONTH: MOIS:	TO À	MONTH: MOIS:	TO À									
JP VENTURES ENERGY	ST CLAIR	GO-69-08	19955.3	0.0	0.0	0.0	749321.5	84012.3	0.0	0.0	3164679.8				
JUST ENERGY	COURTRIGHT	GO-83-09	361.3	0.0	0.0	0.0	13639.8	1346.3	0.0	0.0	50931.9				
MACQUARIE ENERGY	ST CLAIR	GO-150-08	29717.2	0.0	0.0	0.0	1123308.6	90723.8	0.0	0.0	3394958.5				
MICHCON	COURTRIGHT	GO-13-08	43320.3	0.0	0.0	0.0	1635341.3	210437.7	0.0	0.0	7965700.1				
NEXEN INC.	COURTRIGHT	GO-148-08	51578.9	0.0	0.0	0.0	1947103.5	272088.3	0.0	0.0	10299470.5				
	OJIBWAY (WINDSOR)		31012.4	0.0	0.0	0.0	1169167.5	112117.8	0.0	0.0	4237234.4				
	SARNIA		94592.5	0.0	0.0	0.0	3551948.3	640782.0	0.0	0.0	24117715.7				
	SAULT STE MARIE		21879.9	0.0	0.0	0.0	818089.4	110469.4	0.0	0.0	4127500.5				
TOTAL NEXEN INC.			199063.7				7486308.7	1135457.5			42781921.1				
NJR ENERGY	COURTRIGHT	GO-18-08	35126.5	0.0	0.0	0.0	1312326.1	169831.8	0.0	0.0	6358510.3				
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0	0.0	183.1	0.0	0.0	6844.3				
TOTAL NJR ENERGY			35126.5				1312326.1	170014.9			6365354.6				
ONEOK ENERGY	COURTRIGHT	GO-97-09	73416.1	0.0	0.0	0.0	2771457.8	339022.8	0.0	0.0	12814212.2				
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	21145.9	0.0	0.0	0.0	796989.3	88300.4	0.0	0.0	3328040.8				
	SARNIA		0.0	0.0	0.0	0.0	0.0	1539.6	0.0	0.0	58026.8				
TOTAL OXY ENERGY CANADA			21145.9				796989.3	89840.0			3386067.6				
P.U.D CLARK COUNTY	HUNTINGDON	GO-96-09	0.0	0.0	0.0	0.0	0.0	19704.9	0.0	0.0	738539.6				
POWEREX	ST CLAIR	GO-9-09	32278.5	0.0	0.0	0.0	1213335.5	72482.2	0.0	0.0	2727511.9				
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	0.0	0.0	0.0	0.0	0.0	70466.0	0.0	0.0	2677836.0				
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0	0.0	26399.0	0.0	0.0	1000522.1				
	ST CLAIR		0.0	0.0	0.0	0.0	0.0	11406.0	0.0	0.0	427725.0				
TOTAL PPM ENERGY CANADA			0.0				0.0	108271.0			4106083.1				
PUGET SOUND	HUNTINGDON	GO-65-09	542.8	0.0	0.0	0.0	20762.1	7072.1	0.0	0.0	270507.8				
SEMPRA ENERGY TRADIN	ST CLAIR	GO-110-09	2287.0	0.0	0.0	0.0	86334.3	8769.0	0.0	0.0	331474.9				
	GO-114-07		0.0	0.0	0.0	0.0	0.0	2350.4	0.0	0.0	89455.5				
TOTAL SEMPRA ENERGY TRADIN			2287.0				86334.3	11119.4			420930.4				
SEQUENT ENERGY	HUNTINGDON	GO-18-09	3624.4	0.0	0.0	0.0	135661.3	18885.6	0.0	0.0	706464.6				

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: March 2010 MOIS: Mars 2010		MONTH: November 2009 MOIS: Novembre 2009		TO À		March 2010 Mars 2010						
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
SEQUENT ENERGY	LOOMIS	GO-18-09	19141.8	0.0	0.0	715903.3			19141.8	0.0	0.0	715903.3		
	SARNIA		0.0	0.0	0.0	0.0			5385.4	0.0	0.0	201414.0		
	ST CLAIR		25491.0	0.0	0.0	953363.4			69944.1	0.0	0.0	2615918.2		
TOTAL SEQUENT ENERGY			48257.2			1804928.1			113356.9			4239700.1		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	24631.8	0.0	0.0	924185.1			93564.8	0.0	0.0	3510551.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			9675.0	0.0	0.0	366209.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			27815.3	0.0	0.0	1045072.3		
	SARNIA/BLUE WATER		46887.3	0.0	0.0	1759211.5			124087.3	0.0	0.0	4652818.5		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			17101.0	0.0	0.0	641629.5		
	ST CLAIR		279723.1	0.0	0.0	10472832.5			904959.1	0.0	0.0	33916953.4		
	ST STEPHEN		0.0	0.0	0.0	0.0			467.1	0.0	0.0	17616.1		
TOTAL SHELL ENERGY NORTH			351242.2			13156229.1			1177669.6			44150851.1		
ST.LAWRENCE	ST CLAIR	GO-12-09	3073.0	0.0	0.0	115022.4			14085.7	0.0	0.0	527512.8		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	0.0	0.0	0.0	0.0			9469.3	0.0	0.0	358323.5		
		GO-7-10	31702.4	0.0	0.0	1196765.6			31702.4	0.0	0.0	1196765.6		
TOTAL SUNCOR ENERGY			31702.4			1196765.6			41171.7			1555089.1		
TCGS USA	SARNIA	GO-115-08	0.0	0.0	0.0	0.0			6023.3	0.0	0.0	227680.7		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			6486.6	0.0	0.0	245193.5		
TOTAL TCGS USA			0.0			0.0			12509.9			472874.2		
TENASKA MARKETING	COURTRIGHT	GO-77-09	43458.3	0.0	0.0	1643592.9			266354.3	0.0	0.0	10080194.4		
	HUNTINGDON		1159.8	0.0	0.0	43376.5			45327.9	0.0	0.0	1695263.5		
	LOOMIS		7943.1	0.0	0.0	294212.4			44030.4	0.0	0.0	1630890.5		
	OJIBWAY (WINDSOR)		34403.6	0.0	0.0	1286694.7			95192.2	0.0	0.0	3567620.2		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2612.3	0.0	0.0	97485.7		
	ST CLAIR		100193.5	0.0	0.0	3756254.5			232527.4	0.0	0.0	8717452.6		
TOTAL TENASKA MARKETING			187158.3			7024131.0			686044.5			25788906.8		
TIDAL ENERGY	COURTRIGHT	GO-70-09	107569.8	0.0	0.0	4060760.0			296146.5	0.0	0.0	11194816.8		
	ST CLAIR		4514.2	0.0	0.0	169508.2			6193.8	0.0	0.0	232812.3		
TOTAL TIDAL ENERGY														

35

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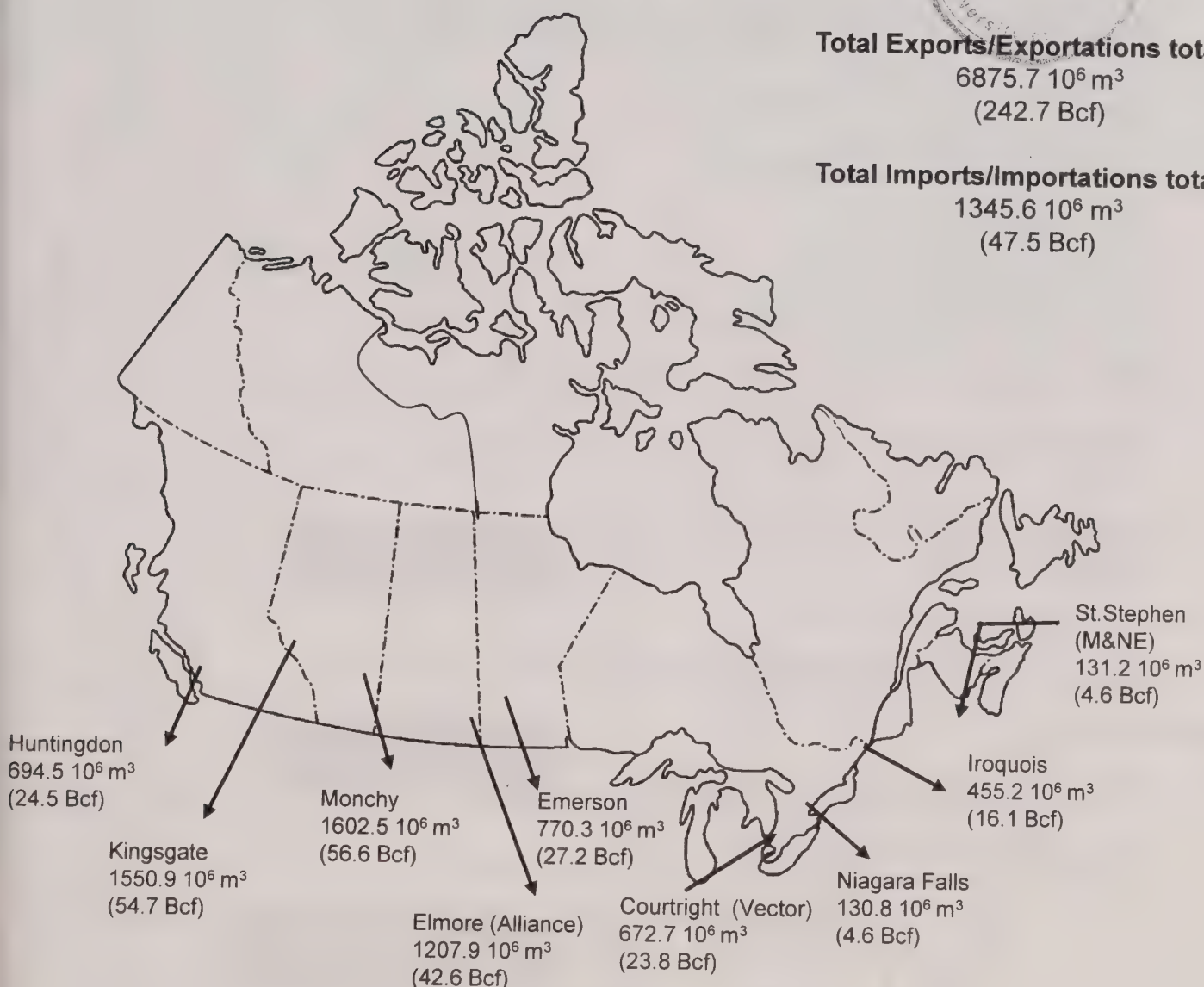
NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

APRIL/AVRIL 2010



Total Exports/Exportations totales:
 $6875.7 \times 10^6 \text{ m}^3$
(242.7 Bcf)

Total Imports/Importations totales:
 $1345.6 \times 10^6 \text{ m}^3$
(47.5 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Figure 1

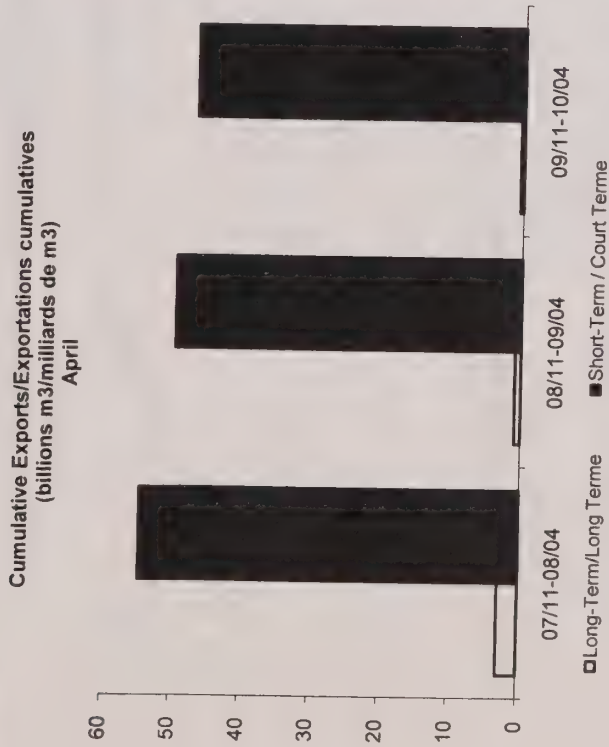


Figure 2

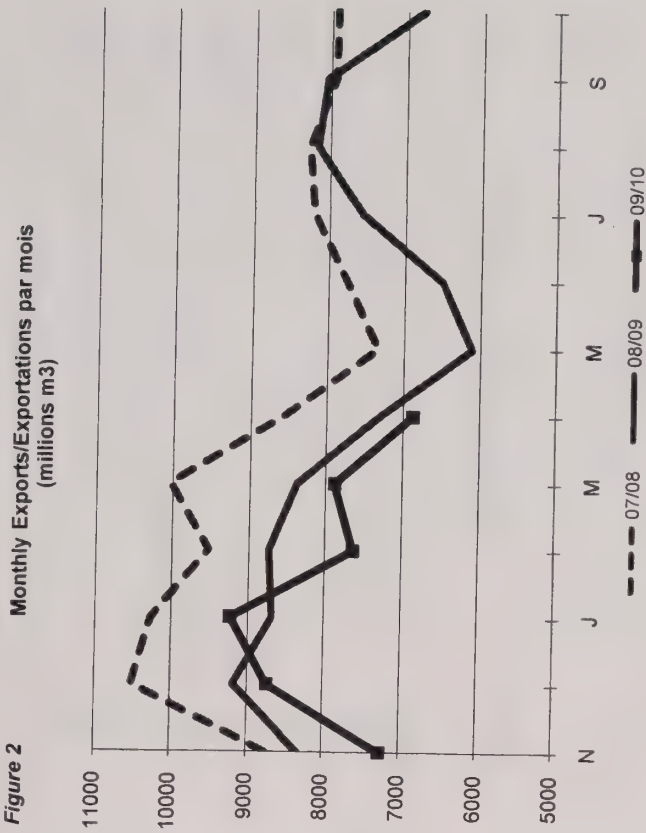


Figure 3

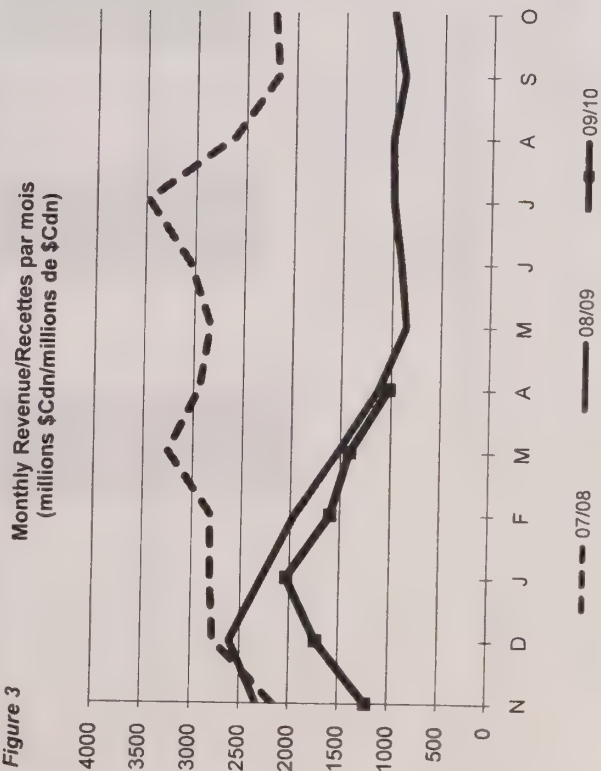
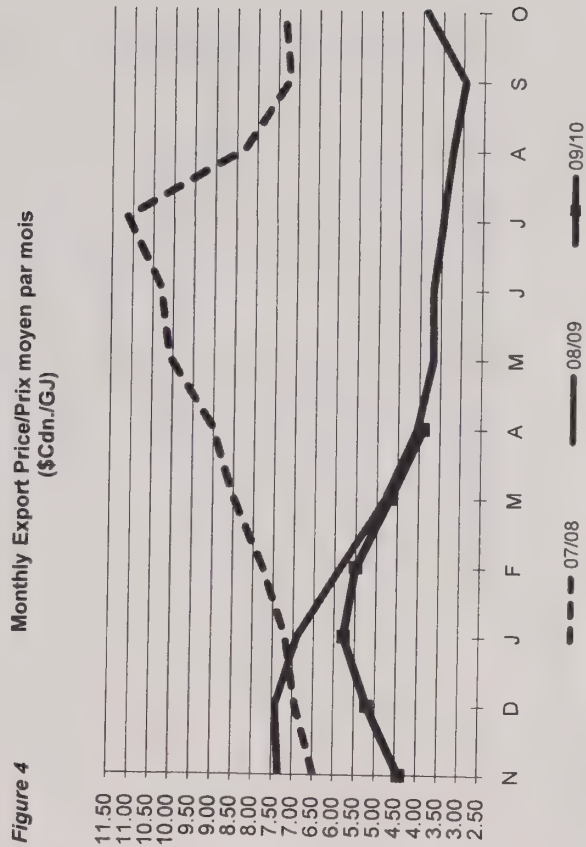


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2010/avril 2010

Imperial Units & \$US /Unités impériales \$US

Figure 5

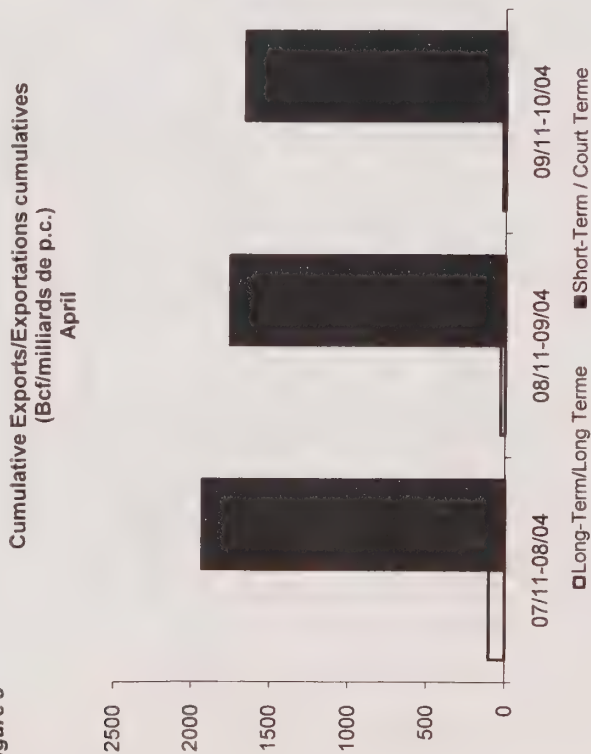


Figure 6

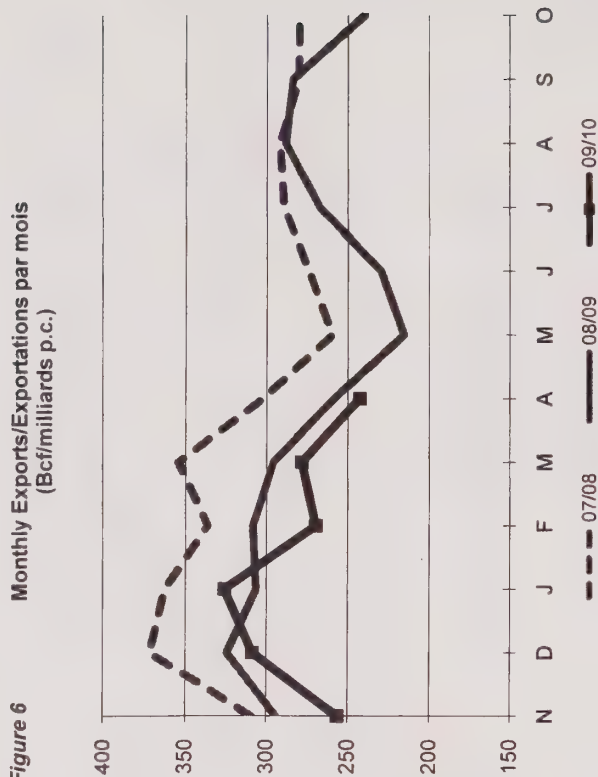


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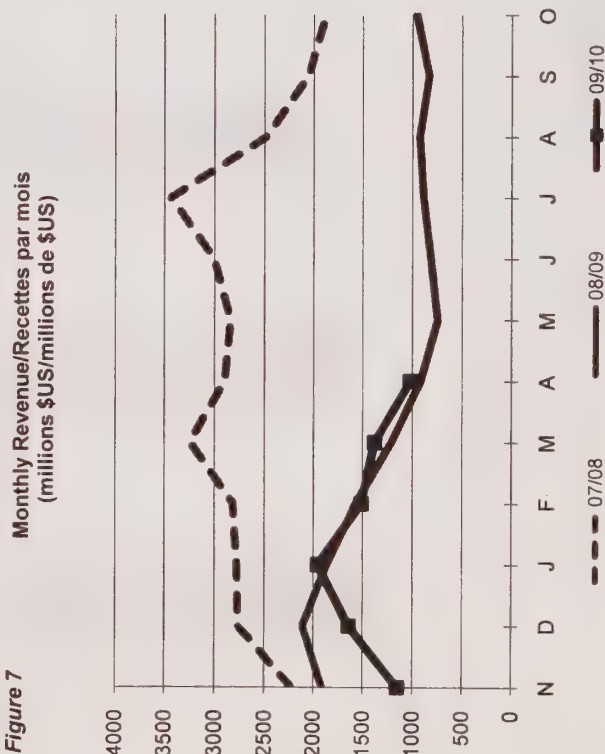
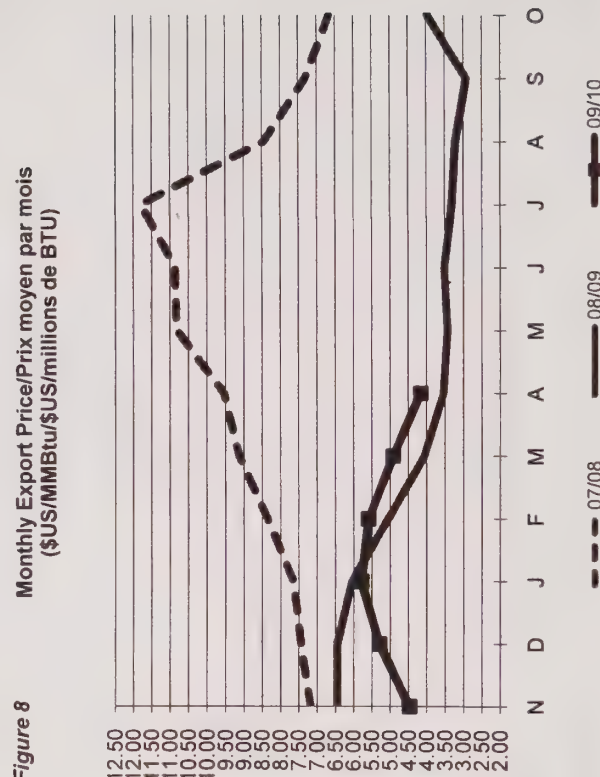


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2009/04	2010/04		% Change	2008/11-2009/04	2009/11-2010/04		% Change
Volume (Millions M3)								
Long-term / Long terme	110.7	78.6		-29.0%	806.0	474.7		-41.1%
Short-term / Court terme	7202.6	6797.1		-5.6%	49805.5	47148.9		-5.3%
Total	7313.3	6875.7		-6.0%	50611.5	47623.6		-5.9%
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	19.1	12.9		-32.7%	165.5	84.4		-49.0%
Short-term / Court terme	1,105.5	1012.1		-8.4%	11663.6	8940.9		-23.3%
Total	1124.6	1025.0		-8.9%	11829.0	9025.3		-23.7%
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	4.59	4.34		-5.4%	5.44	4.70		-13.6%
Short-term / Court terme	4.03	3.90		-3.3%	6.13	4.97		-19.0%
Total	4.04	3.90		-3.4%	6.12	4.97		-18.9%
Volume (BCF)								
Long-term / Long terme	3.9	2.8		-29.0%	28.5	16.8		-41.1%
Short-term / Court terme	254.3	239.9		-5.6%	1758.2	1664.4		-5.3%
Total	258.2	242.7		-6.0%	1786.6	1681.2		-5.9%
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	15.6	12.8		-18.0%	134.0	81.1		-39.5%
Short-term / Court terme	903.1	1007.0		11.5%	9450.5	8580.0		-9.2%
Total	918.8	1019.8		11.0%	9584.5	8661.1		-9.6%
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	4.02	4.63		15.2%	4.73	4.85		2.6%
Short-term / Court terme	3.53	4.16		17.7%	5.33	5.12		-4.0%
Total	3.54	4.16		17.7%	5.32	5.11		-3.9%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2009/04	2010/04	EN %	% CHANGE VARIATION EN %	2009/04	2010/04	2008/11	2009/11	2010/04	2008/11	2009/11	2010/04
LONG-TERM (FIRM)/LONG TERME (GARANTI)	110.7	78.6	-29.0	4.59	4.33	-5.6	806.0	474.7	-41.1	5.44	4.70	-13.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5174.1	4362.7	-15.7	4.05	3.93	-3.1	35022.5	32218.1	-8.0	6.18	5.04	-18.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2028.5	2434.3	20.0	3.96	3.83	-3.3	14783.0	14930.8	1.0	6.04	4.82	-20.2
TOTAL - TERM/TERME	7313.3	6875.7	-6.0	4.04	3.90	-3.4	50611.5	47623.6	-5.9	6.13	4.97	-19.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1019.8	1198.8	17.5	3.77	3.86	2.4	6762.2	7692.3	13.8	5.71	4.76	-16.7
MIDWEST/MIDWEST	2941.4	3177.5	8.0	3.98	3.73	-6.4	21409.7	19173.8	-10.4	5.99	4.79	-20.1
MOUNTAIN/ROCHEUSES	8.2	31.2	278.5	3.41	3.69	8.1	35.4	151.0	326.7	5.88	4.00	-31.9
NORTHEAST/NORD-EST	2344.3	1262.6	-46.1	4.24	4.29	1.1	15243.7	12884.8	-15.5	6.58	5.36	-18.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	999.6	1205.7	20.6	4.01	3.99	-0.5	7160.5	7721.7	7.8	5.99	5.00	-16.6
TOTAL - REGION/RÉGION	7313.3	6875.7	-6.0	4.04	3.90	-3.4	50611.5	47623.6	-5.9	6.13	4.97	-19.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1091.2	893.9	-18.1	4.39	4.33	-1.4	7343.3	6215.3	-15.4	6.14	5.24	-14.6
LDC/SDL	1317.4	1625.5	23.4	4.02	3.79	-5.6	7891.6	9521.6	20.7	6.00	4.95	-17.6
MARKETING CO./COMMERCIALISATEURS	4850.9	4326.2	-10.8	3.96	3.85	-2.8	34898.9	31512.4	-9.7	6.15	4.92	-20.0
PIPELINE/PIPELINES	53.8	30.1	-44.0	4.48	4.23	-5.6	477.7	374.3	-21.6	6.41	4.93	-23.1
TOTAL - CUSTOMER TYPE/CLIENT	7313.3	6875.7	-6.0	4.04	3.90	-3.43	50611.5	47623.6	-5.9	6.13	4.97	-19.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$/US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$/US/MMBTU)			% CHANGE VARIATION EN %	% CHANGE VARIATION EN %
	2009/04	2010/04		% CHANGE VARIATION EN %	2009/04	2010/04	2008/11 2009/04	2009/11 2010/04		2008/11 2009/04	2009/11 2010/04			
LONG-TERM (FIRM)/LONG TERME (GARANTI)	3.9	2.8	-29.0		4.02	4.62	15.0							
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	182.7	154.0	-15.7		3.55	4.19	18.0							
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	71.6	85.9	20.0		3.47	4.09	17.8							
TOTAL - TERM/TERME	258.2	242.7	-6.0		3.54	4.16	17.6							
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	36.0	42.3	17.5		3.30	4.12	24.7							
MIDWEST/MIDWEST	103.8	112.2	8.0		3.49	3.98	14.0							
MOUNTAIN/ROCHEUSES	0.3	1.1	278.5		2.99	3.94	31.7							
NORTHEAST/NORD-EST	82.8	44.6	-46.1		3.72	4.58	23.2							
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	35.3	42.6	20.6		3.51	4.26	21.2							
TOTAL - REGION/RÉGION	258.2	242.7	-6.0		3.54	4.16	17.6							
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	38.5	31.6	-18.1		3.85	4.62	20.08							
LDC/SDL	46.5	57.4	23.4		3.52	4.05	14.92							
MARKETING CO./COMMERCIALISATEURS	171.2	152.7	-10.8		3.47	4.11	18.36							
PIPELINE/PIPELINES	1.9	1.1	-44.0		3.92	4.51	14.99							
TOTAL - CUSTOMER TYPE/CLIENT	258.2	242.7	-6.0		3.54	4.16	17.6							

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2009/04	2010/04	2009/04	2010/04	%CHANGE VARIATION EN %	%CHANGE VARIATION EN %	2008/11- 2009/04	2009/11- 2010/04			2008/11- 2009/04	2009/11- 2010/04		
ADEN														
TOTAL	22.8	19.7	3.23	3.56	-13.7	10.2	145.7	120.1	-17.6	5.04	4.35	-13.8		
	22.8	19.7	3.23	3.56	-13.7	10.2	145.7	120.1	-17.6	5.04	4.35	-13.8		
BRUNSWICK														
TOTAL	0.0	114.4	0.0		0.0		0.0	1335.1	0.0					
	0.0	114.4	0.0		0.0		0.0	1335.1	0.0					
CARDSTON														
TOTAL	7.1	30.7	329.7		329.7		24.4	52.1	113.0					
	7.1	30.7	329.7		329.7		24.4	52.1	113.0					
CHIPPAWA														
TOTAL	203.5	107.5	4.74	4.49	-47.2	-5.3	1590.3	1014.8	-36.2	6.70	5.61	-16.2		
	203.5	107.5	4.74	4.49	-47.2	-5.3	1590.3	1014.8	-36.2	6.70	5.61	-16.2		
CORNWALL														
TOTAL	13.2	11.1	6.08	5.98	-16.3	-1.6	109.0	109.8	0.6	8.98	6.72	-25.1		
	13.2	11.1	6.08	5.98	-16.3	-1.6	109.0	109.8	0.6	8.98	6.72	-25.1		
EAST HEREFORD														
TOTAL	0.0	0.0	0.00	0.00	0.0	0.0	79.5	0.0	-100.0	4.46	0.00	-100.0		
	75.6	1.1	-98.6		-98.6		550.3	354.6	-35.6					
	75.6	1.1	-98.6		-98.6		629.8	354.6	-43.7					
ELMORE														
TOTAL	1251.0	1207.9	3.92	3.79	-3.5	-3.3	7944.8	7841.0	-1.3	5.92	4.78	-19.3		
	1251.0	1207.9	3.92	3.79	-3.5	-3.3	7944.8	7841.0	-1.3	5.92	4.78	-19.3		
EMERSON														
TOTAL	1162.8	770.3	4.24	3.78	-33.8	-10.8	7751.0	7261.0	-6.3	6.05	4.92	-18.7		
	1162.8	770.3	4.24	3.78	-33.8	-10.8	7751.0	7261.0	-6.3	6.05	4.92	-18.7		
HUNTINGDON														
TOTAL	4.4	4.4	3.56	3.09	0.0	-13.3	26.4	26.3	-0.2	4.17	3.54	-15.1		
	617.5	690.1	3.88	3.88	11.8	0.1	4012.8	4009.7	-0.1	5.93	5.00	-15.8		
	621.9	694.5	3.88	3.88	11.7	0.0	4039.2	4036.1	-0.1	5.92	4.99	-15.8		
IROQUOIS														
TOTAL	60.1	22.3	4.67	4.81	-63.0	3.2	381.9	133.8	-65.0	6.35	5.70	-10.3		
	901.3	432.9	4.30	4.72	-52.0	10.0	5694.9	4562.3	-19.9	6.40	5.50	-14.1		
	961.4	455.2	4.32	4.73	-52.7	9.5	6076.8	4696.2	-22.7	6.40	5.51	-14.0		
KINGSGATE														
TOTAL	46.2	52.0	4.58	4.24	12.6	-7.4	309.3	314.5	1.7	4.61	4.38	-4.9		
	1264.1	1498.9	3.73	3.87	18.6	3.7	8521.5	9612.8	12.8	5.74	4.77	-16.9		

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2009/04	2010/04	2009/04	2010/04		2008/11- 2009/04	2009/11- 2010/04	2008/11- 2009/04	2009/11- 2010/04		2008/11- 2009/04	2009/11- 2010/04	
TOTAL KINGSGATE	1310.3	1550.9	3.76	3.88	18.4	8830.8	9927.3	5.70	4.76	12.4	5.70	4.76	-16.6
MONCHY													
LONG-TERM/LONG TERME	0.0	0.0	4.42	4.79	42.0	0.0	0.0	6.02	6.60	35.0	6.02	6.60	9.7
SHORT-TERM/COURT TERME	981.7	1602.5	3.72	3.62	63.2	8110.9	7351.2	5.97	4.69	-9.4	5.97	4.69	-21.4
TOTAL MONCHY	981.7	1602.5	3.72	3.62	63.2	8110.9	7351.3	5.97	4.69	-9.4	5.97	4.69	-21.4
NAPIERVILLE													
SHORT-TERM/COURT TERME	41.0	5.1	6.00	4.36	-87.6	199.3	167.4	5.95	6.25	-16.0	5.95	6.25	5.1
TOTAL NAPIERVILLE	41.0	5.1	6.00	4.36	-87.6	199.3	167.4	5.95	6.25	-16.0	5.95	6.25	5.1
NIAGARA FALLS													
LONG-TERM/LONG TERME	0.0	0.0	0.00	0.00	0.0	8.8	0.0	8.24	0.00	-100.0	8.24	0.00	-100.0
SHORT-TERM/COURT TERME	487.1	130.8	4.46	5.61	-73.2	3511.7	2133.8	6.82	5.45	-39.2	6.82	5.45	-20.0
TOTAL NIAGARA FALLS	487.1	130.8	4.46	5.61	-73.2	3520.5	2133.8	6.82	5.45	-39.4	6.82	5.45	-20.1
NORTH PORTAL													
SHORT-TERM/COURT TERME	0.7	0.0			-100.0	0.7	0.0			-100.0			
TOTAL NORTH PORTAL	0.7	0.0			-100.0	0.7	0.0			-100.0			
OJIBWAY (WINDSOR)													
SHORT-TERM/COURT TERME	0.0	0.0			0.0	0.5	0.0			-100.0			
TOTAL OJIBWAY (WINDSOR)	0.0	0.0			0.0	0.5	0.0			-100.0			
PHILIPSBURG													
SHORT-TERM/COURT TERME	20.8	13.5			-35.1	208.7	196.5			-5.8			
TOTAL PHILIPSBURG	20.8	13.5			-35.1	208.7	196.5			-5.8			
REAGAN FIELD													
SHORT-TERM/COURT TERME	0.8	0.7			-7.6	4.2	4.5			5.9			
TOTAL REAGAN FIELD	0.8	0.7			-7.6	4.2	4.5			5.9			
SIERRA													
SHORT-TERM/COURT TERME	0.2	0.0			-100.0	6.6	0.4			-93.4			
TOTAL SIERRA	0.2	0.0			-100.0	6.6	0.4			-93.4			
SPRAGUE													
SHORT-TERM/COURT TERME	9.9	9.6			-2.2	68.9	76.3			10.8			
TOTAL SPRAGUE	9.9	9.6			-2.2	68.9	76.3			10.8			
ST CLAIR													
SHORT-TERM/COURT TERME	0.5	19.2	6.54	4.20	3531.9	27.3	166.3	5.64	5.20	509.2	5.64	5.20	-7.7
TOTAL ST CLAIR	0.5	19.2	6.54	4.20	3531.9	27.3	166.3	5.64	5.20	509.2	5.64	5.20	-7.7
ST STEPHEN													
SHORT-TERM/COURT TERME	140.8	131.2	3.44	3.89	-6.8	1322.0	779.2	7.42	5.06	-41.1	7.42	5.06	-31.8

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2009/04	2010/04	2009/04	2010/04	2009/04	2010/04	2008/11- 2009/04	2009/11- 2010/04	2008/11- 2009/04	2009/11- 2010/04	2008/11- 2009/04	2009/11- 2010/04	2008/11- 2009/04	2009/11- 2010/04
TOTAL ST STEPHEN	140.8	131.2			-6.8		3.44	3.89	13.0	779.2	7.42	5.06	-31.8	
TOTAL	7313.3	6875.7			-6.0		4.04	3.90	-3.4	47623.6	6.12	4.97	-5.9	-18.9

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2009/11	2009/12	2010/01	2010/02	2010/03	2010/04	2010/05	2010/06	2010/07	2010/08	2010/09	2010/10	TOTAL
ADEN	21717.9	20333.3	19585.5	16335.5	22402.9	19678.7	0.0	0.0	0.0	0.0	0.0	0.0	120053.8
BRUNSWICK	155203.4	291634.9	383475.2	253903.0	136519.8	114365.5	0.0	0.0	0.0	0.0	0.0	0.0	1335101.8
CARDSTON	7723.4	6013.8	1516.9	406.0	5710.7	30700.6	0.0	0.0	0.0	0.0	0.0	0.0	52071.4
CHIPPAWA	131469.5	220176.2	253561.1	207380.4	94762.3	107481.9	0.0	0.0	0.0	0.0	0.0	0.0	1014831.4
CORNWALL	13299.6	21603.5	24491.0	22065.4	17228.5	11062.1	0.0	0.0	0.0	0.0	0.0	0.0	109750.1
EAST HEREFORD	47555.6	95879.5	100987.3	72244.7	36849.7	1079.6	0.0	0.0	0.0	0.0	0.0	0.0	354596.4
ELMORE	1240061.7	1327506.8	1452338.6	1165828.3	1447394.6	1207856.9	0.0	0.0	0.0	0.0	0.0	0.0	7840986.8
EMERSON	1177182.3	1251425.8	1340952.0	1188658.7	1532530.8	770291.7	0.0	0.0	0.0	0.0	0.0	0.0	7261041.3
HUNTINGDON	629548.8	846515.0	574965.1	550908.7	739623.5	694504.8	0.0	0.0	0.0	0.0	0.0	0.0	4036065.9
IROQUOIS	700940.0	925099.2	998312.0	840096.6	776566.8	455167.7	0.0	0.0	0.0	0.0	0.0	0.0	4696182.3
KINGSGATE	1780811.4	1785787.3	1670836.1	1462430.6	1676497.0	1550889.1	0.0	0.0	0.0	0.0	0.0	0.0	9927251.4
MONCHY	819014.7	1169804.4	1594421.5	1274557.6	890980.2	1602479.0	0.0	0.0	0.0	0.0	0.0	0.0	7351257.4
NAPIERVILLE	18892.9	34466.7	48919.8	41815.9	18238.2	5083.4	0.0	0.0	0.0	0.0	0.0	0.0	167416.9
NIAGARA FALLS	299546.8	485510.3	585306.7	374520.7	258096.9	130770.4	0.0	0.0	0.0	0.0	0.0	0.0	2133751.8
PHILIPSBURG	23706.6	33120.3	37269.2	30751.0	58172.2	13469.6	0.0	0.0	0.0	0.0	0.0	0.0	196488.8
REAGAN FIELD	789.5	749.4	750.6	685.7	755.9	741.5	0.0	0.0	0.0	0.0	0.0	0.0	4472.6
SIERRA	222.7	212.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.4
SPRAGUE	11025.2	15830.3	15524.5	12971.5	11336.4	9638.0	0.0	0.0	0.0	0.0	0.0	0.0	76325.9
ST CLAIR	24427.9	63449.9	18019.2	14249.3	26982.6	19212.7	0.0	0.0	0.0	0.0	0.0	0.0	166341.6
ST STEPHEN	154094.5	145783.1	113404.7	102865.3	131811.3	131231.5	0.0	0.0	0.0	0.0	0.0	0.0	779190.4
TOTAL	7257234.4	8740902.3	9234637.1	7632674.7	7882460.1	6875704.8	0.0	0.0	0.0	0.0	0.0	0.0	47623613.4

TOP 15 EXPORTERS: 2009/11 AND 2010/04 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/04

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés			% CHANGE VARIATION EN %	% CHANGE VARIATION EN %				
	2009/11 2010/04	2008/11 2009/04	% CHANGE VARIATION EN %	2009/11 2010/04	2008/11 2009/04	% CHANGE VARIATION EN %						
BP CANADA	4649.3	6081.2	-23.5	429.6	742.2	-42.1	164125.5	214673.6	-23.5	15163.7	26200.3	-42.1
TENASKA MARKE	3512.4	2975.7	18.0	627.2	315.1	99.0	123991.1	105045.3	18.0	22141.5	11123.6	99.0
PACIFIC GAS & EL	3329.8	2968.9	12.2	557.9	505.4	10.4	117544.8	104805.8	12.2	19695.2	17841.3	10.4
SHELL ENERGY N	3320.3	3384.0	-1.9	597.8	561.6	6.4	117208.0	119458.4	-1.9	21104.5	19826.5	6.4
NEXEN INC.	2438.4	3217.2	-24.2	262.9	445.5	-41.0	86077.6	113570.5	-24.2	9279.7	15727.9	-41.0
REPSOL	1655.0	449.0	268.6	165.1	65.2	153.0	58424.2	15848.7	268.6	5826.9	2302.7	153.0
EDF TRADING	1500.9	0.0	0.0	378.9	0.0	0.0	52981.5	0.0	0.0	13375.1	0.0	0.0
PUGET SOUND	1449.4	1386.1	4.6	270.3	162.8	66.0	51165.8	48929.4	4.6	9542.9	5748.6	66.0
IGI RESOURCES	1219.2	1286.3	-5.2	0.0	187.1	-100.0	43038.5	45407.6	-5.2	0.0	6604.7	-100.0
PPM ENERGY CAN	1078.8	1711.1	-37.0	0.0	268.3	-100.0	38083.1	60403.2	-37.0	0.0	9469.8	-100.0
AVISTA CORP	1043.7	946.4	10.3	172.6	145.2	18.8	36843.2	33407.1	10.3	6091.5	5126.7	18.8
SUNCOR ENERGY	1041.6	421.3	147.2	155.6	72.4	115.0	36769.2	14872.0	147.2	5493.5	2555.2	115.0
ENCANA CORPOR	1013.2	1191.2	-14.9	161.8	151.2	7.0	35767.5	42049.0	-14.9	5711.2	5339.3	7.0
UNITED ENERGY	933.8	165.0	465.8	85.7	20.7	313.1	32962.6	5825.5	465.8	3025.3	732.3	313.1
HUSKY	925.0	1125.6	-17.8	125.5	161.2	-22.1	32653.5	39735.7	-17.8	4431.0	5690.9	-22.1
OTHERS (AUTRES)	18512.9	23302.5	-20.6	2884.8	3509.2	-17.8	653523.3	822601.8	-20.6	101836.9	123876.9	-17.8
TOTAL	47623.6	50611.5	-5.9	6875.7	7313.3	-6.0	1681159.4	1786633.6	-5.9	242719.0	258166.7	-6.0

TOP 15 EXPORTERS: 2009/11 AND 2010/04 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/04

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubes			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0911 1004	0811 0904	% CHANGE VARIATION EN %	0911 1004	0811 0904	% CHANGE VARIATION EN %	0911 1004	0811 0904	% CHANGE VARIATION EN %	0911 1004	0811 0904	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	221.8	220.9	0.4	4.39	4.77	-8.0	7830.1	7799.0	0.4	4.57	4.18	9.3
BROOKLYN NAVY	133.8	133.4	0.3	5.69	6.91	-17.6	4724.9	4710.2	0.3	5.93	6.07	-2.3
SELKIRK/PROMAR	0.0	93.7	-100.0	0.00	5.55	-100.0	0.0	3306.6	-100.0	0.00	4.87	-100.0
CHEVRON CAN.	92.7	88.4	4.8	4.37	4.21	3.9	3271.0	3119.9	4.8	4.55	3.69	23.6
SELKIRK/PANCDN	0.0	81.8	-100.0	0.00	5.96	-100.0	0.0	2886.8	-100.0	0.00	5.24	-100.0
DTE ENERGY TRA	0.0	79.5	-100.0	0.00	4.46	-100.0	0.0	2806.7	-100.0	0.00	3.91	-100.0
SELKIRK/IM OIL	0.0	73.0	-100.0	0.00	6.79	-100.0	0.0	2577.9	-100.0	0.00	5.97	-100.0
TALISMAN	26.3	26.4	-0.2	3.54	4.17	-15.1	930.2	932.1	-0.2	3.69	3.66	0.7
HUSKY	0.0	8.8	-100.0	0.00	8.24	-100.0	0.0	312.1	-100.0	0.00	7.33	-100.0
FORTY MILE GAS	0.0	0.0	34.8	6.61	6.01	9.9	0.3	0.2	34.8	6.86	5.28	30.1
TOTAL LONG-TERM	474.7	806.0	-41.1	4.70	5.44	-13.6	16756.5	28451.6	-41.1	4.78	4.90	2.6
***** SHORT-TERM *****												
BP CANADA	4649.3	6081.2	-23.5				164125.5	214673.6	-23.5			
SHELL ENERGY N	3320.3	3384.0	-1.9				117208.0	119458.4	-1.9			
NEXEN INC.	2438.4	3217.2	-24.2				86077.6	113570.5	-24.2			
TENASKA MARKE	3512.4	2975.7	18.0				123991.1	105045.3	18.0			
PACIFIC GAS & EL	3329.8	2968.9	12.2				117544.8	104805.8	12.2			

TOP 15 EXPORTERS: 2009/11 AND 2010/04 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/04

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0911 1004	0811 0904	% CHANGE VARIATION EN %	0911 1004	0811 0904	% CHANGE VARIATION EN %	0911 1004	0811 0904	% CHANGE VARIATION EN %	0911 1004	0811 0904	% CHANGE VARIATION EN %
CONSTELLATION	0.0	1812.7	-100.0				0.0	63988.9	-100.0			
PPM ENERGY CAN	1078.8	1711.1	-37.0				38083.1	60403.2	-37.0			
SEMPRA ENERGY	780.4	1576.9	-50.5				27549.3	55666.0	-50.5			
PUGET SOUND	1449.4	1386.1	4.6				51165.8	48929.4	4.6			
CARGILL, INC.	858.2	1303.7	-34.2				30296.1	46022.5	-34.2			
IGI RESOURCES	1219.2	1286.3	-5.2				43038.5	45407.6	-5.2			
ENCANA CORPOR	1013.2	1191.2	-14.9				35767.5	42049.0	-14.9			
HUSKY	925.0	1116.8	-17.2				32653.5	39423.5	-17.2			
PETRO-CANADA	0.0	1014.4	-100.0				0.0	35809.3	-100.0			
AVISTA CORP	1043.7	946.4	10.3				36843.2	33407.1	10.3			
OTHERS	21530.8	17833.0	20.7				760058.9	629521.8	20.7			
TOTAL SHORT-TERM	47148.9	49805.5	-5.3	4.97	6.14	-19.1	1664402.8	1758181.9	-5.3	5.17	5.39	-4.1

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2009/11	5131.3	4.52	0.25	4.27		2126.0	4.15	0.22	3.93		7257.2	4.41	0.24	4.17	
2009/12	6089.7	5.20	0.25	4.95		2651.2	5.20	0.22	4.98		8740.9	5.20	0.25	4.96	
2010/01	6328.0	5.83	0.33	5.50		2906.7	5.69	0.29	5.39		9234.6	5.79	0.32	5.46	
2010/02	5349.7	5.57	0.31	5.26		2283.0	5.33	0.33	5.00		7632.7	5.50	0.32	5.18	
2010/03	5352.8	4.78	0.31	4.47		2529.7	4.46	0.30	4.16		7882.5	4.68	0.31	4.37	
2010/04	4441.4	3.93	0.28	3.66		2434.3	3.83	0.20	3.63		6875.7	3.90	0.25	3.65	
2009/11 2009/11	5131.3	4.52	0.25	4.27		2126.0	4.15	0.22	3.93		7257.2	4.41	0.24	4.17	
2009/11 2009/12	11221.0	4.89	0.25	4.63		4777.1	4.73	0.22	4.51		15998.1	4.84	0.24	4.60	
2009/11 2010/01	17549.0	5.23	0.33	4.89		7683.8	5.09	0.25	4.84		25232.8	5.19	0.27	4.92	
2009/11 2010/02	22898.7	5.31	0.31	4.99		9966.8	5.15	0.27	4.88		32865.4	5.26	0.28	4.98	
2009/11 2010/03	28251.4	5.21	0.31	4.90		12496.5	5.01	0.28	4.73		40747.9	5.15	0.29	4.86	
2009/11 2010/04	32692.8	5.03	0.28	4.76		14930.8	4.82	0.26	4.55		47623.6	4.97	0.28	4.68	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2009/11	3920.7	4.56	0.27	4.30		1724.7	4.17	0.22	3.95		5645.3	4.44	0.25	4.19	
2009/12	4714.6	5.16	0.28	4.88		2232.0	5.13	0.24	4.89		6946.6	5.15	0.27	4.88	
2010/01	4787.3	5.81	0.38	5.43		2542.2	5.70	0.30	5.39		7329.5	5.77	0.35	5.42	
2010/02	4076.8	5.56	0.35	5.20		1991.6	5.36	0.34	5.02		6068.4	5.49	0.35	5.14	
2010/03	4006.6	4.80	0.35	4.45		2011.5	4.51	0.33	4.18		6018.1	4.70	0.34	4.36	
2010/04	3316.0	3.96	0.30	3.66		1901.0	3.86	0.22	3.64		5217.0	3.92	0.27	3.65	
2009/11 2009/11	3920.7	4.56	0.27	4.30		1724.7	4.17	0.22	3.95		5645.3	4.44	0.25	4.19	
2009/11 2009/12	8635.2	4.89	0.27	4.61		3956.7	4.71	0.23	4.48		12591.9	4.83	0.26	4.57	
2009/11 2010/01	13422.5	5.22	0.31	4.90		6498.9	5.10	0.26	4.84		19921.4	5.18	0.30	4.88	
2009/11 2010/02	17499.4	5.30	0.32	4.97		8490.5	5.16	0.28	4.88		25989.9	5.25	0.31	4.94	
2009/11 2010/03	21506.0	5.20	0.33	4.88		10502.0	5.03	0.29	4.75		32008.0	5.15	0.31	4.83	
2009/11 2010/04	24822.0	5.04	0.32	4.71		12403.0	4.85	0.28	4.58		37225.0	4.98	0.31	4.67	

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTE: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG.	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG.	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG.
2009/11	901.3	4.56	0.20	4.36		401.3	4.03	0.20	3.82		1302.6	4.40	0.20	4.19	
2009/12	937.7	5.33	0.18	5.14		419.1	5.60	0.16	5.44		1356.9	5.41	0.18	5.23	
2010/01	1044.0	5.78	0.24	5.54		364.3	5.60	0.23	5.36		1408.3	5.73	0.24	5.50	
2010/02	916.1	5.37	0.22	5.16		291.4	5.18	0.27	4.91		1207.5	5.33	0.23	5.10	
2010/03	1077.8	4.66	0.21	4.46		518.2	4.29	0.20	4.09		1596.0	4.54	0.20	4.34	
2010/04	879.8	3.87	0.20	3.68		533.3	3.76	0.15	3.61		1413.1	3.83	0.18	3.65	
2009/11 2009/11	901.3	4.56	0.20	4.36		401.3	4.03	0.20	3.82		1302.6	4.40	0.20	4.19	
2009/11 2009/12	1839.1	4.95	0.19	4.76		820.4	4.83	0.18	4.65		2659.5	4.91	0.19	4.72	
2009/11 2010/01	2883.0	5.25	0.21	5.04		1184.7	5.07	0.20	4.87		4067.7	5.20	0.21	4.99	
2009/11 2010/02	3799.1	5.28	0.21	5.07		1476.1	5.09	0.21	4.88		5275.2	5.23	0.21	5.02	
2009/11 2010/03	4877.0	5.14	0.21	4.93		1994.3	4.88	0.21	4.67		6871.2	5.07	0.21	4.86	
2009/11 2010/04	5756.8	4.95	0.21	4.74		2527.6	4.64	0.20	4.45		8284.3	4.86	0.20	4.65	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2009/11 AND 2010/04 COMPARISONS **15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2009/11 ET 2010/04**

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0911 1004	0811 0904	% CHANGE VARIATION EN %	1004	0911 1004	0811 0904	% CHANGE VARIATION EN %	1004
NEXEN	3030.5	3868.3	-21.7	307.5	106981.0	136555.4	-21.7	10855.1
			-44.2				-44.2	
CORAL ENERGY	31.4	3414.2	-99.1	0.0	1110.0	120525.7	-99.1	0.0
			0.0				0.0	
TENASKA	4017.0	3268.7	22.9	720.1	141802.6	115386.9	22.9	25419.1
			103.7				103.7	
PACIFIC GAS & E	3376.5	3011.6	12.1	567.5	119194.4	106312.1	12.1	20033.0
			11.4				11.4	
CONOCO INC.	2339.0	2520.5	-7.2	319.5	82569.6	88976.3	-7.2	11279.1
			-25.9				-25.9	
CONSTELLATION	38.5	1943.8	-98.0	6.4	1360.7	68616.5	-98.0	225.0
			0.3				0.3	
BP CANADA ENER	1730.2	1889.3	-8.4	234.4	61077.3	66694.6	-8.4	8275.0
			-13.2				-13.2	
SEMPRA ENERGY	862.7	1755.6	-50.9	61.5	30453.1	61973.0	-50.9	2169.8
			-82.4				-82.4	
PPM ENERGY	1627.5	1711.1	-4.9	266.3	57453.4	60403.2	-4.9	9400.0
			-0.7				-0.7	
PUGET	1389.9	1345.3	3.3	246.8	49065.2	47490.4	3.3	8712.7
			51.6				51.6	
ENBRIDGE GAS	861.8	1295.9	-33.5	109.0	30422.2	45746.0	-33.5	3846.5
			-47.0				-47.0	
INTERMOUNTAIN	1219.2	1286.3	-5.2	0.0	43038.5	45407.6	-5.2	0.0
			0.0				0.0	
ENCANA ENERGY	1015.2	1203.8	-15.7	161.8	35839.0	42496.4	-15.7	5711.2
			6.1				6.1	
PC-HYDROCARBO	0.0	1014.4	-100.0	0.0	0.0	35809.3	-100.0	0.0
			0.0				0.0	
SHELL	4188.3	800.9	423.0	860.9	147850.4	28272.0	423.0	30391.2
			554.1				554.1	
OTHERS	21374.2	19181.6	11.4	3014.1	754531.3	677129.5	11.4	106401.3
			0.0				0.0	
TOTAL	47102.1	49511.3	-4.9	6875.7	1662748.7	1747794.8	-4.9	242719.0
			-6.0				-6.0	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	
	2009/01 2009/04	2010/01 2010/04	2009/01 2009/04	2010/01 2010/04	2009/01 2009/04	2010/01 2010/04	2009/01 2009/04	2010/01 2010/04	2009/01 2009/04	2010/01 2010/04	2009/01 2009/04	2010/01 2010/04	2009/01 2009/04	2010/01 2010/04
LONG-TERM (FIRM)/LONG TERME (GARANTI)	517.0	320.0	5.03	4.77	-38.1	-5.2	18.3	11.3	-38.1	4.35	4.96	13.9		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	23305.4	21151.8	5.55	5.12	-9.2	-7.8	822.7	746.7	-9.2	4.80	5.30	10.3		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	9281.0	10153.7	5.28	4.86	9.4	-8.1	327.6	358.4	9.4	4.57	5.04	10.2		
TOTAL - TERM/TERME	33103.4	31625.5	5.47	5.03	-4.5	-8.0	1168.6	1116.4	-4.5	4.73	5.21	10.2		
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	4466.2	4918.4	5.12	4.81	10.1	-6.2	157.7	173.6	10.1	4.43	4.99	12.5		
MIDWEST/MIDWEST	13930.8	13301.5	5.35	4.85	-4.5	-9.4	491.8	469.6	-4.5	4.63	5.03	8.6		
MOUNTAIN/ROCHEUSES	13.2	43.4	4.46	3.97	230.2	-11.0	0.5	1.5	230.2	3.89	4.19	7.7		
NORTHEAST/NORD-EST	10108.5	8390.0	5.85	5.51	-17.0	-5.8	356.8	296.2	-17.0	5.07	5.70	12.4		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4584.7	4972.1	5.33	4.94	8.5	-7.2	161.8	175.5	8.5	4.61	5.13	11.3		
TOTAL - REGION/RÉGION	33103.4	31625.5	5.03	5.47	-4.5	-8.0	1168.6	1116.4	-4.5	4.73	5.21	10.2		
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	4760.0	4220.3	5.50	5.33	-11.3	-3.0	168.0	149.0	-11.3	4.76	5.53	16.2		
LDC/SDL	5198.7	6466.6	5.41	4.90	24.4	-9.3	183.5	228.3	24.4	4.68	5.08	8.5		
MARKETING CO./DISTRIBUTEURS	22847.2	20603.1	5.47	5.01	-9.4	-8.5	806.5	730.5	-9.4	4.73	5.19	9.6		
PIPELINE/PIPELINES	297.5	245.5	5.81	5.08	-17.5	-12.6	10.5	8.7	-17.5	5.03	5.25	4.4		
TOTAL - CUSTOMER TYPE/CLIENT	33103.4	31625.5	5.47	5.03	-4.5	-8.0	1168.6	1116.4	-4.5	4.73	5.21	10.2		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	April 2010 Avril 2010	MONTH: MOIS:		November 2009 Novembre 2009	TO À	April 2010 Avril 2010						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

BROOKLYN NAVY	IROQUOIS	GL-232	22267.3	22500.0	99.0	835691.7	4001384	4.79	133845.6	135750.0	98.6	5013847.8	28545556	5.69
CHEVRON CAN.	KINGSGATE	GL-250	14842.1	17574.0	84.5	563109.3	2424018	4.30	92660.9	106029.8	87.4	3518271.6	15378031	4.37
FORTY MILE GAS	MONCHY	GO-21-98	0.7	0.0	0.0	25.4	123	4.86	8.7	0.0	0.0	316.4	2091	6.61
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	264663	3.09	13520.7	13520.7	100.0	517166.8	1832880	3.54
		GL-266	2135.5	2367.0	90.2	81682.9	252200	3.09	12828.8	14280.9	89.8	490701.6	1738889	3.54
TOTAL TALISMAN			4376.5			167401.1	516863	3.09	26349.5			1007868.4	3571769	3.54
TRANSCANADA	KINGSGATE	GL-248	24528.4	25245.0	97.2	929626.4	3923278	4.22	145664.5	152311.5	95.6	5520684.8	24223319	4.39
ENGY LTD														
		GL-249	12621.0	12621.0	100.0	478335.9	2018711	4.22	76146.7	76146.7	100.0	2885960.0	12662776	4.39
TOTAL TRANSCANADA ENGY LTD			37149.4			1407962.3	5941989	4.22	221811.2			8406644.8	36886095	4.39
*TOTAL LENGTH	LONG TERM		78636.0			2974189.9	12884378	4.33	474675.9			17946948.9	84383542	4.70

SHORT TERM														

ACCESS GAS	ELMORE	GO-141-08	497.9	0.0	0.0	19318.5			3055.0	0.0	0.0	118522.7		
ALCOA	CORNWALL	GO-13-09	3679.0	0.0	0.0	137962.5			30989.0	0.0	0.0	1162087.5		
ALLIANCE CANADA	ELMORE	GO-83-08	80406.6	0.0	0.0	3492862.6			502282.2	0.0	0.0	21389521.3		
ALTAGAS	CARDSTON	GO-2-09	0.0	0.0	0.0	0.0			14.2	0.0	0.0	500.7		
ALTAGAS/ALTAGA S LP	ELMORE	GO-129-08	840.8	0.0	0.0	33632.0			5439.6	0.0	0.0	217584.0		
APACHE	ELMORE	GO-80-09	8191.0	0.0	0.0	336076.7			52691.3	0.0	0.0	2159623.9		
	KINGSGATE		9945.1	0.0	0.0	379206.7			59779.8	0.0	0.0	2282041.8		
TOTAL APACHE			18136.1			715283.4			112471.1			4441665.7		
ARC RESOURCES	ELMORE	GO-75-09	11066.1	0.0	0.0	469313.3			64796.2	0.0	0.0	2698193.6		
AVISTA CORP	HUNTINGDON	GO-127-08	20327.9	0.0	0.0	777542.2			38190.0	0.0	0.0	1460767.5		
	KINGSGATE		152232.0	0.0	0.0	5774159.8			1005499.6	0.0	0.0	38165229.5		
TOTAL AVISTA CORP			172559.9			6551702.0			1043689.6			39625997.0		
BG ENERGY	EAST HEREFORD	GO-67-09	0.0	0.0	0.0	0.0			62977.4	0.0	0.0	2358312.9		
IROQUOIS			35464.1	0.0	0.0	1337705.9			159974.8	0.0	0.0	6007933.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2010 Avril 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		April 2010 Avril 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL BG ENERGY														
BNP PARIBAS ENERGY	EMERSON	GO-81-09	35492.6	0.0	0.0	1338780.9			223046.9			8369820.0		
							0.0		14335.4	0.0	0.0	534853.8		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	7513.4	0.0	0.0	281225.1			51913.9	0.0	0.0	1917284.0		
BONAVISTA PETROLEUM	ADEN	GO-108-09	335.3	0.0	0.0	13700.4			2233.2	0.0	0.0	90301.6		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08		0.0	0.0		0.0		36552.0	0.0	0.0	1377279.4		
TOTAL BOSTON GAS COMPANY														
			8413.0	0.0	0.0	317590.8			51828.0	0.0	0.0	1956507.0		
BP CANADA	ADEN	GO-73-09	827.0	0.0	0.0	29813.3			88380.0			3333786.4		
									5326.7	0.0	0.0	192236.2		
CHIPPAWA			24615.5	0.0	0.0	926773.6			55624.3	0.0	0.0	2097352.7		
CORNWALL			0.0	0.0	0.0	0.0			1554.1	0.0	0.0	58552.1		
ELMORE			57399.2	0.0	0.0	2472183.5			563309.0	0.0	0.0	23583244.5		
EMERSON			160421.6	0.0	0.0	6004580.5			1649709.3	0.0	0.0	61667513.1		
IROQUOIS			27811.6	0.0	0.0	1042656.9			733698.6	0.0	0.0	27414291.4		
KINGSGATE			15410.9	0.0	0.0	584689.5			69214.2	0.0	0.0	2629877.3		
MONCHY			136669.3	0.0	0.0	5122365.3			1335644.2	0.0	0.0	50060102.2		
NAPIERVILLE			6.4	0.0	0.0	240.7			2103.9	0.0	0.0	78797.0		
NIAGARA FALLS			6393.1	0.0	0.0	240444.5			233135.3	0.0	0.0	8792855.4		
TOTAL BP CANADA														
			429554.6			16423748.0			4649319.6			176574821.8		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	68605.0	0.0	0.0	2585036.4			413430.0	0.0	0.0	15578042.5		
TOTAL BROOKLYN UNION GAS														
			25604.0	0.0	0.0	966551.0			155341.0	0.0	0.0	5864122.8		
			94209.0			3551587.4			568771.0			21442165.3		
CANADIAN ENTERPRISE	MONCHY	GO-138-08	52616.0	0.0	0.0	1972047.7			162761.0	0.0	0.0	6103256.0		
TOTAL CANADIAN ENTERPRISE														
			2798.0	0.0	0.0	106128.1			2798.0	0.0	0.0	106128.1		
CARGILL, INC.	EMERSON	GO-78-09	55414.0			2078175.8			165559.0			6209384.1		
			96006.6	0.0	0.0	3575285.9			571707.9	0.0	0.0	21290403.2		
	IROQUOIS		39134.4	0.0	0.0	1474584.2			96469.0	0.0	0.0	3634191.0		
	KINGSGATE		23783.0	0.0	0.0	901375.7			94159.0	0.0	0.0	3568045.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: April 2010 MOIS: Avril 2010		MONTH: November 2009 MOIS: Novembre 2009		TO April 2010 À Avril 2010	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CARGILL, INC.	NIAGARA FALLS	GO-78-09	7625.4	0.0	0.0	287858.9	95888.3	3619783.3
TOTAL	CARGILL, INC.		166549.4			6239104.7	858224.2	32112422.5
CENOVUS ENERGY	ADEN	GO-104-09	15714.4	0.0	0.0	566504.1	79184.9	2856725.5
CENTRAL HUDSON	IROQUOIS	GO-97-08	8499.0	0.0	0.0	320242.3	94050.0	3543804.0
CHEVRON CAN.	ELMORE	GO-1-10	30439.5	0.0	0.0	1205099.8	129264.9	5101816.5
		GO-119-07	0.0	0.0	0.0	0.0	63526.6	2480745.8
	KINGSGATE	GO-1-10	1963.6	0.0	0.0	74499.0	2481.4	94156.3
		GO-119-07	0.0	0.0	0.0	0.0	4709.3	179112.2
TOTAL	CHEVRON CAN.		32403.1			1279598.8	199982.2	7855830.8
CITIGROUP	EMERSON	GO-10-09	696.8	0.0	0.0	26081.2	2106.5	78817.3
	MONCHY		14198.8	0.0	0.0	532171.0	88058.8	3262743.4
TOTAL	CITIGROUP		14895.6			558252.2	90165.3	3341560.8
CNR LTD.	ADEN	GO-126-07	0.0	0.0	0.0	0.0	6023.6	226230.4
		GO-21-10	2117.6	0.0	0.0	78711.2	6098.9	226762.2
	ELMORE	GO-126-07	0.0	0.0	0.0	0.0	202061.2	8056396.5
		GO-21-10	68253.6	0.0	0.0	2952650.6	212815.1	9278799.2
TOTAL	CNR LTD.		70371.2			3031361.8	426998.8	17788188.2
COLONIAL GAS	IROQUOIS	GO-99-08	0.0	0.0	0.0	0.0	25665.0	967057.2
CONCORD ENERGY	MONCHY	GO-41-08	0.0	0.0	0.0	0.0	1057.5	39603.4
CONNECTICUT NG	IROQUOIS	GO-87-08	1785.0	0.0	0.0	67258.8	83254.0	3137010.7
CONOCO CDA AS	ELMORE	GO-39-09	79522.3	0.0	0.0	3069560.7	501687.4	19365132.9
PART								
	KINGSGATE		32422.2	0.0	0.0	1229775.6	193772.1	7355337.7
	MONCHY		0.0	0.0	0.0	0.0	71947.4	2694429.4
TOTAL	CONOCO CDA AS PART		111944.5			4299336.2	767406.9	29414900.0
CONOCOPHILLIPS CULC	CHIPPAWA	GO-125-08	1257.3	0.0	0.0	47186.5	21943.4	821950.2
	EMERSON		65043.3	0.0	0.0	2441075.0	452776.3	16961508.3
	HUNTINGDON		5987.9	0.0	0.0	224725.9	51297.1	1921347.5
	IROQUOIS		2171.1	0.0	0.0	81481.4	67013.8	2509628.4

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2010 Avril 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A	April 2010 Avril 2010				
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS C ULC	NIAGARA FALLS	GO-125-08	0.0	0.0	0.0	0.0	0.0		57041.0	0.0	0.0	2135658.9		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		4783.8	0.0	0.0	179104.7		
TOTAL	CONOCOPHILLIPS C ULC		88057.7			3304805.4			725648.2			27181504.0		
CONOCOPHILLIPS CANAD	ELMORE	GO-2-10	48764.5	0.0	0.0	1882309.6			151817.7	0.0	0.0	5860163.0		
		GO-4-08	0.0	0.0	0.0	0.0	0.0		155409.7	0.0	0.0	5998814.2		
TOTAL	CONOCOPHILLIPS CANAD		48764.5			1882309.6			307227.4			11858977.2		
CONOCOPHILLIPS WSTRN	ELMORE	GO-5-10	50979.7	0.0	0.0	1967816.3			158779.2	0.0	0.0	6128876.9		
		GO-7-08	0.0	0.0	0.0	0.0	0.0		162836.3	0.0	0.0	6285480.9		
	KINGSGATE	GO-5-10	8506.5	0.0	0.0	322651.5			25171.2	0.0	0.0	954768.0		
		GO-7-08	0.0	0.0	0.0	0.0	0.0		25845.6	0.0	0.0	981772.4		
TOTAL	CONOCOPHILLIPS WSTRN		59486.2			2290467.9			372632.3			14350898.3		
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	16997.0	0.0	0.0	640447.0			102546.0	0.0	0.0	3863933.3		
	NIAGARA FALLS		33538.0	0.0	0.0	1266059.5			202346.0	0.0	0.0	7638561.5		
TOTAL	CONSOLIDATED EDISON		50535.0			1906506.5			304892.0			11502494.8		
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	6375.0	0.0	0.0	241931.3			38366.0	0.0	0.0	1455989.7		
CP ENERGY SRVS (CDA)	ELMORE	GO-65-08	6.4	0.0	0.0	246.7			6.4	0.0	0.0	246.7		
	HUNTINGDON		10801.4	0.0	0.0	413693.2			37785.0	0.0	0.0	1447165.1		
TOTAL	CP ENERGY SRVS (CDA)		10807.8			413939.9			37791.4			1447411.7		
DEVON CANADA CORP.	KINGSGATE	GO-153-08	14011.0	0.0	0.0	531717.5			85175.0	0.0	0.0	3232391.3		
DIRECT ENERGY	EAST HEREFORD	GO-43-08	0.0	0.0	0.0	0.0			718.4	0.0	0.0	26738.8		
	ELMORE		4251.4	0.0	0.0	166526.9			29272.6	0.0	0.0	1123646.7		
	EMERSON		21523.8	0.0	0.0	801408.2			413340.8	0.0	0.0	15390180.2		
	IROQUOIS		5.4	0.0	0.0	201.4			47613.7	0.0	0.0	1772181.6		
	MONCHY		96488.5	0.0	0.0	3591302.1			171512.0	0.0	0.0	6383677.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1957.4	0.0	0.0	72852.9		
	ST CLAIR		0.0	0.0	0.0	0.0			878.8	0.0	0.0	32708.9		
TOTAL	DIRECT ENERGY		122269.1			4559438.6			665293.7			24801986.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2010 Avril 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		April 2010 Avril 2010		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DTE ENERGY TRADING	EAST HEREFORD	GO-121-08	306.0	0.0	0.0	11548.4			65780.0	0.0	0.0	2482537.3		
	IROQUOIS		847.0	0.0	0.0	31965.8			65010.0	0.0	0.0	2453477.5		
TOTAL DTE ENERGY TRADING			1153.0			43514.2			130790.0			4936014.8		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	53620.4	0.0	0.0	1994678.9			272805.7	0.0	0.0	10148730.9		
EDF TRADING	ELMORE	GO-56-09	16366.9	0.0	0.0	622761.7			99714.6	0.0	0.0	3926966.0		
	EMERSON		12684.4	0.0	0.0	474775.2			101390.8	0.0	0.0	3791221.2		
	HUNTINGDON		4502.4	0.0	0.0	172217.9			12861.7	0.0	0.0	491961.2		
	IROQUOIS		0.0	0.0	0.0	0.0			79469.6	0.0	0.0	2964095.9		
	KINGSGATE		28340.0	0.0	0.0	1075218.0			72075.1	0.0	0.0	2737308.7		
	MONCHY		316344.5	0.0	0.0	11856592.5			1130044.8	0.0	0.0	42373440.4		
	NIAGARA FALLS		650.8	0.0	0.0	24477.3			4596.7	0.0	0.0	173394.6		
	ST CLAIR		0.0	0.0	0.0	0.0			697.6	0.0	0.0	26292.5		
TOTAL EDF TRADING			378889.0			14226042.7			1500850.9			56484680.4		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	548.1	0.0	0.0	20570.2			51593.4	0.0	0.0	1931571.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			36395.4	0.0	0.0	1362583.0		
	ST STEPHEN		48825.4	0.0	0.0	1917373.5			252705.2	0.0	0.0	10005886.4		
TOTAL EMERA ENERGY INC.			49373.5			1937943.7			340694.0			13300041.0		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	52191.4	0.0	0.0	2064691.9			330590.1	0.0	0.0	13066808.1		
ENBRIDGE GAS SERVICE	ELMORE	GO-87-09	0.0	0.0	0.0	0.0			63847.0	0.0	0.0	2577503.3		
	EMERSON		0.0	0.0	0.0	0.0			2929.7	0.0	0.0	109386.3		
	MONCHY		0.0	0.0	0.0	0.0			17965.0	0.0	0.0	672432.8		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0			84741.7			3359322.4		
ENCANA CORPORATION	ADEN	GO-21-08	0.0	0.0	0.0	0.0			17781.7	0.0	0.0	641563.8		
	ELMORE	GO-16-10	63526.1	0.0	0.0	2627440.8			199085.3	0.0	0.0	8210228.3		
		GO-21-08	0.0	0.0	0.0	0.0			204813.7	0.0	0.0	8279248.2		
	KINGSGATE	GO-16-10	53421.6	0.0	0.0	2026815.4			157964.9	0.0	0.0	5994392.5		
		GO-21-08	0.0	0.0	0.0	0.0			163062.0	0.0	0.0	6195741.4		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: April 2010 MOIS: Avril 2010		MONTH: November 2009 MOIS: Novembre 2009		TO April 2010 À Avril 2010								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENCANA CORPORATION	MONCHY	GO-16-10	44838.1	0.0	0.0	1684567.4			133828.1	0.0	0.0	5027921.7		
TOTAL ENCANA CORPORATION		GO-21-08	0.0	0.0	0.0	0.0			136680.4	0.0	0.0	5135082.6		
ENERGYNORTH	IROQUOIS		161785.8			6338823.6			1013216.2			39484178.5		
	NIAGARA FALLS	GO-101-08	0.0	0.0	0.0	0.0			17112.0	0.0	0.0	644780.2		
TOTAL ENERGYNORTH			2607.0	0.0	0.0	98414.3			15755.0	0.0	0.0	594751.3		
			2607.0			98414.3			32867.0			1239531.4		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	0.0	0.0	0.0	0.0			7633.4	0.0	0.0	285635.5		
	EMERSON		0.0	0.0	0.0	0.0			4923.9	0.0	0.0	183858.4		
	HUNTINGDON		1235.4	0.0	0.0	47254.1			20869.6	0.0	0.0	798262.2		
	IROQUOIS		253.3	0.0	0.0	9496.2			11490.3	0.0	0.0	429171.5		
	KINGSGATE		18645.5	0.0	0.0	707596.7			156013.8	0.0	0.0	5920723.8		
	MONCHY		31306.9	0.0	0.0	1172756.4			65920.4	0.0	0.0	2469816.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			9335.7	0.0	0.0	352255.5		
TOTAL ENSERCO ENERGY			51441.1			1937103.5			276187.1			10439723.0		
ESSEX GAS COMP	IROQUOIS	GO-103-08	0.0	0.0	0.0	0.0			8553.0	0.0	0.0	322277.0		
	NIAGARA FALLS		1306.0	0.0	0.0	49301.5			7944.0	0.0	0.0	299886.0		
TOTAL ESSEX GAS COMP			1306.0			49301.5			16497.0			622163.0		
GIBSON ENERGY PTNSHP	EMERSON	GO-130-09	318.8	0.0	0.0	11932.7			1729.0	0.0	0.0	64687.5		
		GO-156-08	0.0	0.0	0.0	0.0			863.4	0.0	0.0	32225.8		
TOTAL GIBSON ENERGY PTNSHP			318.8			11932.7			2592.4			96913.4		
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0			1186.5	0.0	0.0	44398.8		
		GO-99-09	0.0	0.0	0.0	0.0			7550.1	0.0	0.0	282147.2		
TOTAL GREENFIELD ENERGY			0.0			0.0			8736.6			326546.1		
HARVEST OPERATIONS	MONCHY	GO-7-09	140.8	0.0	0.0	5026.6			853.7	0.0	0.0	30477.1		
HUNT OIL	ELMORE	GO-45-09	9280.6	0.0	0.0	365470.0			58779.0	0.0	0.0	2314717.1		
HUSKY ENERGY	CHIPPAWA	GO-23-09	0.0	0.0	0.0	0.0			4782.1	0.0	0.0	179198.3		
	CORNWALL		843.3	0.0	0.0	31649.0			5097.8	0.0	0.0	190960.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			43012.1	0.0	0.0	161622.1		

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EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO A	
			April 2010 Avril 2010	November 2009 Novembre 2009											April 2010 Avril 2010	
TOTAL	KEYSPAN GAS EAST		68048.0		2564048.7					410051.0			15450721.8			
KOCH ENERGY SERVICES	EMERSON	GO-85-09	0.0	0.0	0.0	0.0	0.0	0.0		13009.0	0.0	0.0	486775.3			
MACQUARIE ENERGY	CHIPPAWA	GO-149-08	0.0	0.0	0.0	0.0	0.0	0.0		1702.7	0.0	0.0	64361.7			
	ELMORE		54054.5	0.0	0.0	0.0	2043260.1			332267.2	0.0	0.0	12559151.6			
	EMERSON		38274.5	0.0	0.0	0.0	1446774.9			386175.9	0.0	0.0	14597448.7			
	IROQUOIS		0.0	0.0	0.0	0.0	0.0			4993.3	0.0	0.0	188745.6			
	KINGSGATE		0.0	0.0	0.0	0.0	0.0			1003.2	0.0	0.0	37921.0			
	MONCHY		28653.6	0.0	0.0	0.0	1083106.8			132868.5	0.0	0.0	5022428.4			
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0			38008.4	0.0	0.0	1436719.0			
	ST CLAIR		0.0	0.0	0.0	0.0	0.0			446.6	0.0	0.0	16880.7			
TOTAL	MACQUARIE ENERGY		120982.6		4573141.8					897465.7			33923656.8			
MERRILL LYNH COM CDA	CHIPPAWA	GO-75-08	0.0	0.0	0.0	0.0	0.0			132683.5	0.0	0.0	4941133.8			
	MONCHY		0.0	0.0	0.0	0.0	0.0			18902.0	0.0	0.0	703910.5			
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0			16562.3	0.0	0.0	616780.1			
	ST CLAIR		15861.1	0.0	0.0	0.0	590668.9			143767.3	0.0	0.0	5353896.0			
TOTAL	MERRILL LYNH COM CDA		15861.1		590668.9					311915.1			11615720.3			
MINNESOTA ENERGY	SPRAGUE	GO-74-08	2124.6	0.0	0.0	0.0	79523.3			24412.0	0.0	0.0	912423.9			
MONTANA-DAKOTA	MONCHY	GO-20-09	6685.5	0.0	0.0	0.0	250438.8			25286.9	0.0	0.0	936350.9			
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	850.0	0.0	0.0	0.0	32028.0			5127.0	0.0	0.0	193185.4			
NATIONAL FUEL	CHIPPAWA	GO-29-10	7625.1	0.0	0.0	0.0	286170.0			7625.1	0.0	0.0	286170.0			
		GO-37-08	0.0	0.0	0.0	0.0	0.0			60655.8	0.0	0.0	2271371.5			
	NAPIERVILLE	GO-29-10	29.6	0.0	0.0	0.0	1110.9			29.6	0.0	0.0	1110.9			
		GO-37-08	0.0	0.0	0.0	0.0	0.0			330.5	0.0	0.0	12375.6			
	NIAGARA FALLS	GO-29-10	6204.9	0.0	0.0	0.0	232869.9			6204.9	0.0	0.0	232869.9			
		GO-37-08	0.0	0.0	0.0	0.0	0.0			175900.9	0.0	0.0	6586417.2			
TOTAL	NATIONAL FUEL		13859.6		520150.8					250746.8			9390315.1			
NATIONAL FUEL	CHIPPAWA	GO-32-09	4250.5	0.0	0.0	0.0	159818.8			50121.6	0.0	0.0	1892204.7			
	GAS															

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		MONTH: MOIS:		November 2009 Novembre 2009		TO À		April 2010 Avril 2010				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NATIONAL FUEL GAS	NIAGARA FALLS	GO-32-09	1778.4	0.0	0.0	67223.5			139238.4	0.0	0.0	5263211.4		
TOTAL	NATIONAL FUEL GAS		6028.9			227042.3			189360.0			7155416.1		
NEW YORK ENERGY	CHIPPAWA	GO-91-09	4526.2	0.0	0.0	169189.4			32766.7	0.0	0.0	1224819.3		
NEXEN INC.	CHIPPAWA	GO-147-08	11.2	0.0	0.0	421.7			55034.2	0.0	0.0	2077136.8		
	ELMORE		72740.7	0.0	0.0	2909628.0			447245.2	0.0	0.0	17891993.1		
	EMERSON		79755.8	0.0	0.0	2985259.6			914753.8	0.0	0.0	34194563.9		
	HUNTINGDON		6948.1	0.0	0.0	265764.8			42330.0	0.0	0.0	1619122.5		
	IROQUOIS		34378.8	0.0	0.0	1288861.3			326186.9	0.0	0.0	12191725.5		
	KINGSGATE		17190.1	0.0	0.0	652192.4			147467.9	0.0	0.0	5596787.2		
	MONCHY		44449.0	0.0	0.0	1665059.5			288224.5	0.0	0.0	10810356.3		
	NIAGARA FALLS		7401.1	0.0	0.0	278355.4			215492.6	0.0	0.0	8127400.9		
	ST CLAIR		0.0	0.0	0.0	0.0			1656.7	0.0	0.0	62209.1		
TOTAL	NEXEN INC.		262874.8			10045542.6			2438391.8			92571295.4		
NEXTERA PREV: FPL	EMERSON	GO-116-09	6295.7	0.0	0.0	244147.2			70861.6	0.0	0.0	2747730.3		
	IROQUOIS		0.0	0.0	0.0	0.0			253.6	0.0	0.0	9811.8		
	KINGSGATE		33672.4	0.0	0.0	1277867.6			158687.4	0.0	0.0	6024024.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			33713.7	0.0	0.0	1307417.2		
	ST STEPHEN		0.0	0.0	0.0	0.0			218.0	0.0	0.0	8434.4		
TOTAL	NEXTERA PREV: FPL		39968.1			1522014.8			263734.3			10097417.9		
NJR ENERGY	IROQUOIS	GO-17-08	5953.4	0.0	0.0	223133.4			144612.5	0.0	0.0	5415065.8		
	MONCHY		17097.3	0.0	0.0	640806.8			97676.4	0.0	0.0	3657585.7		
	NIAGARA FALLS		141.6	0.0	0.0	5307.2			37818.6	0.0	0.0	1417742.7		
TOTAL	NJR ENERGY		23192.3			869247.4			280107.5			10490394.2		
NOCO ENERGY CORP.	CHIPPAWA	GO-6-09	143.3	0.0	0.0	5378.0			3723.9	0.0	0.0	139594.1		
	NIAGARA FALLS		267.4	0.0	0.0	10035.5			8168.9	0.0	0.0	306061.9		
TOTAL	NOCO ENERGY CORP.		410.7			15413.6			11892.8			445656.1		
NW NATURAL GAS	HUNTINGDON	GO-106-09	40670.8	0.0	0.0	1555658.1			244023.7	0.0	0.0	9333906.5		
NYSEG	IROQUOIS	GO-64-08	14386.0	0.0	0.0	542064.5			87044.0	0.0	0.0	3279817.9		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2010 Avril 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		April 2010 Avril 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NYSEG SOLUTIONS CHIPPAWA														
OMIMEX CANADA	REAGAN FIELD	GO-97-07	0.0	0.0	0.0	0.0	0.0		350.0	0.0	0.0	13212.1		
	ELMORE	GO-118-09	467.7	0.0	0.0	20686.4			2805.2	0.0	0.0	124128.9		
		GO-89-09	11978.1	0.0	0.0	451453.8			58452.9	0.0	0.0	2203090.5		
EMERSON														
HUNTINGDON														
IROQUOIS														
KINGSGATE														
MONCHY														
TOTAL OXY ENERGY CANADA														
P.U.D CLARK COUNTY														
PACIFIC GAS & ELEC														
PIONEER														
PORTLAND G.E.														
KINGSGATE														
TOTAL PORTLAND G.E.														
POWEREX														
EMERSON														
HUNTINGDON														
KINGSGATE														
TOTAL POWEREX														
PPM ENERGY CANADA														
ELMORE														
HUNTINGDON														
IROQUOIS														
KINGSGATE														
TOTAL PPM ENERGY CANADA														
PROGAS														
ELMORE														
HUNTINGDON														
KINGSGATE														
TOTAL KINGSGATE														

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	SHORT TERM LIC/ORD	MONTH: MOIS:		MONTH: MOIS:		TO À		EXP VALUE RECETTES \$	ENERGY ÉNERGIE GJ	% OF AUTH. RÉEL	VOLUME 1000 M3	AVG. PRIX MOYEN	EXP VALUE RECETTES \$	ENERGY ÉNERGIE GJ	AVG. PRIX MOYEN
			April 2010 Avril 2010	April 2010 Avril 2010	November 2009 Novembre 2009	November 2009 Novembre 2009	April 2010 Avril 2010	April 2010 Avril 2010								
PUGET SOUND	KINGSGATE	GO-19-08	0.0	0.0	0.0	0.0			243297.3	0.0	0.0	243297.3	0.0	9239570.6	0.0	
TOTAL	PUGET SOUND		270330.0						1449415.9			1449415.9		55335906.0		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	273.8	0.0	0.0	0.0			1667.4	0.0	0.0	1667.4	0.0	58359.0	0.0	
REPSOL	BRUNSWICK	GO-5-08	114365.5	0.0	0.0	0.0			1335101.8	0.0	0.0	1335101.8	0.0	52763223.4	0.0	
TOTAL	ST STEPHEN		50697.6	0.0	0.0	0.0			319930.0	0.0	0.0	319930.0	0.0	12643635.3	0.0	
			165063.2						1655031.8			1655031.8		65406858.7		
RG&E	CHIPPAWA	GO-84-09	0.0	0.0	0.0	0.0			229391.9	0.0	0.0	229391.9	0.0	8664132.2	0.0	
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	296.7	0.0	0.0	0.0			62707.1	0.0	0.0	62707.1	0.0	2346676.5	0.0	
SELKIRK	IROQUOIS	GO-112-07	0.0	0.0	0.0	0.0			73281.0	0.0	0.0	73281.0	0.0	2749503.2	0.0	
TOTAL		GO-127-09	59417.0	0.0	0.0	0.0			285201.5	0.0	0.0	285201.5	0.0	10700760.4	0.0	
			59417.0						358482.5			358482.5		13450263.6		
SEMPRA ENERGY	CHIPPAWA	GO-109-09	245.0	0.0	0.0	0.0			12983.0	0.0	0.0	12983.0	0.0	489574.7	0.0	
TRADIN		GO-113-07	0.0	0.0	0.0	0.0			249.0	0.0	0.0	249.0	0.0	9397.3	0.0	
EMERSON		GO-109-09	0.0	0.0	0.0	0.0			79222.0	0.0	0.0	79222.0	0.0	2961380.8	0.0	
		GO-113-07	0.0	0.0	0.0	0.0			12892.0	0.0	0.0	12892.0	0.0	481387.3	0.0	
HUNTINGDON		GO-109-09	28112.0	0.0	0.0	0.0			233667.0	0.0	0.0	233667.0	0.0	8731462.1	0.0	
		GO-113-07	0.0	0.0	0.0	0.0			44410.0	0.0	0.0	44410.0	0.0	1658269.4	0.0	
IROQUOIS		GO-109-09	113.0	0.0	0.0	0.0			129663.0	0.0	0.0	129663.0	0.0	4842937.0	0.0	
		GO-113-07	0.0	0.0	0.0	0.0			62436.0	0.0	0.0	62436.0	0.0	2331984.5	0.0	
KINGSGATE		GO-109-09	10654.0	0.0	0.0	0.0			54060.0	0.0	0.0	54060.0	0.0	2021529.3	0.0	
		GO-113-07	0.0	0.0	0.0	0.0			37550.0	0.0	0.0	37550.0	0.0	1402117.0	0.0	
MONCHY		GO-109-09	5042.0	0.0	0.0	0.0			12687.0	0.0	0.0	12687.0	0.0	474521.4	0.0	
		GO-113-07	0.0	0.0	0.0	0.0			1410.0	0.0	0.0	1410.0	0.0	52649.4	0.0	
NIAGARA FALLS		GO-109-09	1626.0	0.0	0.0	0.0			74949.0	0.0	0.0	74949.0	0.0	2826854.5	0.0	
		GO-113-07	0.0	0.0	0.0	0.0			24233.0	0.0	0.0	24233.0	0.0	904860.2	0.0	
TOTAL	SEMPRA ENERGY TRADIN		45792.0						780411.0			780411.0		29188924.8		
SEQUENT ENERGY	EMERSON	GO-48-08	10403.7	0.0	0.0	0.0			50716.0	0.0	0.0	50716.0	0.0	1896778.5	0.0	
HUNTINGDON			1.2	0.0	0.0	0.0			3265.7	0.0	0.0	3265.7	0.0	122171.5	0.0	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO A	April 2010 Avril 2010
SEQUENT ENERGY	KINGSGATE	GO-48-08			0.0	0.0	0.0	0.0		86335.6	0.0	0.0	3229485.8		November 2009 Novembre 2009	April 2010 Avril 2010
	MONCHY				13795.7	0.0	0.0	515959.2		39584.7	0.0	0.0	1480467.8			
	NIAGARA FALLS				0.0	0.0	0.0	0.0		874.6	0.0	0.0	32710.0			
	ST CLAIR				553.6	0.0	0.0	20704.6		1157.5	0.0	0.0	43290.5			
TOTAL	SEQUENT ENERGY				24754.2			925807.1		182013.1			6807858.9			
SHELL ENERGY (US)	HUNTINGDON	GO-58-09			99962.6	0.0	0.0	3824369.1		157214.0	0.0	0.0	6014235.1			
SHELL ENERGY NORTH	ADEN	GO-19-09			478.1	0.0	0.0	17900.1		2616.5	0.0	0.0	97932.8			
	CARDSTON				4438.7	0.0	0.0	173020.5		21030.0	0.0	0.0	822510.0			
	CHIPPAWA				645.9	0.0	0.0	24292.3		52333.5	0.0	0.0	1972241.9			
	CORNWALL				1399.0	0.0	0.0	52448.5		8275.3	0.0	0.0	309470.5			
	EAST HEREFORD				225.5	0.0	0.0	8456.3		65115.6	0.0	0.0	2437048.2			
	ELMORE				823.7	0.0	0.0	32107.8		6942.0	0.0	0.0	270599.2			
	EMERSON				137324.4	0.0	0.0	5140052.3		1101150.0	0.0	0.0	41178329.5			
	HUNTINGDON				91151.4	0.0	0.0	3486541.1		422125.0	0.0	0.0	16146281.3			
	IROQUOIS				6166.4	0.0	0.0	231178.3		163368.6	0.0	0.0	6106945.9			
	KINGSGATE				54404.7	0.0	0.0	2064658.4		469554.7	0.0	0.0	17819601.2			
	MONCHY				266337.7	0.0	0.0	9977010.0		579932.5	0.0	0.0	21707818.2			
	NAPIERVILLE				2040.0	0.0	0.0	76540.8		93673.2	0.0	0.0	3504775.4			
	NIAGARA FALLS				701.5	0.0	0.0	26383.4		91786.3	0.0	0.0	3456850.3			
	PHILIPSBURG				0.0	0.0	0.0	0.0		34987.1	0.0	0.0	1308641.5			
	SIERRA				0.0	0.0	0.0	0.0		435.4	0.0	0.0	16301.4			
	ST CLAIR				0.0	0.0	0.0	0.0		587.8	0.0	0.0	22154.2			
	ST STEPHEN				31708.5	0.0	0.0	1198581.3		206337.2	0.0	0.0	7799546.0			
TOTAL	SHELL ENERGY NORTH				597845.5			22509171.1		3320250.7			124977047.3			
SMUD	KINGSGATE	GO-26-08			18972.8	0.0	0.0	719638.3		243514.5	0.0	0.0	9244327.7			
SOCAL	KINGSGATE	GO-1-09			45007.0	0.0	0.0	1707565.5		155271.0	0.0	0.0	5898624.1			
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08			572.0	0.0	0.0	21553.0		110053.0	0.0	0.0	4146797.1			
SPRAGUE ENERGY	CHIPPAWA	GO-146-08			22.0	0.0	0.0	828.3		5696.0	0.0	0.0	215017.9			
	CORNWALL				0.0	0.0	0.0	0.0		6.0	0.0	0.0	224.6			

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2010 Avril 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		April 2010 Avril 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY Energie GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY Energie GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SPRAGUE ENERGY	IROQUOIS	GO-146-08	0.0	0.0	0.0	0.0			371.0	0.0	0.0	13862.7		
	NAPIERVILLE		174.0	0.0	0.0	6528.5			1621.0	0.0	0.0	60678.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			36.0	0.0	0.0	1358.6		
TOTAL	SPRAGUE ENERGY		196.0			7356.8			7730.0			291142.2		
ST.LAWRENCE	CORNWALL	GO-132-08	5140.8	0.0	0.0	192831.4			63827.9	0.0	0.0	2389999.7		
	IROQUOIS		1125.0	0.0	0.0	42198.7			6140.2	0.0	0.0	230002.2		
TOTAL	ST.LAWRENCE		6265.8			235030.1			69968.1			2620001.9		
SUNCOR ENERGY	ELMORE	GO-50-09	43017.7	0.0	0.0	1647147.8			372652.3	0.0	0.0	14272591.5		
	IROQUOIS		0.0	0.0	0.0	0.0			7087.3	0.0	0.0	265558.2		
	KINGSGATE		58696.9	0.0	0.0	2226960.3			354578.1	0.0	0.0	13464065.2		
	MONCHY		53904.6	0.0	0.0	2020344.4			307274.2	0.0	0.0	11511781.1		
TOTAL	SUNCOR ENERGY		155619.2			5894452.5			1041591.9			39513996.0		
TALISMAN	ELMORE	GO-33-09	30550.1	0.0	0.0	1282798.8			197792.8	0.0	0.0	8253088.9		
TCPL	EMERSON	GO-111-09	22125.4	0.0	0.0	828153.7			28241.5	0.0	0.0	1056848.5		
TENASKA MARKETING	CARDSTON	GO-76-09	26261.9	0.0	0.0	1007669.1			31027.2	0.0	0.0	1191818.7		
	CHIPPAWA		10279.0	0.0	0.0	385462.5			13160.7	0.0	0.0	493352.9		
	EAST HEREFORD		0.0	0.0	0.0	0.0			57766.1	0.0	0.0	2162501.2		
	ELMORE		73.2	0.0	0.0	2950.0			448.9	0.0	0.0	18146.2		
	EMERSON		61525.3	0.0	0.0	2302892.0			670142.9	0.0	0.0	25040717.4		
	HUNTINGDON		67718.0	0.0	0.0	2539425.0			166573.2	0.0	0.0	6236609.6		
	IROQUOIS		29135.7	0.0	0.0	1092297.4			423145.4	0.0	0.0	15813440.8		
	KINGSGATE		77959.9	0.0	0.0	2958578.3			441963.2	0.0	0.0	16772503.8		
	MONCHY		335884.1	0.0	0.0	12582218.1			1483587.3	0.0	0.0	55562375.4		
	NAPIERVILLE		2036.0	0.0	0.0	76390.7			2036.0	0.0	0.0	76390.7		
	NIAGARA FALLS		14760.7	0.0	0.0	555149.9			214894.6	0.0	0.0	8104883.6		
	PHILIPSBURG		1586.0	0.0	0.0	59475.0			6823.4	0.0	0.0	255597.5		
	ST CLAIR		0.0	0.0	0.0	0.0			830.9	0.0	0.0	31200.3		
TOTAL	TENASKA MARKETING		627219.8			23562508.0			3512399.8			131759538.1		
TENNESSEE GAS	NIAGARA FALLS	GO-52-09	0.0	0.0	0.0	0.0			36510.2	0.0	0.0	1377308.9		
TERASSEN GAS	HUNTINGDON	GO-54-09	0.0	0.0	0.0	0.0			0.0	0.0	0.0	0.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	MONTH: MOIS:		TO À		EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			April 2010 Avril 2010	MONTH: MOIS:	November 2009 Novembre 2009	TO À														
TERASEN GAS	KINGSGATE																			
TOTAL TERASEN GAS																				
TIDAL ENERGY	ELMORE																			
EMERSON																				
MONCHY																				
TOTAL TIDAL ENERGY																				
TRANSALTA	HUNTINGDON																			
U.S. GYPSUM	CHIPPAWA																			
EMERSON																				
HUNTINGDON																				
KINGSGATE																				
NIAGARA FALLS																				
TOTAL U.S. GYPSUM																				
UNITED ENERGY TRADIN	ELMORE																			
EMERSON																				
TOTAL UNITED ENERGY TRADIN																				
VERMONT GAS	PHILIPSBURG																			
TOTAL VERMONT GAS																				
VITOL	EMERSON																			
MONCHY																				
TOTAL VITOL																				
YANKEE GAS	IROQUOIS																			
NIAGARA FALLS																				
TOTAL YANKEE GAS																				

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		April 2010 Avril 2010		November 2009 Novembre 2009		TO À		April 2010 Avril 2010			
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
*TOTAL LENGTH	SHORT TERM		6797068.7			259896316.4	1012089444	3.89	47148937.4			1799128527.5	8940872297	4.97
*TOTAL			6875704.7			262870506.3	1024973821	3.90	47623613.3			1817075476.4	9025255838	4.97

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2010 Avril 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		April 2010 Avril 2010		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ACCESS GAS	COURTRIGHT	GO-142-08	498.9	0.0	0.0	18808.5			3046.0	0.0	0.0	115037.7		
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08	999.7	0.0	0.0	37558.7			6087.1	0.0	0.0	229016.8		
OJIBWAY (WINDSOR)														
TOTAL ALTAGAS/ALTAGAS LP			84.6	0.0	0.0	3178.4			422.7	0.0	0.0	15896.4		
			1084.3			40737.2			6509.8			244913.2		
AVISTA CORP	HUNTINGDON	GO-33-08	0.0	0.0	0.0	0.0			46037.5	0.0	0.0	1760934.4		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	4893.6	0.0	0.0	184635.5			15622.2	0.0	0.0	591979.7		
BP CANADA	COURTRIGHT	GO-74-09	70789.3	0.0	0.0	2670172.5			714365.0	0.0	0.0	27036881.2		
OJIBWAY (WINDSOR)														
			0.0	0.0	0.0	0.0			38905.5	0.0	0.0	1471522.7		
SARNIA			31700.2	0.0	0.0	1190976.5			800465.7	0.0	0.0	30121846.5		
SAULT STE MARIE			1202.9	0.0	0.0	45000.5			1202.9	0.0	0.0	45000.5		
TOTAL BP CANADA			103692.4			3906149.5			1554939.1			58675250.9		
CANADIAN ENTERPRISE	SARNIA	GO-139-08	20861.9	0.0	0.0	791291.9			109332.1	0.0	0.0	4150533.2		
CARGILL, INC.	COURTRIGHT	GO-79-09	16930.2	0.0	0.0	630480.7			99351.7	0.0	0.0	3699857.5		
ST CLAIR														
			80240.4	0.0	0.0	2988152.6			473795.2	0.0	0.0	17644134.0		
TOTAL CARGILL, INC.			97170.6			3618633.3			573146.9			21343991.5		
CITIGROUP	ST CLAIR	GO-11-09	674.0	0.0	0.0	25322.2			2037.6	0.0	0.0	76525.4		
CONOCOPHILLIPS C ULC	OJIBWAY (WINDSOR)	GO-126-08	25244.9	0.0	0.0	947441.1			38331.1	0.0	0.0	1438042.7		
SAULT STE MARIE														
			0.0	0.0	0.0	0.0			6599.7	0.0	0.0	247413.1		
ST CLAIR			13805.8	0.0	0.0	518131.7			110020.0	0.0	0.0	4121633.8		
TOTAL CONOCOPHILLIPS C ULC			39050.7			1465572.7			154950.8			5807089.6		
DIRECT ENERGY	COURTRIGHT	GO-101-07	0.0	0.0	0.0	0.0			12044.7	0.0	0.0	456834.9		
			6265.9	0.0	0.0	233216.1			24100.0	0.0	0.0	907337.8		
OJIBWAY (WINDSOR)			0.0	0.0	0.0	0.0			16481.8	0.0	0.0	623010.5		
			11094.6	0.0	0.0	419374.4			41434.6	0.0	0.0	1566227.8		
SARNIA			0.0	0.0	0.0	0.0			124188.5	0.0	0.0	4657068.8		
			11225.3	0.0	0.0	420948.4			175598.9	0.0	0.0	6584958.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2010 Avril 2010	MONTH: MOIS:		November 2009 Novembre 2009	TO À	April 2010 Avril 2010						
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
DIRECT ENERGY	SAULT STE MARIE	GO-101-07	0.0	0.0	0.0	0.0	0.0		12616.7	0.0	0.0	473126.3		
		GO-119-09	0.0	0.0	0.0	0.0	0.0		3969.1	0.0	0.0	148842.0		
TOTAL DIRECT ENERGY			28585.7			1073538.8			410434.3			15417406.1		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	1173.0	0.0	0.0	44269.0			78121.0	0.0	0.0	2948286.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			29113.0	0.0	0.0	1098724.7		
TOTAL DTE ENERGY TRADING			1173.0			44269.0			107234.0			4047011.3		
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09	11794.9	0.0	0.0	439242.1			86347.0	0.0	0.0	3215562.4		
EDF TRADING	HUNTINGDON	GO-25-10	309.8	0.0	0.0	11849.5			309.8	0.0	0.0	11849.5		
	ST CLAIR		21090.5	0.0	0.0	792368.2			60411.5	0.0	0.0	2273590.2		
TOTAL EDF TRADING			21400.2			804217.7			60721.2			2285439.7		
EMERA ENERGY INC.	ST CLAIR	GO-28-08	6779.2	0.0	0.0	255779.2			58629.7	0.0	0.0	2213915.8		
	ST STEPHEN		0.0	0.0	0.0	0.0			492.3	0.0	0.0	19559.1		
TOTAL EMERA ENERGY INC.			6779.2			255779.2			59122.0			2233474.8		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	256221.7	0.0	0.0	9664682.8			1569601.5	0.0	0.0	59379771.4		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-88-09	0.0	0.0	0.0	0.0			189673.6	0.0	0.0	7192661.7		
	SARNIA		0.0	0.0	0.0	0.0			2775.4	0.0	0.0	105631.7		
	ST CLAIR		0.0	0.0	0.0	0.0			2854.7	0.0	0.0	107238.8		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0			195303.7			7405532.2		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	158.4	0.0	0.0	6058.8			7914.2	0.0	0.0	302718.2		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			4780.3	0.0	0.0	179360.9		
TOTAL ENSERCO ENERGY			158.4			6058.8			12694.5			482079.1		
GREENFIELD ENERGY	ST CLAIR	GO-100-09	0.0	0.0	0.0	0.0			7549.3	0.0	0.0	284835.1		
	GO-95-07		0.0	0.0	0.0	0.0			738.7	0.0	0.0	28078.0		
TOTAL GREENFIELD ENERGY			0.0			0.0			8288.0			312913.1		
IBERDROLA CANADA	COURTRIGHT	GO-14-10	0.0	0.0	0.0	0.0			5246.0	0.0	0.0	198508.6		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			1354.0	0.0	0.0	51316.6		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2010 Avril 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		April 2010 Avril 2010		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL IBERDROLA CANADA														
INTEGRYS ENERGY SER	ST CLAIR	GO-134-08	0.0	0.0	0.0	0.0	0.0		6600.0	0.0	0.0	249825.2		
JP VENTURES ENERGY	ST CLAIR	GO-69-08	53.2	0.0	0.0	1998.7			89527.9	0.0	0.0	3354711.5		
JUST ENERGY	COURTRIGHT	GO-83-09	366.7	0.0	0.0	13830.0			84065.5	0.0	0.0	3166678.5		
MACQUARIE ENERGY	ST CLAIR	GO-150-08	7653.6	0.0	0.0	289306.8			1712.9	0.0	0.0	64761.9		
MICHCON	COURTRIGHT	GO-13-08	39534.9	0.0	0.0	1491256.5			98377.5	0.0	0.0	3684265.3		
NEXEN INC.	COURTRIGHT	GO-148-08	43606.9	0.0	0.0	1644852.3			249972.6	0.0	0.0	9456956.5		
OJBWAY (WINDSOR)			30270.2	0.0	0.0	1141186.6			315695.2	0.0	0.0	1194322.9		
SARNIA			29086.2	0.0	0.0	1092768.5			142388.0	0.0	0.0	5378420.9		
SAULT STE MARIE			0.0	0.0	0.0	0.0			669868.2	0.0	0.0	25210484.2		
TOTAL NEXEN INC.			102963.3			3878807.4			110469.4	0.0	0.0	4127500.5		
NJR ENERGY	COURTRIGHT	GO-18-08	25208.5	0.0	0.0	944814.6			1238420.8			46660728.5		
SARNIA/BLUE WATER			0.0	0.0	0.0	0.0			195040.3	0.0	0.0	7303324.8		
TOTAL NJR ENERGY			25208.5			944814.6			183.1	0.0	0.0	6844.3		
ONEOK ENERGY	COURTRIGHT	GO-97-09	41956.3	0.0	0.0	1582591.7			195223.4			7310169.1		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	12167.0	0.0	0.0	458574.2			380979.1	0.0	0.0	14396803.9		
SARNIA			9937.5	0.0	0.0	374544.7			100467.4	0.0	0.0	3786615.0		
TOTAL OXY ENERGY CANADA			22104.5			833119.0			11477.1	0.0	0.0	432571.5		
P.U.D CLARK COUNTY	HUNTINGDON	GO-96-09	0.0	0.0	0.0	0.0			111944.5			4219186.5		
POWEREX	ST CLAIR	GO-9-09	62130.6	0.0	0.0	2333625.4			19704.9	0.0	0.0	738539.6		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	0.0	0.0	0.0	0.0			134612.8	0.0	0.0	5061137.3		
SARNIA/BLUE WATER			0.0	0.0	0.0	0.0			70466.0	0.0	0.0	2677836.0		
ST CLAIR			0.0	0.0	0.0	0.0			26399.0	0.0	0.0	1000522.1		
TOTAL PPM ENERGY CANADA			0.0			0.0			11406.0	0.0	0.0	427725.0		
PUGET SOUND	HUNTINGDON	GO-65-09	769.1	0.0	0.0	29418.1			108271.0			4106083.1		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-110-09	2187.0	0.0	0.0	82493.6			7841.2	0.0	0.0	299925.9		
GO-114-07			0.0	0.0	0.0	0.0			10956.0	0.0	0.0	413968.6		
									2350.4	0.0	0.0	89455.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORISED VOLUME RÉEL	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			MONTH: MOIS:	TO À											
TOTAL	SEMPRA ENERGY TRADING		2187.0	April 2010 Avril 2010	82493.6					13306.4			503424.0		
SEQUENT ENERGY	HUNTINGDON	GO-18-09	640.1	0.0	23939.7	0.0				19525.7	0.0		730404.3		
	LOOMIS		15277.2	0.0	571367.3	0.0				93001.1	0.0		3478241.3		
	OJIBWAY (WINDSOR)		6347.3	0.0	237389.0	0.0				6347.3	0.0		237389.0		
	SARNIA		0.0	0.0	0.0	0.0				5385.4	0.0		201414.0		
	ST CLAIR		20972.0	0.0	784352.8	0.0				90916.1	0.0		3400271.1		
TOTAL	SEQUENT ENERGY		43236.6		1617048.9					215175.6			8047719.6		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	5764.6	0.0	216287.8	0.0				99329.4	0.0		3726839.1		
	HUNTINGDON		0.0	0.0	0.0	0.0				9675.0	0.0		366209.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0				27815.3	0.0		1045072.3		
	SARNIA/BLUE WATER		4007.9	0.0	150376.4	0.0				128095.2	0.0		4803194.9		
	SAULT STE MARIE		0.0	0.0	0.0	0.0				17101.0	0.0		641629.5		
	ST CLAIR		135439.1	0.0	5070839.7	0.0				1040398.2	0.0		38987793.1		
	ST STEPHEN		0.0	0.0	0.0	0.0				467.1	0.0		17616.1		
TOTAL	SHELL ENERGY NORTH		145211.6		5437503.9					1322881.2			49588355.0		
ST.LAWRENCE	ST CLAIR	GO-12-09	0.0	0.0	0.0	0.0				14085.7	0.0		527512.8		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	0.0	0.0	0.0	0.0				9469.3	0.0		358323.5		
		GO-7-10	37.8	0.0	1425.8	0.0				31740.2	0.0		1198191.4		
TOTAL	SUNCOR ENERGY		37.8		1425.8					41209.5			1556514.9		
TCGS USA	SARNIA	GO-115-08	0.0	0.0	0.0	0.0				6023.3	0.0		227680.7		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0				6486.6	0.0		245193.5		
TOTAL	TCGS USA		0.0		0.0					12509.9			472874.2		
TENASKA MARKETING	COURTRIGHT	GO-77-09	16726.4	0.0	630919.8	0.0				283080.7	0.0		10711114.2		
	HUNTINGDON		20919.4	0.0	782385.6	0.0				66247.3	0.0		2477649.1		
	LOOMIS		6413.0	0.0	236832.1	0.0				50443.4	0.0		1867722.6		
	OJIBWAY (WINDSOR)		32016.2	0.0	1203809.1	0.0				127208.4	0.0		4771429.2		
	SAULT STE MARIE		0.0	0.0	0.0	0.0				2612.3	0.0		97485.7		
	ST CLAIR		23900.4	0.0	896026.0	0.0				256427.8	0.0		9613478.7		
TOTAL	TENASKA MARKETING		99975.4		3740077.6					786010.0			20530070.5		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2010 Avril 2010		MONTH: MOIS:	November 2009 Novembre 2009		TO À	April 2010 Avril 2010					
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TIDAL ENERGY	COURTRIGHT	GO-70-09	8690.6	0.0	0.0	3277928.5			383048.1	0.0	0.0	14472745.3		
	SARNIA		839.1	0.0	0.0	31650.9			839.1	0.0	0.0	31650.9		
	ST CLAIR		1648.6	0.0	0.0	61937.9			7842.4	0.0	0.0	294750.2		
TOTAL TIDAL ENERGY			89389.3			3371517.2			391729.6			14799146.3		
UNION GAS	COURTRIGHT	GO-41-09	48497.1	0.0	0.0	1832705.5			260510.5	0.0	0.0	9844692.0		
	OJIBWAY (WINDSOR)		20275.2	0.0	0.0	766199.8			139785.6	0.0	0.0	5282498.0		
TOTAL UNION GAS			68772.3			2598905.3			400296.1			15127190.0		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	0.0	0.0	0.0	0.0			102149.5	0.0	0.0	3861251.0		
*TOTAL LENGTH	SHORT TERM		1345590.3			50596574.8	209467777	4.14	11001985.7			414338086.3	2118970817	5.11
*TOTAL			1345590.3			50596574.8	209467777	4.14	11001985.7			414338086.3	2118970817	5.11

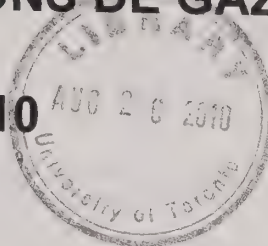
National Energy
Board



Office national
de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MAY/MAI 2010



Total Exports/Exportations totales:

7195 10^6 m^3
(254 Bcf)

Total Imports/Importations totales:

1483.2 10^6 m^3
(52.4 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas	= 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C)	(14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Figure 1

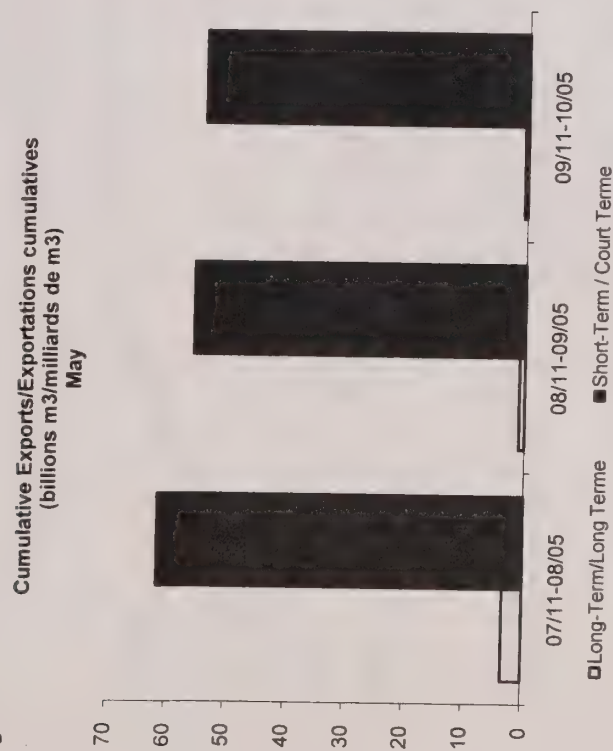


Figure 2

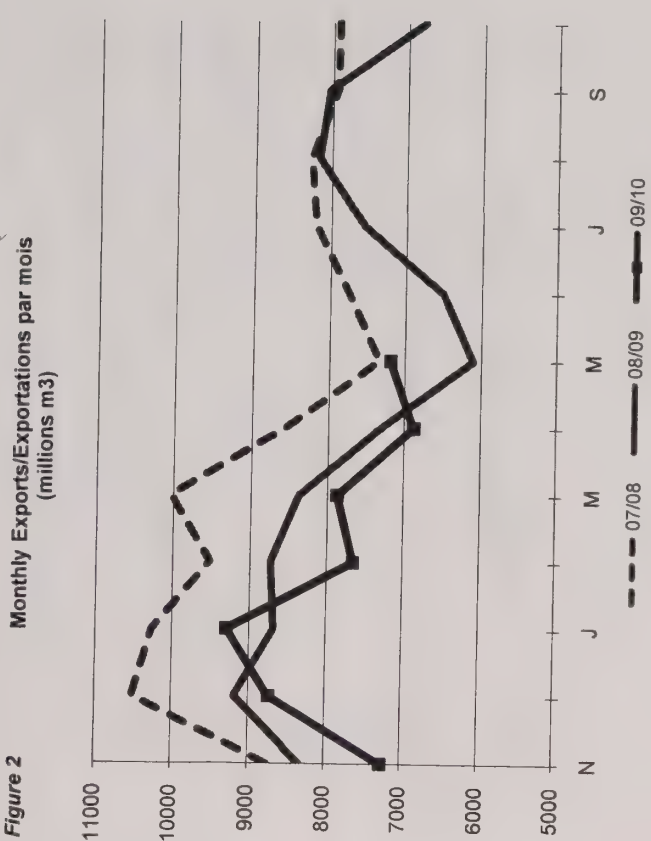


Figure 3

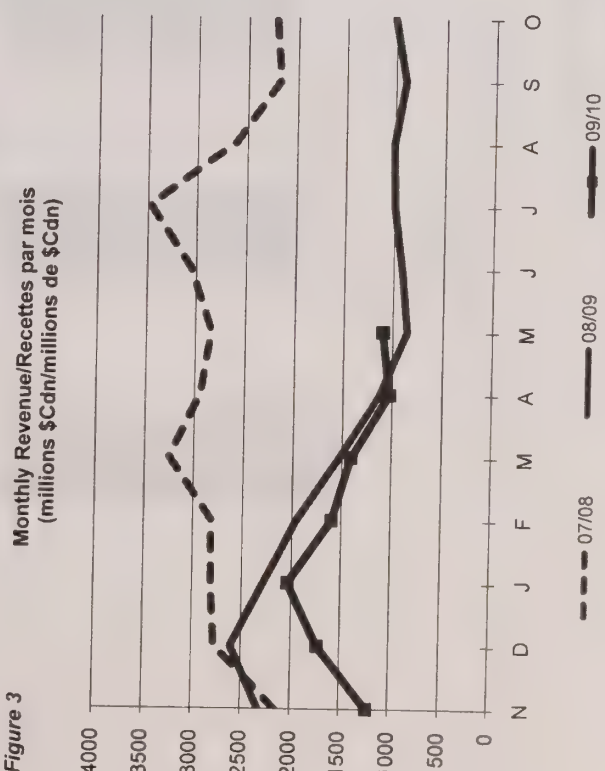
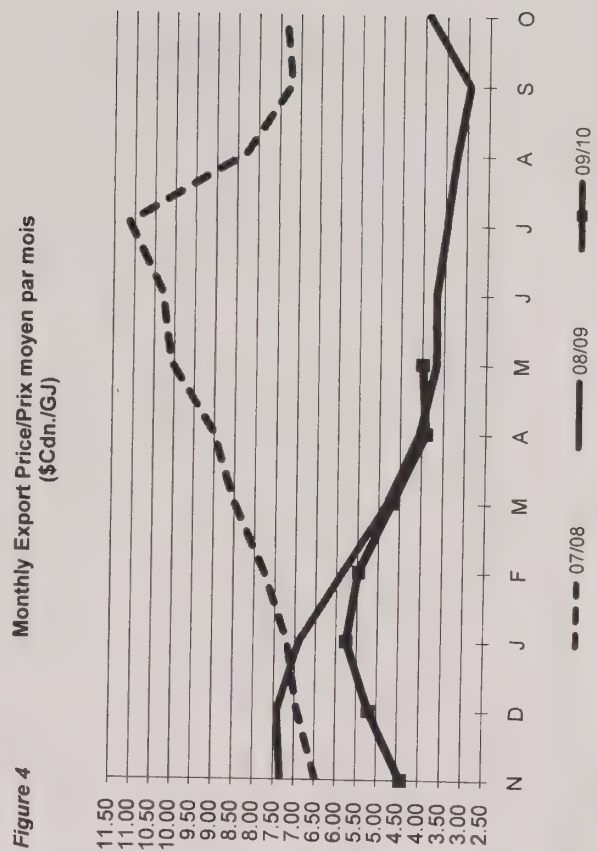


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2010/mai 2010

Imperial Units & \$US /Unités impériales \$US

Figure 5

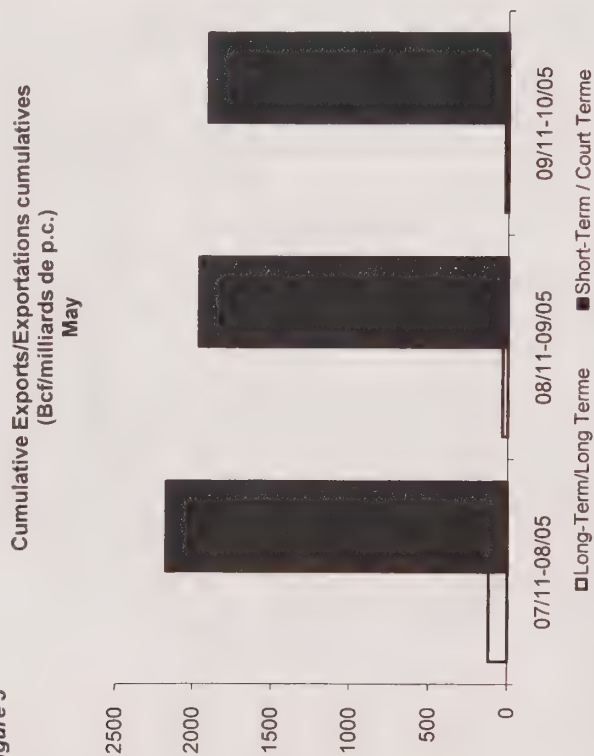


Figure 6

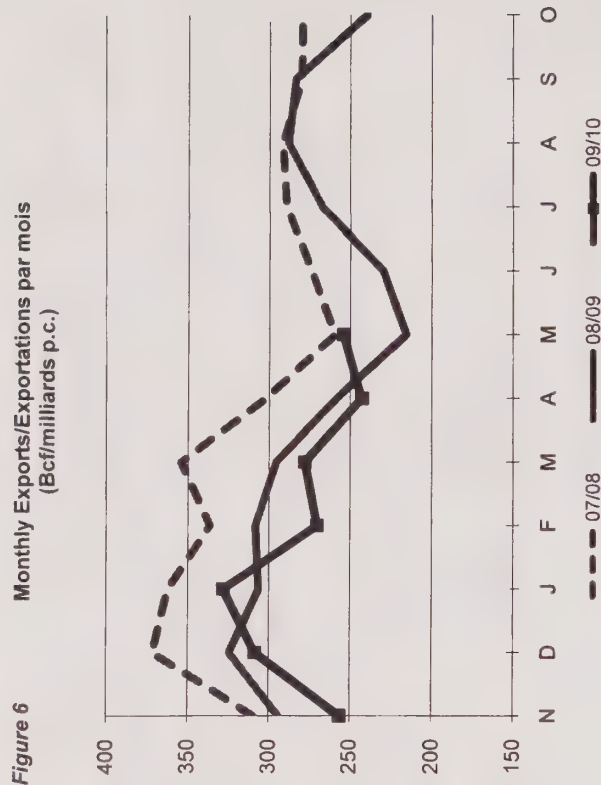


Figure 7

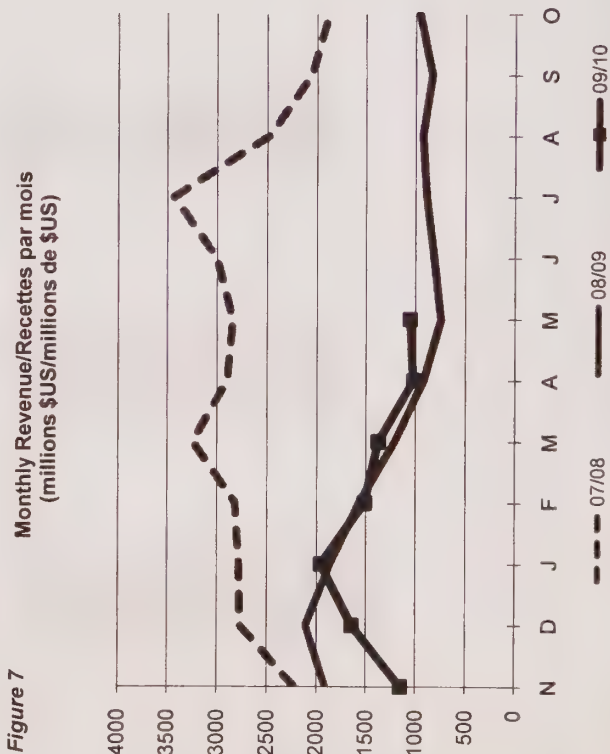
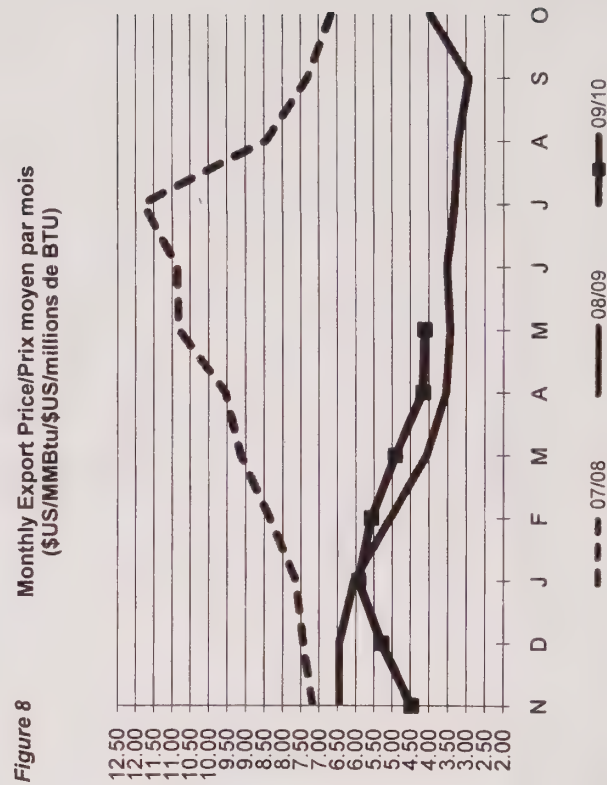


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----			Variation		-----Cumulative to date-----			Variation	
	2009/05	2010/05		% Change		2008/11-2009/05	2009/11-2010/05		% Change	
Volume (Millions M3)										
Long-term / Long terme	114.9	76.4		-33.6%		920.9	551.0		-40.2%	
Short-term / Court terme	5990.1	7118.7		18.8%		55796.8	54347.7		-2.6%	
Total	6105.0	7195.0		17.9%		56717.7	54898.7		-3.2%	
Revenue/Recettes (Millions \$CDN)										
Long-term / Long terme	19.5	13.3		-32.1%		185.0	97.7		-47.2%	
Short-term / Court terme	838.2	1086.5		29.6%		12502.1	10029.2		-19.8%	
Total	857.8	1099.8		28.2%		12687.1	10126.9		-20.2%	
Avg. price/Prix moyen (\$CDN/GJ)										
Long-term / Long terme	4.51	4.60		1.9%		5.33	4.69		-12.0%	
Short-term / Court terme	3.65	3.98		8.9%		5.87	4.83		-17.6%	
Total	3.67	3.99		8.6%		5.86	4.83		-17.5%	
Volume (BCF)										
Long-term / Long terme	4.1	2.7		-33.6%		32.5	19.5		-40.2%	
Short-term / Court terme	211.5	251.3		18.8%		1969.7	1918.5		-2.6%	
Total	215.5	254.0		17.9%		2002.2	1938.0		-3.2%	
Revenue/Recettes (Millions \$US)										
Long-term / Long terme	17.0	12.8		-24.9%		151.0	93.9		-37.8%	
Short-term / Court terme	728.3	1044.8		43.5%		10179.0	9626.5		-5.4%	
Total	745.3	1057.5		41.9%		10330.0	9720.4		-5.9%	
Avg. price/Prix moyen (\$US/MMBTU)										
Long-term / Long terme	4.21	4.75		12.8%		4.66	4.84		3.7%	
Short-term / Court terme	3.41	4.11		20.6%		5.12	4.98		-2.9%	
Total	3.42	4.11		20.2%		5.12	4.98		-2.8%	

**NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT**

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2009/05	2010/05	% CHANGE VARIATION EN %	2009/05	2010/05	% CHANGE VARIATION EN %	2008/11 2009/05	2009/11 2010/05	% CHANGE VARIATION EN %	2008/11 2009/05	2009/11 2010/05	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	114.9	76.4	-33.6	4.51	4.60	1.9	920.9	551.0	-40.2	5.33	4.69	-12.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4433.4	5325.0	20.1	3.65	3.97	8.7	39457.5	37616.0	-4.7	5.90	4.88	-17.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	1556.6	1793.7	15.2	3.65	4.00	9.4	16339.3	16731.7	2.4	5.81	4.72	-18.7
TOTAL - TERM/TERME	6105.0	7195.0	17.9	3.67	3.99	8.6	56717.7	54898.7	-3.2	5.86	4.83	-17.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	409.6	1106.0	170.0	3.45	3.71	7.4	7171.8	8798.4	22.7	5.58	4.63	-17.1
MIDWEST/MIDWEST	2521.6	3499.5	38.8	3.68	3.94	6.9	23931.3	22688.5	-5.2	5.74	4.65	-19.0
MOUNTAIN/ROCHEUSES	64.0	28.6	-55.4	3.59	3.76	4.8	99.4	179.6	80.6	4.38	3.96	-9.5
NORTHEAST/NORD-EST	1681.7	1300.7	-22.7	3.88	4.35	11.9	16926.6	14195.1	-16.1	6.31	5.26	-16.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1428.0	1260.2	-11.7	3.47	4.00	15.4	8588.6	9037.1	5.2	5.57	4.83	-13.4
TOTAL - REGION/RÉGION	6105.0	7195.0	17.9	3.67	3.99	8.6	56717.7	54898.7	-3.2	5.86	4.83	-17.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1451.9	974.4	-32.9	3.77	4.40	16.8	8795.2	7193.2	-18.2	5.75	5.13	-10.8
LDC/SDL	613.9	1104.8	80.0	3.86	3.79	-1.7	8505.4	10681.6	25.6	5.85	4.80	-17.9
MARKETING CO./COMMERCIALISATEURS	3993.7	5085.9	27.3	3.60	3.95	9.6	38900.0	36619.7	-5.9	5.89	4.78	-18.8
PIPELINE/PIPELINES	45.5	29.9	-34.4	3.94	3.66	-7.3	517.2	404.2	-21.8	6.20	4.83	-22.0
TOTAL - CUSTOMER TYPE/CLIENT	6105.0	7195.0	17.9	3.67	3.99	8.62	56717.7	54898.7	-3.2	5.86	4.83	-17.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$/MMBTU)				AVERAGE PRICE PRIX MOYEN (\$/MMBTU)			
	2009/05	2010/05	% CHANGE VARIATION EN %		2009/05	2010/05	% CHANGE VARIATION EN %		2009/05	2010/05	% CHANGE VARIATION EN %	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4.1	2.7	-33.6		4.21	4.75	12.8					
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	156.5	188.0	20.1		3.41	4.10	20.4					
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	55.0	63.3	15.2		3.41	4.13	21.1					
TOTAL - TERM/TERME	215.5	254.0	17.9		3.42	4.11	20.2					
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	14.5	39.0	170.0		3.22	3.82	18.9					
MIDWEST/MIDWEST	89.0	123.5	38.8		3.43	4.06	18.3					
MOUNTAIN/ROCHEUSES	2.3	1.0	-55.4		3.34	3.88	16.0					
NORTHEAST/NORD-EST	59.4	45.9	-22.7		3.62	4.48	23.9					
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	50.4	44.5	-11.7		3.23	4.13	27.7					
TOTAL - REGION/RÉGION	215.5	254.0	17.9		3.42	4.11	20.2					
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	51.3	34.4	-32.9		3.51	4.54	29.24					
LDC/SDL	21.7	39.0	80.0		3.60	3.91	8.80					
MARKETING CO./COMMERCIALISATEURS	141.0	179.5	27.3		3.36	4.07	21.32					
PIPELINE/PIPELINES	1.6	1.1	-34.4		3.68	3.77	2.60					
TOTAL - CUSTOMER TYPE/CLIENT	215.5	254.0	17.9		3.42	4.11	20.2					

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2009/05	2010/05	2009/05	2010/05	2009/05	2010/05	2009/05	2010/05	2009/05	2010/05	2009/05	2010/05	2009/05	2010/05
ADEN	23.4	19.4	-17.0	3.12	3.46	11.0	169.1	139.4	-17.5	4.78	4.22	-11.7	4.78	4.22
SHORT-TERM/COURT TERME														
TOTAL ADEN	23.4	19.4	-17.0	3.12	3.46	11.0	169.1	139.4	-17.5	4.78	4.22	-11.7	4.78	4.22
BRUNSWICK	0.0	140.2	0.0	0.0	0.0	0.0	0.0	1475.3	0.0	1475.3	0.0	0.0	1475.3	0.0
SHORT-TERM/COURT TERME														
TOTAL BRUNSWICK	0.0	140.2	0.0	0.0	0.0	0.0	0.0	1475.3	0.0	1475.3	0.0	0.0	1475.3	0.0
CARDSTON	56.0	28.1	-49.8	80.4	80.2	-0.3	80.4	80.2	-0.3	80.2	80.2	-0.3	80.2	80.2
SHORT-TERM/COURT TERME														
TOTAL CARDSTON	56.0	28.1	-49.8	80.4	80.2	-0.3	80.4	80.2	-0.3	80.2	80.2	-0.3	80.2	80.2
CHIPPAWA	81.2	81.3	0.2	4.86	4.70	-3.2	1671.5	1119.4	-33.0	6.61	5.49	-17.0	6.61	5.49
SHORT-TERM/COURT TERME														
TOTAL CHIPPAWA	81.2	81.3	0.2	4.86	4.70	-3.2	1671.5	1119.4	-33.0	6.61	5.49	-17.0	6.61	5.49
CORNWALL	8.0	9.0	12.1	6.87	6.11	-11.1	117.0	118.7	1.4	8.84	6.68	-24.5	8.84	6.68
SHORT-TERM/COURT TERME														
TOTAL CORNWALL	8.0	9.0	12.1	6.87	6.11	-11.1	117.0	118.7	1.4	8.84	6.68	-24.5	8.84	6.68
EAST HEREFORD	0.0	0.0	0.0	0.00	0.00	0.0	79.5	0.0	-100.0	4.46	0.00	-100.0	4.46	0.00
LONG-TERM/LONG TERME														
SHORT-TERM/COURT TERME	19.0	14.8	-22.2	3.71	4.48	20.8	569.3	369.4	-35.1	7.54	5.56	-26.2	7.54	5.56
TOTAL EAST HEREFORD	19.0	14.8	-22.2	3.71	4.48	20.8	648.9	369.4	-43.1	7.16	5.56	-22.4	7.16	5.56
ELMORE	1307.1	1289.6	-1.3	3.65	3.98	9.1	9251.9	9130.5	-1.3	5.60	4.67	-16.7	5.60	4.67
SHORT-TERM/COURT TERME														
TOTAL ELMORE	1307.1	1289.6	-1.3	3.65	3.98	9.1	9251.9	9130.5	-1.3	5.60	4.67	-16.7	5.60	4.67
EMERSON	800.0	906.1	13.3	3.94	4.05	2.8	8551.0	8184.8	-4.3	5.85	4.82	-17.6	5.85	4.82
SHORT-TERM/COURT TERME														
TOTAL EMERSON	800.0	906.1	13.3	3.94	4.05	2.8	8551.0	8184.8	-4.3	5.85	4.82	-17.6	5.85	4.82
HUNTINGDON	4.5	4.5	0.0	3.08	3.19	3.7	30.9	30.9	-0.2	4.01	3.49	-13.0	4.01	3.49
LONG-TERM/LONG TERME														
SHORT-TERM/COURT TERME	615.3	826.7	34.4	3.19	3.86	20.8	4628.1	4891.7	5.7	5.57	4.75	-14.7	5.57	4.75
TOTAL HUNTINGDON	619.8	831.3	34.1	3.19	3.86	20.8	4659.0	4922.5	5.7	5.56	4.74	-14.7	5.56	4.74
IROQUOIS	69.4	22.3	-67.8	4.10	5.36	30.9	451.3	156.2	-65.4	6.01	5.65	-5.9	6.01	5.65
LONG-TERM/LONG TERME														
SHORT-TERM/COURT TERME	524.4	423.2	-19.3	4.05	4.98	22.7	6220.5	4975.2	-20.0	6.21	5.46	-12.1	6.21	5.46
TOTAL IROQUOIS	593.7	445.6	-25.0	4.06	4.99	23.0	6671.8	5131.4	-23.1	6.19	5.46	-11.8	6.19	5.46
KINGSGATE	41.0	49.5	20.6	5.37	4.39	-18.3	350.4	364.0	3.9	4.70	4.38	-6.7	4.70	4.38
LONG-TERM/LONG TERME														
SHORT-TERM/COURT TERME	1088.3	1383.6	27.1	3.38	3.70	9.7	9609.8	10996.4	14.4	5.48	4.64	-15.3	5.48	4.64

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2009/05	2010/05	2009/05	2010/05	2009/05	2010/05	2009/05	2010/05	2009/05	2010/05	2009/05	2010/05	2009/05	2010/05
MONCHY	TOTAL	1129.4	1433.1	26.9	3.45	3.73	8.1	9960.2	11360.4	14.1	5.45	4.63	-15.1	
	LONG-TERM/LONG TERME													
	SHORT-TERM/COURT TERME	0.0	0.0	-100.0	5.52	0.00	-100.0	0.0	0.0	29.0	5.99	6.60	10.1	
TOTAL	MONCHY	863.2	1693.4	96.2	3.47	3.82	10.0	8974.1	9044.7	0.8	5.73	4.53	-21.0	
		863.2	1693.4	96.2	3.47	3.82	10.0	8974.1	9044.7	0.8	5.73	4.53	-21.0	
NAPIERVILLE	SHORT-TERM/COURT TERME	41.9	10.5	-74.9	5.76	4.62	-19.8	241.2	177.9	-26.2	5.92	6.16	4.1	
	TOTAL NAPIERVILLE	41.9	10.5	-74.9	5.76	4.62	-19.8	241.2	177.9	-26.2	5.92	6.16	4.1	
NIAGARA FALLS	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	8.8	0.0	-100.0	8.24	0.00	-100.0	
	SHORT-TERM/COURT TERME	260.6	125.1	-52.0	4.00	4.75	18.5	3772.3	2255.6	-40.2	6.63	5.41	-18.3	
	TOTAL NIAGARA FALLS	260.6	125.1	-52.0	4.00	4.75	18.5	3781.1	2255.6	-40.3	6.63	5.41	-18.3	
NORTH PORTAL	SHORT-TERM/COURT TERME	6.2	0.0	-100.0				6.9	0.0	-100.0				
	TOTAL NORTH PORTAL	6.2	0.0	-100.0				6.9	0.0	-100.0				
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.5	0.0	-100.0				
	TOTAL OJIBWAY (WINDSOR)	0.0	0.0	0.0				0.5	0.0	-100.0				
PHILIPSBURG	SHORT-TERM/COURT TERME	37.3	9.0	-75.8				246.0	205.5	-16.4				
	TOTAL PHILIPSBURG	37.3	9.0	-75.8				246.0	205.5	-16.4				
REAGAN FIELD	SHORT-TERM/COURT TERME	0.3	0.8	157.6				4.5	5.3	16.5				
	TOTAL REAGAN FIELD	0.3	0.8	157.6				4.5	5.3	16.5				
SIERRA	SHORT-TERM/COURT TERME	0.2	0.0	-100.0				6.8	0.4	-93.6				
	TOTAL SIERRA	0.2	0.0	-100.0				6.8	0.4	-93.6				
SPRAGUE	SHORT-TERM/COURT TERME	8.9	7.6	-13.8				77.8	84.0	8.0				
	TOTAL SPRAGUE	8.9	7.6	-13.8				77.8	84.0	8.0				
ST CLAIR	SHORT-TERM/COURT TERME	23.4	26.8	14.6	4.20	4.49	6.9	50.7	190.8	276.2	4.97	5.09	2.3	
	TOTAL ST CLAIR	23.4	26.8	14.6	4.20	4.49	6.9	50.7	190.8	276.2	4.97	5.09	2.3	
ST STEPHEN	SHORT-TERM/COURT TERME	225.4	123.1	-45.4	3.61	4.17	15.5	1547.3	902.3	-41.7	6.86	4.94	-28.1	

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2009/05	2010/05	2009/05	2010/05	2009/05	2010/05	2008/11- 2009/05	2009/11- 2010/05	2008/11- 2009/05	2009/11- 2010/05	2008/11- 2009/05	2009/11- 2010/05	2008/11- 2009/05	2009/11- 2010/05
TOTAL ST STEPHEN	225.4	123.1	-45.4	4.17	15.5	1547.3	902.3	-41.7	6.86	4.94	-28.1			
TOTAL	6105.0	7195.0	17.9	3.67	3.99	56717.7	54898.7	-3.2	5.86	4.83	-17.5			

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3A

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2009/11	2009/12	2010/01	2010/02	2010/03	2010/04	2010/05	2010/06	2010/07	2010/08	2010/09	2010/10	TOTAL
ADEN	21717.9	20333.3	19585.5	16335.5	22402.9	19678.7	19387.5	0.0	0.0	0.0	0.0	0.0	139441.3
BRUNSWICK	155203.4	291634.9	383475.2	253903.0	136519.8	114365.5	140172.0	0.0	0.0	0.0	0.0	0.0	1475273.8
CARDSTON	7723.4	6013.8	1516.9	406.0	5710.7	30700.6	28105.0	0.0	0.0	0.0	0.0	0.0	80176.4
CHIPPAWA	131469.5	220176.2	267667.0	215917.5	95374.6	107481.9	81345.6	0.0	0.0	0.0	0.0	0.0	1119432.3
CORNWALL	13299.6	21603.5	24491.0	22065.4	17228.5	11062.1	8975.4	0.0	0.0	0.0	0.0	0.0	118725.5
EAST HEREFORD	47555.6	95879.5	100987.3	72244.7	36849.7	1079.6	14815.5	0.0	0.0	0.0	0.0	0.0	369411.9
ELMORE	1240061.7	1327506.8	1452338.6	1165828.3	1447394.6	1207856.9	1289559.5	0.0	0.0	0.0	0.0	0.0	9130546.3
EMERSON	1177182.3	1251425.8	1358525.3	1188659.0	1532530.8	770291.7	906135.3	0.0	0.0	0.0	0.0	0.0	8184750.1
HUNTINGDON	629548.8	846515.0	609138.3	571946.2	739623.5	694504.8	831250.4	0.0	0.0	0.0	0.0	0.0	4925257.0
IROQUOIS	700940.0	925099.2	997504.8	838641.0	768478.0	455167.7	445584.3	0.0	0.0	0.0	0.0	0.0	5131415.0
KINGSGATE	1780811.4	1785787.3	1670836.1	1462430.6	1676497.0	1550889.1	1433117.2	0.0	0.0	0.0	0.0	0.0	11360368.6
MONCHY	819014.7	1169804.4	1594421.5	1274557.6	890980.2	1602479.0	1693440.5	0.0	0.0	0.0	0.0	0.0	9044697.9
NAPIERVILLE	18892.9	34466.7	48919.8	41815.9	18238.2	5083.4	10492.1	0.0	0.0	0.0	0.0	0.0	177909.0
NIAGARA FALLS	299546.8	485510.3	585021.3	371555.2	258096.9	130770.4	125143.5	0.0	0.0	0.0	0.0	0.0	2255644.4
PHILIPSBURG	23706.6	33120.3	37269.2	30751.0	58172.2	13469.6	9024.9	0.0	0.0	0.0	0.0	0.0	205513.7
REAGAN FIELD	789.5	749.4	750.6	685.7	755.9	741.5	820.4	0.0	0.0	0.0	0.0	0.0	5293.0
SIERRA	222.7	212.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.4
SPRAGUE	11025.2	15830.3	15524.5	12971.5	11336.4	9638.0	7645.9	0.0	0.0	0.0	0.0	0.0	83971.8
ST CLAIR	24427.9	63449.9	15749.1	14180.1	26982.6	19212.7	26847.2	0.0	0.0	0.0	0.0	0.0	190849.5
ST STEPHEN	154094.5	145783.1	113404.7	102865.3	131811.3	131231.5	123148.7	0.0	0.0	0.0	0.0	0.0	902339.2
TOTAL	7257234.4	8740902.3	9297126.8	7657759.3	7874983.6	6875704.8	7195010.9	0.0	0.0	0.0	0.0	0.0	54898722.1

TOP 15 EXPORTERS: 2009/11 AND 2010/05 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/05

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2009/11 2010/05	2008/11 2009/05	% CHANGE VARIATION EN %	2010/05	2009/11 2010/05	2008/11 2009/05	% CHANGE VARIATION EN %	2010/05
BP CANADA	5292.2	6559.0	-19.3	642.8	186818.3	231540.3	-19.3	22692.9
TENASKA MARKE	4110.4	3263.4	26.0	598.0	145100.0	115200.0	26.0	21108.9
SHELL ENERGY N	4091.4	3889.2	5.2	771.1	144430.2	137293.0	5.2	27222.1
PACIFIC GAS & EL	3839.9	3452.1	11.2	510.1	135551.4	121863.5	11.2	18006.7
NEXEN INC.	2722.3	3556.1	-23.4	283.9	96100.3	125535.3	-23.4	10022.8
REPSOL	1847.9	567.1	225.8	192.8	65231.0	20019.6	225.8	6806.8
IGI RESOURCES	1630.4	1483.7	9.9	411.2	57555.3	52376.2	9.9	14516.7
PUGET SOUND	1595.4	1483.1	7.6	145.9	56317.8	52353.9	7.6	5152.1
EDF TRADING	1591.2	0.0	0.0	72.6	56170.8	0.0	0.0	2564.1
AVISTA CORP	1254.0	1085.0	15.6	210.3	44268.2	38303.3	15.6	7425.0
ENCANA CORPOR	1200.2	1352.3	-11.2	187.0	42368.8	47737.5	-11.2	6601.3
SUNCOR ENERGY	1198.3	421.3	184.4	156.7	42299.9	14872.0	184.4	5530.7
PPM ENERGY CAN	1078.8	1988.2	-45.7	0.0	38083.1	70185.9	-45.7	0.0
HUSKY	1065.1	1281.2	-16.9	140.1	37600.1	45228.2	-16.9	4946.6
UNITED ENERGY	1012.5	170.0	495.5	78.8	35742.8	6002.4	495.5	2780.2
OTHERS (AUTRES)	21368.8	26165.9	-18.3	2793.5	754339.7	923679.8	-18.3	98614.0
TOTAL	54898.7	56717.7	-3.2	7195.0	1937977.7	2002190.9	-3.2	253990.8
								215512.6
								17.9

TOP 15 EXPORTERS: 2009/11 AND 2010/05 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/05

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0911 1005	0811 0905	% CHANGE VARIATION EN %	0911 1005	0811 0905	% CHANGE VARIATION EN %	0911 1005	0811 0905	% CHANGE VARIATION EN %	0911 1005	0811 0905	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	257.6	256.6	0.4	4.38	4.85	-9.7	9094.8	9058.8	0.4	4.57	4.30	6.1
BROOKLYN NAVY	156.2	155.7	0.3	5.65	6.54	-13.7	5513.5	5497.0	0.3	5.88	5.78	1.7
SELKIRK/PROMAR	0.0	109.7	-100.0	0.00	5.20	-100.0	0.0	3872.9	-100.0	0.00	4.60	-100.0
SELKIRK/PANCDN	0.0	95.8	-100.0	0.00	5.77	-100.0	0.0	3381.3	-100.0	0.00	5.11	-100.0
CHEVRON CAN.	106.3	93.7	13.4	4.39	4.27	2.6	3753.7	3309.0	13.4	4.57	3.76	21.4
SELKIRK/JM OIL	0.0	90.0	-100.0	0.00	6.32	-100.0	0.0	3178.8	-100.0	0.00	5.60	-100.0
DTE ENERGY TRA	0.0	79.5	-100.0	0.00	4.46	-100.0	0.0	2806.7	-100.0	0.00	3.91	-100.0
TALISMAN	30.9	30.9	-0.2	3.49	4.01	-13.0	1089.8	1091.8	-0.2	3.64	3.55	2.4
HUSKY	0.0	8.8	-100.0	0.00	8.24	-100.0	0.0	312.1	-100.0	0.00	7.33	-100.0
FORTY MILE GAS	0.0	0.0	28.8	6.61	5.99	10.3	0.3	0.2	28.8	6.86	5.27	30.1
TOTAL LONG-TERM	551.0	920.9	-40.2	4.69	5.33	-12.0	19452.1	32508.6	-40.2	4.71	4.88	3.7
***** SHORT- TERM *****												
BP CANADA	5292.2	6559.0	-19.3				186818.3	231540.3	-19.3			
SHELL ENERGY N	4091.4	3889.2	5.2				144430.2	137293.0	5.2			
NEXEN INC.	2722.3	3556.1	-23.4				96100.3	125535.3	-23.4			
PACIFIC GAS & EL	3839.9	3452.1	11.2				135551.4	121863.5	11.2			
TENASKA MARKE	4110.4	3263.4	26.0				145100.0	115200.0	26.0			

TOP 15 EXPORTERS: 2009/11 AND 2010/05 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/05

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0911 1005	0811 0905	% CHANGE VARIATION EN %	0911 1005	0811 0905	% CHANGE VARIATION EN %	0911 1005	0811 0905	% CHANGE VARIATION EN %	0911 1005	0811 0905	% CHANGE VARIATION EN %
PPM ENERGY CAN	1078.8	1988.2	-45.7				38083.1	70185.9	-45.7			
CONSTELLATION	0.0	1812.7	-100.0				0.0	63988.9	-100.0			
SEMPRA ENERGY	818.9	1652.9	-50.5				28906.7	58347.7	-50.5			
IGI RESOURCES	1630.4	1483.7	9.9				57555.3	52376.2	9.9			
PUGET SOUND	1595.4	1483.1	7.6				56317.8	52353.9	7.6			
CARGILL, INC.	971.1	1384.9	-29.9				34281.6	48887.2	-29.9			
ENCANA CORP	1200.2	1352.3	-11.2				42368.8	47737.5	-11.2			
HUSKY	1065.1	1272.4	-16.3				37600.1	44916.1	-16.3			
PETRO-CANADA	0.0	1187.7	-100.0				0.0	41926.7	-100.0			
AVISTA CORP	1254.0	1085.0	15.6				44268.2	38303.3	15.6			
OTHERS	24677.6	20374.1	21.1				871143.8	719226.8	21.1			
TOTAL SHORT-TERM	54347.7	55796.8	-2.6	4.83	5.87	-17.7	1918525.6	1969682.4	-2.6	5.03	5.18	-3.0

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2009/11	5131.3	4.52	0.25	4.27		2126.0	4.15	0.22	3.93		7257.2	4.41	0.24	4.17	
2009/12	6089.7	5.20	0.25	4.95		2651.2	5.20	0.22	4.98		8740.9	5.20	0.25	4.96	
2010/01	6379.9	5.80	0.33	5.47		2917.3	5.67	0.29	5.37		9297.1	5.76	0.32	5.44	
2010/02	5370.7	5.55	0.31	5.24		2287.0	5.32	0.33	4.99		7657.8	5.48	0.32	5.17	
2010/03	5352.8	4.78	0.31	4.47		2522.2	4.46	0.30	4.16		7875.0	4.68	0.31	4.37	
2010/04	4441.4	3.93	0.28	3.65		2434.3	3.83	0.20	3.63		6875.7	3.90	0.25	3.65	
2010/05	5401.3	3.98	0.26	3.72		1793.7	4.00	0.25	3.75		7195.0	3.99	0.26	3.73	
2009/11 2009/11	5131.3	4.52	0.25	4.27		2126.0	4.15	0.22	3.93		7257.2	4.41	0.24	4.17	
2009/11 2009/12	11221.0	4.89	0.25	4.63		4777.1	4.73	0.22	4.51		15998.1	4.84	0.24	4.60	
2009/11 2010/01	17600.9	5.22	0.33	4.89		7694.4	5.09	0.25	4.84		25295.3	5.18	0.27	4.91	
2009/11 2010/02	22971.6	5.30	0.31	4.98		9981.4	5.14	0.27	4.87		32953.0	5.25	0.28	4.97	
2009/11 2010/03	28324.4	5.20	0.31	4.89		12503.6	5.00	0.28	4.73		40828.0	5.14	0.29	4.85	
2009/11 2010/04	32765.7	5.03	0.28	4.75		14938.0	4.81	0.26	4.55		47703.7	4.96	0.28	4.68	
2009/11 2010/05	38167.1	4.88	0.26	4.62		16731.7	4.72	0.26	4.46		54898.7	4.83	0.28	4.55	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA[†]

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³				VOLUME MILLIONS m ³				VOLUME MILLIONS m ³			
	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2009/11	3920.7	4.56	0.27	4.30	1724.7	4.17	0.22	3.95	5645.3	4.44	0.25	4.19
2009/12	4714.6	5.16	0.28	4.88	2232.0	5.13	0.24	4.89	6946.6	5.15	0.27	4.88
2010/01	4805.7	5.80	0.38	5.42	2552.1	5.68	0.30	5.38	7357.8	5.76	0.35	5.41
2010/02	4077.2	5.56	0.35	5.20	1995.3	5.35	0.34	5.00	6072.5	5.49	0.35	5.14
2010/03	4006.6	4.80	0.35	4.45	2004.1	4.50	0.33	4.17	6010.6	4.70	0.34	4.36
2010/04	3316.0	3.96	0.30	3.66	1901.0	3.86	0.22	3.64	5217.0	3.92	0.27	3.65
2010/05	3893.7	4.00	0.29	3.71	1427.6	4.05	0.26	3.79	5321.3	4.01	0.28	3.73
2009/11	3920.7	4.56	0.27	4.30	1724.7	4.17	0.22	3.95	5645.3	4.44	0.25	4.19
2009/11	8635.2	4.89	0.27	4.61	3956.7	4.71	0.23	4.48	12591.9	4.83	0.26	4.57
2009/11	13440.9	5.22	0.31	4.90	6508.8	5.09	0.26	4.83	19949.7	5.17	0.29	4.88
2009/11	17518.2	5.29	0.32	4.97	8504.1	5.15	0.28	4.87	26022.2	5.25	0.31	4.94
2009/11	21524.7	5.20	0.33	4.87	10508.1	5.03	0.29	4.74	32032.9	5.14	0.31	4.83
2009/11	24840.8	5.04	0.32	4.71	12409.1	4.85	0.28	4.57	37249.9	4.97	0.31	4.66
2009/11	28734.4	4.89	0.32	4.58	13836.7	4.76	0.28	4.49	42571.2	4.85	0.30	4.55

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTE: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2009/11	901.3	4.56	0.20	4.36		401.3	4.03	0.20	3.82		1302.6	4.40	0.20	4.19	
2009/12	937.7	5.33	0.18	5.14		419.1	5.60	0.16	5.44		1356.9	5.41	0.18	5.23	
2010/01	1077.5	5.62	0.23	5.39		365.0	5.60	0.23	5.37		1442.4	5.61	0.23	5.38	
2010/02	936.7	5.26	0.21	5.05		291.8	5.18	0.27	4.91		1228.5	5.24	0.23	5.02	
2010/03	1077.9	4.66	0.21	4.46		518.1	4.29	0.20	4.09		1596.0	4.54	0.20	4.34	
2010/04	879.8	3.87	0.19	3.67		533.3	3.76	0.15	3.61		1413.1	3.83	0.18	3.65	
2010/05	1244.3	3.90	0.20	3.70		366.1	3.79	0.21	3.59		1610.4	3.88	0.20	3.68	
2009/11 2009/11	901.3	4.56	0.20	4.36		401.3	4.03	0.20	3.82		1302.6	4.40	0.20	4.19	
2009/11 2009/12	1839.1	4.95	0.19	4.76		820.4	4.83	0.18	4.65		2659.5	4.91	0.19	4.72	
2009/11 2010/01	2916.5	5.20	0.21	4.99		1185.4	5.07	0.20	4.87		4101.9	5.16	0.20	4.96	
2009/11 2010/02	3853.3	5.22	0.21	5.01		1477.2	5.09	0.21	4.88		5330.4	5.18	0.21	4.97	
2009/11 2010/03	4931.1	5.09	0.21	4.89		1995.3	4.88	0.21	4.67		6926.4	5.03	0.21	4.82	
2009/11 2010/04	5810.9	4.91	0.21	4.70		2528.6	4.64	0.20	4.45		8339.6	4.83	0.20	4.63	
2009/11 2010/05	7055.2	4.73	0.21	4.53		2894.7	4.54	0.20	4.34		9950.0	4.67	0.20	4.47	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2009/11 AND 2010/05 COMPARISONS **15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2009/11 ET 2010/05**

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0911 1005	0811 0905	% CHANGE VARIATION EN %	1005	0911 1005	0811 0905	% CHANGE VARIATION EN %	1005
NEXEN	3412.1	4313.9	-20.9	381.5	120449.2	152283.7	-20.9	13468.2
			-14.4	445.5				15728.3
CORAL ENERGY	31.4	3889.7	-99.2	0.0	1110.0	137309.3	-99.2	0.0
			0.0	475.4				16783.6
TENASKA	4691.4	3597.0	30.4	674.4	165609.7	126977.3	30.4	23807.1
			105.4	328.3				11590.4
PACIFIC GAS & E	3893.7	3011.6	29.3	517.1	137449.9	106312.1	29.3	18255.5
			#Div/0!	0.0				0.0
CONOCO INC.	2671.7	2881.7	-7.3	328.9	94313.6	101728.1	-7.3	11612.0
			-8.9	361.2				12751.7
BP CANADA ENER	2082.4	2148.8	-3.1	352.2	73511.2	75853.4	-3.1	12433.9
			35.8	259.4				9158.8
PPM ENERGY	1861.7	1988.2	-6.4	234.2	65719.4	70185.9	-6.4	8266.0
			-15.5	277.1				9782.7
CONSTELLATION	45.2	1950.3	-97.7	6.7	1596.4	68846.4	-97.7	235.7
			2.5	6.5				229.9
SEMPRA ENERGY	923.4	1837.5	-49.7	60.7	32596.6	64866.2	-49.7	2143.5
			-25.9	82.0				2893.2
INTERMOUNTAIN	1630.4	1483.7	9.9	411.2	57555.3	52376.2	9.9	14516.7
			108.3	197.4				6968.5
PUGET	1535.9	1441.7	6.5	145.9	54217.3	50894.6	6.5	5152.1
			51.3	96.4				3404.2
ENBRIDGE GAS	989.5	1432.5	-30.9	127.7	34931.2	50568.7	-30.9	4509.0
			-6.5	136.6				4822.7
ENCANA ENERGY	1202.2	1366.4	-12.0	187.0	42440.2	48235.9	-12.0	6601.3
			15.0	162.6				5739.5
PC-HYDROCARBO	0.0	1187.7	-100.0	0.0	0.0	41926.7	-100.0	0.0
			0.0	173.3				6117.4
SHELL	5062.2	897.8	463.9	873.9	178701.2	31691.8	463.9	30850.8
			802.1	96.9				3419.8
OTHERS	23894.7	21255.8	12.4	2893.4	843507.3	750348.5	12.4	102139.0
			-3.8	3006.2				106121.7
TOTAL	53928.0	54684.2	-1.4	7195.0	1903708.6	1930404.7	-1.4	253990.8
			17.9	6105.0				215512.6
								17.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

<u>TERM/TERME</u>	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	
	2009/01 2009/05	2010/01 2010/05	2009/01 2009/05	2010/01 2010/05	2009/01 2009/05	2010/01 2010/05	2009/01 2009/05	2010/01 2010/05	2009/01 2009/05	2010/01 2010/05	2009/01 2009/05	2010/01 2010/05	2009/01 2009/05	2010/01 2010/05
<u>REGION/RÉGION</u>														
LONG-TERM (FIRM)/LONG TERME (GARANTI)	631.9	396.4	-37.3	4.94	4.74	-4.0	22.3	14.0	-37.3	4.33	4.92	13.6		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	27740.4	26549.7	-4.3	5.25	4.88	-7.1	979.3	937.2	-4.3	4.58	5.05	10.2		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	10837.4	11954.5	10.3	5.05	4.72	-6.5	382.6	422.0	10.3	4.40	4.89	11.1		
TOTAL - TERM/TERME	39209.7	38900.6	-0.8	5.19	4.83	-6.9	1384.1	1373.2	-0.8	4.53	5.00	10.4		
<u>REGION/RÉGION</u>														
CALIFORNIA/CALIFORNIE	4875.9	6024.5	23.6	4.98	4.60	-7.6	172.1	212.7	23.6	4.33	4.77	10.2		
MIDWEST/MIDWEST	16452.4	16816.2	2.2	5.09	4.66	-8.5	580.8	593.6	2.2	4.45	4.82	8.5		
MOUNTAIN/ROCHEUSES	77.2	72.0	-6.7	3.73	3.88	4.1	2.7	2.5	-6.7	3.43	4.07	18.4		
NORTHEAST/NORD-EST	11791.5	9700.4	-17.7	5.57	5.35	-4.0	416.3	342.4	-17.7	4.86	5.53	13.7		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	6012.7	6287.6	4.6	4.88	4.71	-3.5	212.3	222.0	4.6	4.28	4.89	14.1		
TOTAL - REGION/RÉGION	39209.7	38900.6	-0.8	4.83	5.19	-6.9	1384.1	1373.2	-0.8	4.53	5.00	10.4		
<u>CUSTOMER TYPE/CLIENT</u>														
END-USER/UTILISATEURS ULTIMES	6211.9	5198.1	-16.3	5.10	5.16	1.3	219.3	183.5	-16.3	4.47	5.35	19.6		
LDC/SDL	5812.6	7626.5	31.2	5.24	4.70	-10.3	205.2	269.2	31.2	4.57	4.88	6.7		
MARKETING CO./DISTRIBUTEURS	26848.3	25800.5	-3.9	5.19	4.80	-7.6	947.8	910.8	-3.9	4.53	4.96	9.6		
PIPELINE/PIPELINES	336.9	275.4	-18.3	5.56	4.93	-11.4	11.9	9.7	-18.3	4.85	5.09	5.0		
TOTAL - CUSTOMER TYPE/CLIENT	39209.7	38900.6	-0.8	5.19	4.83	-6.9	1384.1	1373.2	-0.8	4.53	5.00	10.4		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LONG TERM	MONTH: MOIS:		MONTH: MOIS:		L/C/ORD	AUTHORIZED VOLUME		ENERGY ÉNERGIE	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH. RÉEL	ENERGY ÉNERGIE	EXP VALUE RECETTES	AVG. PRIX MOYEN
			May 2010 Mai 2010	May 2010 Mai 2010	November 2009 Novembre 2009	November 2009 Novembre 2009		VOLUME 1000 M3	AUTHORIZED VOLUME									

LONG TERM																		

BROOKLYN NAVY	IROQUOIS						GL-232	22338.6	23250.0	96.1	835687.0	5.36	156184.2	159000.0	98.2	5849534.8	33028509	5.65
CHEVRON CAN.	KINGSGATE						GL-250	13673.9	18159.8	75.3	518514.3	4.48	106334.8	124189.6	85.6	4036785.8	17702265	4.39
FORTY MILE GAS	MONCHY						GO-21-98	0.0	0.0	0.0	0	0.00	8.7	0.0	0.0	316.4	2091	6.61
TALISMAN	HUNTINGDON						GL-265	2315.7	2315.7	100.0	88575.5	3.19	15836.4	15836.4	100.0	605742.3	2115579	3.49
							GL-266	2206.7	2445.9	90.2	84406.3	3.19	15035.5	16726.8	89.9	575107.9	2008175	3.49
TOTAL TALISMAN								4522.4			172981.8	3.19	30871.9			1180850.2	4123754	3.49
TRANSCANADA	KINGSGATE						GL-248	22783.1	26086.5	87.3	863479.5	4.35	168447.6	178398.0	94.4	6384164.3	27981797	4.38
ENGY LTD							GL-249	13041.7	13041.7	100.0	494280.4	4.35	89188.4	89188.4	100.0	3380240.5	14814234	4.38
TOTAL TRANSCANADA ENGY LTD								35824.8			1357760.0	4.35	257636.0			9764404.8	42796031	4.38
*TOTAL LENGTH	LONG TERM							76359.7			2884943.1	4.60	551035.6			20831892.0	97652650	4.69

SHORT TERM																		

ACCESS GAS	ELMORE						GO-141-08	517.7	0.0	0.0	20086.8		3572.7	0.0	0.0	138609.4		
ALCOA	CORNWALL						GO-13-09	3317.0	0.0	0.0	124387.5		34306.0	0.0	0.0	1286475.0		
ALLIANCE	ELMORE						GO-83-08	84385.6	0.0	0.0	3657271.9		586667.8	0.0	0.0	25046793.2		
CANADA																		
ALTAGAS	CARDSTON						GO-2-09	0.0	0.0	0.0	0.0		14.2	0.0	0.0	500.7		
ALTAGAS/ALTAGA	ELMORE						GO-129-08	895.8	0.0	0.0	35832.0		6335.4	0.0	0.0	253416.0		
S LP																		
APACHE	ELMORE						GO-80-09	8764.7	0.0	0.0	358739.2		61456.0	0.0	0.0	2518363.1		
	KINGSGATE							10286.8	0.0	0.0	392132.8		70066.6	0.0	0.0	2674174.6		
TOTAL APACHE								19051.5			750872.0		131522.6			5192537.7		
ARC RESOURCES	ELMORE						GO-75-09	11233.4	0.0	0.0	472926.1		76029.6	0.0	0.0	3171119.7		
AVISTA CORP	HUNTINGDON						GO-127-08	52575.0	0.0	0.0	2010993.8		90765.0	0.0	0.0	3471761.3		
	KINGSGATE							157758.7	0.0	0.0	5982209.6		1163258.3	0.0	0.0	44147439.1		
TOTAL AVISTA CORP								210333.7			7993203.4		1254023.3			47619200.3		
BG ENERGY	EAST HEREFORD						GO-67-09	428.8	0.0	0.0	16328.7		63406.2	0.0	0.0	2374641.6		
	IROQUOIS							16283.1	0.0	0.0	620060.5		176257.9	0.0	0.0	6627993.5		
	NIAGARA FALLS							0.0	0.0	0.0	0.0		94.7	0.0	0.0	3574.1		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2010 Mai 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		May 2010 Mai 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL BG ENERGY														
BNP PARIBAS ENERGY	EMERSON	GO-81-09	16711.9	0.0	0.0	636389.2			239758.8			9006209.2		
BOISE WHITE PAPER	SPRAGUE	GO-80-08				0.0	0.0		14335.4	0.0	0.0	534853.8		
BONAVISTA PETROLEUM	ADEN	GO-108-09	5889.6	0.0	0.0	231403.6			57803.5	0.0	0.0	2148687.6		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	297.9	0.0	0.0	11945.8			2531.1	0.0	0.0	102247.4		
NIAGARA FALLS														
TOTAL BOSTON GAS COMPANY			8676.0	0.0	0.0	327519.0			60504.0	0.0	0.0	2284026.0		
BP CANADA	ADEN	GO-73-09	8676.0			327519.0			97056.0			3661305.4		
CHIPPAWA			862.3	0.0	0.0	31146.3			6189.0	0.0	0.0	223382.5		
CORNWALL			9929.5	0.0	0.0	373845.7			65553.8	0.0	0.0	2471198.4		
ELMORE			0.0	0.0	0.0	0.0			1554.1	0.0	0.0	58552.1		
EMERSON			61426.5	0.0	0.0	2637653.8			624735.5	0.0	0.0	26220898.3		
IROQUOIS			233240.8	0.0	0.0	8699881.7			1882950.1	0.0	0.0	70367394.7		
KINGSGATE			29820.4	0.0	0.0	1119159.6			763519.0	0.0	0.0	28533450.9		
MONCHY			6036.5	0.0	0.0	228904.1			75250.7	0.0	0.0	2858781.3		
NAPIERVILLE			298470.5	0.0	0.0	11356802.3			1634114.7	0.0	0.0	61416904.5		
NIAGARA FALLS			260.0	0.0	0.0	9780.6			2363.9	0.0	0.0	88577.6		
TOTAL BP CANADA			2793.0	0.0	0.0	105072.7			235928.3	0.0	0.0	8897928.1		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	642839.5			24562246.7			5292159.1			201137068.5		
NIAGARA FALLS														
TOTAL BROOKLYN UNION GAS			70892.0	0.0	0.0	2671210.6			484322.0	0.0	0.0	18249253.1		
CANADIAN ENTERPRISE	MONCHY	GO-138-08	26458.0	0.0	0.0	998789.5			181799.0	0.0	0.0	6862912.3		
ST CLAIR			97350.0			3670000.1			666121.0			25112165.4		
TOTAL CANADIAN ENTERPRISE			75372.0	0.0	0.0	2867904.5			238133.0	0.0	0.0	8971160.5		
CARGILL, INC.	CHIPPAWA	GO-78-09	0.0	0.0	0.0	0.0			2798.0	0.0	0.0	106128.1		
EMERSON			75372.0			2867904.5			240931.0			9077288.7		
IROQUOIS			0.0	0.0	0.0	0.0			3436.3	0.0	0.0	129409.7		
			96450.1	0.0	0.0	3591801.9			668158.0	0.0	0.0	24882205.0		
			2194.8	0.0	0.0	82700.1			98663.8	0.0	0.0	3716891.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:	
		May 2010 Mai 2010		November 2009 Novembre 2009		May 2010 Mai 2010		November 2009 Novembre 2009		May 2010 Mai 2010		November 2009 Novembre 2009		May 2010 Mai 2010		November 2009 Novembre 2009	
		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN			
CARGILL, INC.	KINGSGATE	GO-78-09	12.1	0.0	0.0	458.6			94171.1	0.0	0.0	3568503.6					
	NIAGARA FALLS		10805.4	0.0	0.0	407903.9			106693.7	0.0	0.0	4027687.2					
TOTAL CARGILL, INC.			109462.4			4082864.4			971122.9			36324696.6					
CENOVUS ENERGY ADEN		GO-104-09	15481.2	0.0	0.0	559955.0			94666.1	0.0	0.0	3416680.5					
CENTRAL HUDSON IROQUOIS		GO-97-08	8782.0	0.0	0.0	330905.8			102832.0	0.0	0.0	3874709.8					
CHEVRON CAN. ELMORE		GO-1-10	31696.0	0.0	0.0	1238362.7			160960.9	0.0	0.0	6340179.2					
		GO-119-07	0.0	0.0	0.0	0.0			63526.6	0.0	0.0	2480745.8					
KINGSGATE		GO-1-10	2602.1	0.0	0.0	98671.6			5083.5	0.0	0.0	192827.9					
		GO-119-07	0.0	0.0	0.0	0.0			4709.3	0.0	0.0	179112.2					
TOTAL CHEVRON CAN.			34298.1			1337034.3			234280.3			9192865.1					
CITIGROUP EMERSON		GO-10-09	0.0	0.0	0.0	0.0			2106.5	0.0	0.0	78817.3					
MONCHY			7128.2	0.0	0.0	271228.0			95187.0	0.0	0.0	3533971.4					
TOTAL CITIGROUP			7128.2			271228.0			97293.5			3612788.8					
CNR LTD. ADEN		GO-126-07	0.0	0.0	0.0	0.0			6023.6	0.0	0.0	226230.4					
		GO-21-10	2092.4	0.0	0.0	77774.5			8191.3	0.0	0.0	304536.7					
ELMORE		GO-126-07	0.0	0.0	0.0	0.0			202061.2	0.0	0.0	8056396.5					
		GO-21-10	73287.7	0.0	0.0	3188015.0			286102.8	0.0	0.0	12466814.1					
TOTAL CNR LTD.			75380.1			3265789.5			502378.9			21053977.7					
COLONIAL GAS IROQUOIS		GO-99-08	0.0	0.0	0.0	0.0			25665.0	0.0	0.0	967057.2					
CONCORD MONCHY		GO-41-08	0.0	0.0	0.0	0.0			1057.5	0.0	0.0	39603.4					
CONNECTICUT NG IROQUOIS		GO-87-08	3774.0	0.0	0.0	142204.3			87028.0	0.0	0.0	3279215.1					
CONOCO CDA AS ELMORE		GO-39-09	85200.5	0.0	0.0	3288739.2			586887.9	0.0	0.0	22653872.0					
PART																	
KINGSGATE			33312.3	0.0	0.0	1263203.1			227084.5	0.0	0.0	8618540.8					
MONCHY			0.0	0.0	0.0	0.0			71947.4	0.0	0.0	2694429.4					
TOTAL CONOCO CDA AS PART			118512.8			4551942.3			885919.7			33966842.3					
CONOCOPHILLIPS CHIPPAWA		GO-125-08	1294.7	0.0	0.0	48434.7			43057.1	0.0	0.0	1612975.5					
C ULC																	
EMERSON			45659.0	0.0	0.0	1708103.2			498297.8	0.0	0.0	18664460.8					
HUNTINGDON			7783.9	0.0	0.0	291195.7			59081.0	0.0	0.0	2212543.2					

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2010 Mai 2010	MONTH: MOIS:				November 2009 Novembre 2009	TO À	May 2010 Mai 2010				
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS C ULC	MONCHY	GO-125-08	36598.6	0.0	0.0	1369153.6			107391.4	0.0	0.0	4021459.6		
	NIAGARA FALLS													
	ST CLAIR													
TOTAL	CONOCOPHILLIPS C ULC													
CONOCOPHILLIPS CANAD	ELMORE	GO-2-10	52210.4	0.0	0.0	3499757.9			2444.5	0.0	0.0	91473.2		
									822939.3			30821189.4		
TOTAL	CONOCOPHILLIPS CANAD								204028.1	0.0	0.0	7875484.3		
CONOCOPHILLIPS WSTRN	ELMORE	GO-4-08		0.0	0.0	0.0			155409.7	0.0	0.0	5998814.2		
									359437.8			13874298.5		
		GO-5-10	54620.3	0.0	0.0	2108343.5			213399.5	0.0	0.0	8237220.4		
		GO-7-08		0.0	0.0	0.0			162836.3	0.0	0.0	6285480.9		
	KINGSGATE	GO-5-10	8798.0	0.0	0.0	333620.1			33969.2	0.0	0.0	1288388.2		
		GO-7-08		0.0	0.0	0.0			25845.6	0.0	0.0	981772.4		
TOTAL	CONOCOPHILLIPS WSTRN								436050.6			16792861.9		
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	17563.0	0.0	0.0	661773.8			120109.0	0.0	0.0	4525707.2		
	NIAGARA FALLS													
TOTAL	CONSOLIDATED EDISON								237002.0	0.0	0.0	8946825.5		
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	6593.0	0.0	0.0	1970037.8			357111.0			13472532.7		
CP ENERGY SRVS (CDA)	ELMORE	GO-65-08		0.0	0.0	0.0			44959.0	0.0	0.0	1706194.1		
	HUNTINGDON								6.4	0.0	0.0	246.7		
TOTAL	CP ENERGY SRVS (CDA)								37785.0	0.0	0.0	1447165.1		
DEVON CANADA CORP.	KINGSGATE	GO-153-08	14635.7	0.0	0.0	555424.8			37791.4			1447411.7		
DIRECT ENERGY	EAST HEREFORD	GO-43-08		0.0	0.0	0.0			99810.7	0.0	0.0	3787816.1		
	ELMORE								718.4	0.0	0.0	26738.8		
	EMERSON								33638.1	0.0	0.0	1294642.5		
	IROQUOIS								440355.0	0.0	0.0	16395975.4		
	MONCHY								53631.3	0.0	0.0	1996155.2		
	NIAGARA FALLS								277379.9	0.0	0.0	10324078.4		
	ST CLAIR								1957.4	0.0	0.0	72852.9		
									878.8	0.0	0.0	32708.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			May 2010 Mai 2010	TO À	November 2009 Novembre 2009	TO À											
TOTAL	DIRECT ENERGY						143265.0		5341165.8			808558.7			30143152.2		
DTE ENERGY TRADING	EAST HEREFORD	GO-121-08			0.0	0.0	2494.0	0.0	94123.6			68274.0	0.0	0.0	2576660.9		
	IROQUOIS				0.0	0.0	0.0	0.0	0.0			65010.0	0.0	0.0	2453477.5		
TOTAL	DTE ENERGY TRADING						2494.0		94123.6			133284.0			5030138.4		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09			0.0	0.0	47103.9	0.0	1752265.1			319909.6	0.0	0.0	11900996.0		
EDF TRADING	ELMORE	GO-56-09			0.0	0.0	16914.6	0.0	668126.7			116629.2	0.0	0.0	4595092.7		
	EMERSON				0.0	0.0	13580.2	0.0	506540.7			132682.0	0.0	0.0	4959979.9		
	HUNTINGDON				0.0	0.0	5774.5	0.0	220872.7			18636.2	0.0	0.0	712833.9		
	IROQUOIS				0.0	0.0	0.0	0.0	0.0			79469.6	0.0	0.0	2964095.9		
	KINGSGATE				0.0	0.0	23194.5	0.0	876750.6			95269.5	0.0	0.0	3614059.2		
	MONCHY				0.0	0.0	13171.2	0.0	501162.2			1143216.0	0.0	0.0	42874602.7		
	NIAGARA FALLS				0.0	0.0	0.0	0.0	0.0			4596.7	0.0	0.0	173394.6		
	ST CLAIR				0.0	0.0	0.0	0.0	0.0			697.6	0.0	0.0	26292.5		
TOTAL	EDF TRADING						72634.8		2773452.9			1591196.8			59920351.4		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08			0.0	0.0	4324.0	0.0	161760.8			55917.4	0.0	0.0	2093332.5		
	NIAGARA FALLS				0.0	0.0	282.0	0.0	10549.6			36677.4	0.0	0.0	1373132.6		
	ST STEPHEN				0.0	0.0	42679.1	0.0	1690092.3			295384.3	0.0	0.0	11695978.7		
TOTAL	EMERA ENERGY INC.						47285.1		1862402.8			387979.1			15162443.8		
ENBRIDGE GAS DIST	ELMORE	GO-50-08			0.0	0.0	56176.5	0.0	2221218.9			386766.6	0.0	0.0	15288026.9		
ENBRIDGE GAS SERVICE	ELMORE	GO-87-09			0.0	0.0	0.0	0.0	0.0			63847.0	0.0	0.0	2577503.3		
	EMERSON				0.0	0.0	0.0	0.0	0.0			2929.7	0.0	0.0	109386.3		
	MONCHY				0.0	0.0	0.0	0.0	0.0			17965.0	0.0	0.0	672432.8		
TOTAL	ENBRIDGE GAS SERVICE						0.0		0.0			84741.7			3359322.4		
ENCANA CORPORATION	ADEN	GO-21-08			0.0	0.0	0.0	0.0	0.0			17781.7	0.0	0.0	641563.8		
	ELMORE	GO-16-10			0.0	0.0	68681.0	0.0	2866745.9			267766.4	0.0	0.0	11076974.2		
		GO-21-08			0.0	0.0	0.0	0.0	0.0			204813.7	0.0	0.0	8279248.2		
	KINGSGATE	GO-16-10			0.0	0.0	55235.8	0.0	2094541.4			213200.7	0.0	0.0	8088934.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2010 Mai 2010	MONTH: MOIS:			November 2009 Novembre 2009	TO A	May 2010 Mai 2010	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN		
ENCANA CORPORATION	KINGSGATE	GO-21-08	0.0	0.0	0.0	0.0	0.0	163062.0	0.0	6195741.4
TOTAL	MONCHY	GO-16-10	63082.7	0.0	0.0	2370017.0	0.0	196910.8	0.0	7397938.7
	ENCANA CORPORATION	GO-21-08	0.0	0.0	0.0	0.0	0.0	136680.4	0.0	5135082.6
			186999.5			7331304.3		1200215.7		46815482.9
ENERGYNORTH	IROQUOIS	GO-101-08	0.0	0.0	0.0	0.0	0.0	17112.0	0.0	644780.2
TOTAL	NIAGARA FALLS		2689.0	0.0	0.0	101509.8	0.0	18444.0	0.0	696261.0
	ENERGYNORTH		2689.0			101509.8		35556.0		1341041.2
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	0.0	0.0	0.0	0.0	0.0	7633.4	0.0	285635.5
TOTAL	EMERSON		0.0	0.0	0.0	0.0	0.0	4923.9	0.0	183858.4
	HUNTINGDON	GO-34-10	1901.1	0.0	0.0	72717.1	0.0	1901.1	0.0	72717.1
TOTAL	IROQUOIS	GO-40-08	0.0	0.0	0.0	0.0	0.0	20869.6	0.0	798262.2
		GO-34-10	261.4	0.0	0.0	9810.3	0.0	261.4	0.0	9810.3
TOTAL	KINGSGATE	GO-40-08	0.0	0.0	0.0	0.0	0.0	11490.3	0.0	429171.5
		GO-34-10	16879.0	0.0	0.0	640558.1	0.0	16879.0	0.0	640558.1
TOTAL	MONCHY	GO-40-08	0.0	0.0	0.0	0.0	0.0	156013.8	0.0	5920723.8
		GO-34-10	48536.2	0.0	0.0	1846317.1	0.0	48536.2	0.0	1846317.1
TOTAL	NIAGARA FALLS	GO-40-08	0.0	0.0	0.0	0.0	0.0	65920.4	0.0	2469816.0
			0.0	0.0	0.0	0.0	0.0	9335.7	0.0	352255.5
TOTAL	ENSERCO ENERGY		67577.7			2569402.6		343764.8		13009125.6
ESSEX GAS COMP	IROQUOIS	GO-103-08	0.0	0.0	0.0	0.0	0.0	8553.0	0.0	322277.0
TOTAL	NIAGARA FALLS		1350.0	0.0	0.0	50962.5	0.0	9294.0	0.0	350848.5
	ESSEX GAS COMP		1350.0			50962.5		17847.0		673125.5
GIBSON ENERGY PTNSHP	EMERSON	GO-130-09	226.0	0.0	0.0	8429.8	0.0	1955.0	0.0	73117.3
TOTAL	GIBSON ENERGY PTNSHP	GO-156-08	0.0	0.0	0.0	0.0	0.0	863.4	0.0	32225.8
			226.0			8429.8		2818.4		105343.2
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0	0.0	1186.5	0.0	44398.8
TOTAL	GREENFIELD ENERGY	GO-99-09	7576.1	0.0	0.0	288649.4	0.0	15126.2	0.0	570796.6
			7576.1			288649.4		16312.7		615195.5

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2010 Mai 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		May 2010 Mai 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HARVEST OPERATIONS	MONCHY	GO-7-09	134.8	0.0	0.0	4812.4			988.5	0.0	0.0	35289.5		
HUNT OIL	ELMORE	GO-45-09	10005.0	0.0	0.0	393996.9			68784.0	0.0	0.0	2708714.0		
HUSKY ENERGY	CHIPPAWA	GO-23-09	0.0	0.0	0.0	0.0			4782.1	0.0	0.0	179198.3		
	CORNWALL		874.2	0.0	0.0	32703.8			5972.0	0.0	0.0	223664.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0			43012.1	0.0	0.0	1610622.1		
	ELMORE		28698.1	0.0	0.0	1122095.7			193505.7	0.0	0.0	7566072.6		
	EMERSON		12685.4	0.0	0.0	474560.8			62862.4	0.0	0.0	2354270.1		
	IROQUOIS		1384.7	0.0	0.0	51801.6			12518.1	0.0	0.0	468851.3		
	KINGSGATE		7991.2	0.0	0.0	303026.3			64577.5	0.0	0.0	2451152.0		
	MONCHY		88240.3	0.0	0.0	3357543.3			611158.1	0.0	0.0	22947343.4		
	NAPIERVILLE		253.7	0.0	0.0	9490.9			5169.3	0.0	0.0	193605.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			61572.2	0.0	0.0	2304944.7		
TOTAL HUSKY ENERGY			140127.6			5351222.5			1065129.5			40299724.3		
IBERDROLA CANADA	ELMORE	GO-13-10	181418.0	0.0	0.0	7737478.0			540176.0	0.0	0.0	22880843.1		
	HUNTINGDON		20835.0	0.0	0.0	796938.8			59961.0	0.0	0.0	2293508.3		
	KINGSGATE		31906.0	0.0	0.0	1209237.4			182739.0	0.0	0.0	6925808.4		
TOTAL IBERDROLA CANADA			234159.0			9743654.2			782876.0			32100159.7		
IGI RESOURCES	HUNTINGDON	GO-16-08	0.0	0.0	0.0	0.0			864547.2	0.0	0.0	32852793.6		
		GO-44-10	372276.8	0.0	0.0	14146518.4			372276.8	0.0	0.0	14146518.4		
	KINGSGATE	GO-16-08	0.0	0.0	0.0	0.0			354641.2	0.0	0.0	13476365.6		
		GO-44-10	38950.9	0.0	0.0	1480134.2			38950.9	0.0	0.0	1480134.2		
TOTAL IGI RESOURCES			411227.7			15626652.6			1630416.1			61955811.8		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	0.0	0.0	0.0	0.0			19854.8	0.0	0.0	743502.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2204.9	0.0	0.0	82609.2		
TOTAL INTEGRYS ENERGY SER			0.0			0.0			22059.7			826111.5		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	0.0	0.0	0.0	0.0			3321.7	0.0	0.0	127055.0		
ITERATION ENERGY	ADEN	GO-135-08	195.3	0.0	0.0	7325.7			983.6	0.0	0.0	36240.6		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2010 Mai 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		May 2010 Mai 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
JP VENTURES ENERGY	EMERSON	GO-68-08	7206.2	0.0	0.0	268791.3			32447.5	0.0	0.0	1213381.7		
	IROQUOIS		3680.0	0.0	0.0	138110.4			120792.3	0.0	0.0	4515837.5		
	MONCHY		4338.4	0.0	0.0	165032.7			4338.4	0.0	0.0	165032.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2204.1	0.0	0.0	83242.0		
TOTAL JP VENTURES ENERGY			15224.6			571934.4			159782.3			5977494.0		
JPMCCC	ELMORE	GO-15-09	10540.9	0.0	0.0	435971.6			40623.4	0.0	0.0	1677172.5		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	68109.0	0.0	0.0	2566347.1			465259.0	0.0	0.0	17530959.3		
	NIAGARA FALLS		2208.0	0.0	0.0	83197.4			15109.0	0.0	0.0	569307.1		
TOTAL KEYSPAN GAS EAST			70317.0			2649544.6			480368.0			18100266.4		
KOCH ENERGY SERVICES	EMERSON	GO-85-09	455.7	0.0	0.0	17056.9			13464.7	0.0	0.0	503832.1		
	MONCHY		21856.6	0.0	0.0	817655.4			21856.6	0.0	0.0	817655.4		
TOTAL KOCH ENERGY SERVICES			22312.3			834712.3			35321.3			1321487.5		
MACQUARIE ENERGY	CHIPPAWA	GO-149-08	0.0	0.0	0.0	0.0			1702.7	0.0	0.0	64361.7		
	ELMORE		58585.2	0.0	0.0	2214519.0			390852.3	0.0	0.0	14773670.6		
	EMERSON		24897.3	0.0	0.0	941117.2			411073.2	0.0	0.0	15538565.9		
	IROQUOIS		0.0	0.0	0.0	0.0			4993.3	0.0	0.0	188745.6		
	KINGSGATE		0.0	0.0	0.0	0.0			1003.2	0.0	0.0	37921.0		
	MONCHY		7327.0	0.0	0.0	276960.6			140195.5	0.0	0.0	5299389.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			38008.4	0.0	0.0	1436719.0		
	ST CLAIR		0.0	0.0	0.0	0.0			446.6	0.0	0.0	16880.7		
TOTAL MACQUARIE ENERGY			90809.4			3432596.8			988275.2			37356253.5		
MERRILL LYNH COM CDA	CHIPPAWA	GO-75-08	1469.0	0.0	0.0	54705.6			134152.5	0.0	0.0	4995839.3		
	MONCHY		0.0	0.0	0.0	0.0			18902.0	0.0	0.0	703910.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			16562.3	0.0	0.0	616780.1		
	ST CLAIR		17614.1	0.0	0.0	655949.1			161381.4	0.0	0.0	6009845.1		
TOTAL MERRILL LYNH COM CDA			19083.1			710654.7			330998.2			12326375.0		
MINNESOTA ENERGY	SPRAGUE	GO-74-08	1756.3	0.0	0.0	65493.4			26168.3	0.0	0.0	977917.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2010 Mai 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		May 2010 Mai 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MONTANA- DAKOTA	MONCHY	GO-20-09	4251.9	0.0	0.0	161572.2			29538.8	0.0	0.0	1097923.1		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	878.0	0.0	0.0	33083.0			6005.0	0.0	0.0	226268.4		
NATIONAL FUEL	CHIPPAWA	GO-29-10	3728.7	0.0	0.0	139490.7			11353.8	0.0	0.0	425660.7		
		GO-37-08	0.0	0.0	0.0	0.0			60655.8	0.0	0.0	2271371.5		
	NAPIERVILLE	GO-29-10	24.4	0.0	0.0	912.8			54.0	0.0	0.0	2023.7		
		GO-37-08	0.0	0.0	0.0	0.0			330.5	0.0	0.0	12375.6		
	NIAGARA FALLS	GO-29-10	832.0	0.0	0.0	31125.1			7036.9	0.0	0.0	263995.0		
		GO-37-08	0.0	0.0	0.0	0.0			175900.9	0.0	0.0	6586417.2		
TOTAL	NATIONAL FUEL		4585.1			171528.6			255331.9			9561843.7		
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	4327.6	0.0	0.0	163583.3			54449.2	0.0	0.0	2055787.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			139238.4	0.0	0.0	5263211.4		
TOTAL	NATIONAL FUEL GAS		4327.6			163583.3			193687.6			7318999.3		
NEW YORK ENERGY	CHIPPAWA	GO-91-09	3106.9	0.0	0.0	116135.9			35873.6	0.0	0.0	1340955.2		
NEXEN INC.	CHIPPAWA	GO-147-08	158.1	0.0	0.0	5952.5			55192.3	0.0	0.0	2083089.3		
	ELMORE		77481.5	0.0	0.0	3099260.0			524726.7	0.0	0.0	20991253.1		
	EMERSON		93386.6	0.0	0.0	3483320.1			1008140.4	0.0	0.0	37677884.0		
	HUNTINGDON		7299.5	0.0	0.0	279205.9			49629.5	0.0	0.0	1898328.4		
	IROQUOIS		33598.8	0.0	0.0	1260962.9			359785.7	0.0	0.0	13452688.4		
	KINGSGATE		17362.0	0.0	0.0	658367.0			164829.9	0.0	0.0	6255154.2		
	MONCHY		43993.8	0.0	0.0	1673524.2			332218.3	0.0	0.0	12483880.5		
	NIAGARA FALLS		8985.8	0.0	0.0	338045.8			224478.4	0.0	0.0	8465446.7		
	ST CLAIR		1657.0	0.0	0.0	62087.8			3313.7	0.0	0.0	124296.9		
TOTAL	NEXEN INC.		283923.1			10860726.2			2722314.9			103432021.6		
NEXTERA PREV: FPL	EMERSON	GO-116-09	7907.5	0.0	0.0	295819.6			78769.1	0.0	0.0	3043549.8		
	IROQUOIS		0.0	0.0	0.0	0.0			253.6	0.0	0.0	9811.8		
	KINGSGATE		42639.9	0.0	0.0	1616904.9			201327.3	0.0	0.0	7640929.2		
	NIAGARA FALLS		4217.2	0.0	0.0	157765.5			37930.9	0.0	0.0	1465182.7		
	ST STEPHEN		0.0	0.0	0.0	0.0			218.0	0.0	0.0	8434.4		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2010 Mai 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		May 2010 Mai 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	NEXTERA PREV: FPL		54764.6			2070490.0			318498.9			12167907.9		
NJR ENERGY	IROQUOIS	GO-11-10	16177.6	0.0	0.0	615557.7			16177.6	0.0	0.0	615557.7		
		GO-17-08	0.0	0.0	0.0	0.0			144612.5	0.0	0.0	5415065.8		
	MONCHY	GO-11-10	17670.4	0.0	0.0	672358.7			17670.4	0.0	0.0	672358.7		
		GO-17-08	0.0	0.0	0.0	0.0			97676.4	0.0	0.0	3657585.7		
	NIAGARA FALLS	GO-11-10	14.2	0.0	0.0	540.3			14.2	0.0	0.0	540.3		
		GO-17-08	0.0	0.0	0.0	0.0			37818.6	0.0	0.0	1417742.7		
TOTAL	NJR ENERGY		33862.2			1288456.7			313969.7			11778850.9		
NOCO ENERGY CORP.	CHIPPAWA	GO-6-09	0.0	0.0	0.0	0.0			3723.9	0.0	0.0	139594.1		
TOTAL	NIAGARA FALLS		0.0			0.0			8168.9	0.0	0.0	306061.9		
TOTAL	NOCO ENERGY CORP.		0.0			0.0			11892.8			445656.1		
NW NATURAL GAS	HUNTINGDON	GO-106-09	40670.8	0.0	0.0	1555658.1			339905.2	0.0	0.0	13001373.9		
NYSEG	IROQUOIS	GO-64-08	14868.0	0.0	0.0	560226.2			101912.0	0.0	0.0	3840044.2		
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	0.0	0.0	0.0	0.0			350.0	0.0	0.0	13212.1		
OMIMEX CANADA	REAGAN FIELD	GO-118-09	536.5	0.0	0.0	23632.8			3341.7	0.0	0.0	147761.7		
OXY ENERGY CANADA	ELMORE	GO-89-09	11593.2	0.0	0.0	436945.8			70046.1	0.0	0.0	2640036.3		
	EMERSON		15012.6	0.0	0.0	565824.9			17733.5	0.0	0.0	668376.7		
	HUNTINGDON		44751.4	0.0	0.0	1686679.1			213778.8	0.0	0.0	8057323.4		
	IROQUOIS		0.0	0.0	0.0	0.0			6742.9	0.0	0.0	254140.3		
	KINGSGATE		81535.1	0.0	0.0	3073057.1			339230.2	0.0	0.0	12785585.4		
	MONCHY		0.0	0.0	0.0	0.0			89175.2	0.0	0.0	3361012.8		
TOTAL	OXY ENERGY CANADA		152892.2			5762506.8			736706.7			27766474.9		
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	0.0	0.0	0.0	0.0			107789.8	0.0	0.0	4035590.4		
PACIFIC GAS & ELFC	KINGSGATE	GO-60-09	510089.7	0.0	0.0	19342600.5			3839878.7	0.0	0.0	145781867.1		
PIONEER	ELMORE	GO-140-08	82688.9	0.0	0.0	3367987.7			572177.9	0.0	0.0	23303706.7		
PORTLAND G.E.	HUNTINGDON	GO-98-09	16235.7	0.0	0.0	616144.8			171306.0	0.0	0.0	6501062.8		
	KINGSGATE		16157.8	0.0	0.0	613188.5			223386.7	0.0	0.0	8477525.4		
TOTAL	PORTLAND G.E.		32393.5			1229333.3			394692.7			14978588.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	MONTH: MOIS:		AVG. PRIX MOYEN
			May 2010 Mai 2010	TO À											November 2009 Novembre 2009	TO À	
POWEREX	EMERSON	GO-8-09	8213.1	0.0	0.0	0.0	306348.6	84305.1	0.0	0.0	3162159.4						
	HUNTINGDON		0.0	0.0	0.0	0.0	0.0	25268.9	0.0	0.0	966535.4						
	KINGSGATE		32953.8	0.0	0.0	0.0	1249608.0	155496.7	0.0	0.0	5901293.0						
TOTAL POWEREX			41166.9				1555956.7	265070.7			10029987.9						
PPM ENERGY CANADA	ELMORE	GO-10-08	0.0	0.0	0.0	0.0	0.0	713530.0	0.0	0.0	29839473.9						
	HUNTINGDON		0.0	0.0	0.0	0.0	0.0	73175.0	0.0	0.0	2798943.8						
	IROQUOIS		0.0	0.0	0.0	0.0	0.0	9628.0	0.0	0.0	369793.8						
	KINGSGATE		0.0	0.0	0.0	0.0	0.0	282480.0	0.0	0.0	10713183.9						
TOTAL PPM ENERGY CANADA			0.0				0.0	1078813.0			43721395.3						
PROGAS	ELMORE	GO-21-09	29635.5	0.0	0.0	0.0	1132076.1	203936.5	0.0	0.0	7783402.3						
PUGET SOUND	HUNTINGDON	GO-18-10	87366.6	0.0	0.0	0.0	3341772.5	468649.3	0.0	0.0	17925835.7						
		GO-19-08	0.0	0.0	0.0	0.0	0.0	694825.9	0.0	0.0	26577090.7						
	KINGSGATE	GO-18-10	58580.1	0.0	0.0	0.0	2221357.3	188590.1	0.0	0.0	7156538.7						
		GO-19-08	0.0	0.0	0.0	0.0	0.0	243297.3	0.0	0.0	9239570.6						
TOTAL PUGET SOUND			145946.7				5563129.7	1595362.6			60899035.8						
REGENT RESOURCES	REAGAN FIELD	GO-119-08	283.9	0.0	0.0	0.0	9936.5	1951.3	0.0	0.0	68295.5						
REPSOL	BRUNSWICK	GO-5-08	140172.0	0.0	0.0	0.0	5539598.3	1475273.8	0.0	0.0	58302821.6						
	EAST HEREFORD		707.2	0.0	0.0	0.0	26930.2	707.2	0.0	0.0	26930.2						
	IROQUOIS		479.3	0.0	0.0	0.0	18252.5	479.3	0.0	0.0	18252.5						
	ST STEPHEN		51462.1	0.0	0.0	0.0	2033782.6	371392.2	0.0	0.0	14677417.9						
TOTAL REPSOL			192820.7				7618563.6	1847852.5			73025422.3						
RG&E	CHIPPAWA	GO-84-09	0.0	0.0	0.0	0.0	0.0	229391.9	0.0	0.0	8664132.2						
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	3504.6	0.0	0.0	0.0	131597.7	66211.7	0.0	0.0	2478274.2						
SELKIRK	IROQUOIS	GO-112-07	0.0	0.0	0.0	0.0	0.0	73281.0	0.0	0.0	2749503.2						
		GO-127-09	61397.5	0.0	0.0	0.0	2303634.2	346599.0	0.0	0.0	13004394.6						
TOTAL SELKIRK			61397.5				2303634.2	419880.0			15753897.8						
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-109-09	39.0	0.0	0.0	0.0	1467.2	13022.0	0.0	0.0	491041.8						
		GO-113-07	0.0	0.0	0.0	0.0	0.0	249.0	0.0	0.0	9397.3						

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2010 Mai 2010	MONTH: MOIS:				November 2009 Novembre 2009	TO A	May 2010 Mai 2010				
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SEMPRA ENERGY TRADIN	EMERSON	GO-109-09	1740.0	0.0	0.0	64902.0			80962.0	0.0	0.0	3026282.8		
		GO-113-07	0.0	0.0	0.0	0.0			12892.0	0.0	0.0	481387.3		
	HUNTINGDON	GO-109-09	15680.0	0.0	0.0	584864.0			249347.0	0.0	0.0	9316326.1		
		GO-113-07	0.0	0.0	0.0	0.0			44410.0	0.0	0.0	1658269.4		
	IROQUOIS	GO-109-09	84.0	0.0	0.0	3152.5			129747.0	0.0	0.0	4846089.5		
		GO-113-07	0.0	0.0	0.0	0.0			62436.0	0.0	0.0	2331984.5		
	KINGSGATE	GO-109-09	5560.0	0.0	0.0	207388.0			59620.0	0.0	0.0	2228917.3		
		GO-113-07	0.0	0.0	0.0	0.0			37550.0	0.0	0.0	1402117.0		
	MONCHY	GO-109-09	15350.0	0.0	0.0	572555.0			28037.0	0.0	0.0	1047076.4		
		GO-113-07	0.0	0.0	0.0	0.0			1410.0	0.0	0.0	52649.4		
	NIAGARA FALLS	GO-109-09	0.0	0.0	0.0	0.0			74949.0	0.0	0.0	2826854.5		
		GO-113-07	0.0	0.0	0.0	0.0			24233.0	0.0	0.0	904860.2		
TOTAL	SEMPRA ENERGY TRADIN		38453.0			1434328.7			818864.0			30623253.5		
SEQUENT ENERGY	EMERSON	GO-48-08	24815.3	0.0	0.0	928092.3			75531.3	0.0	0.0	2824870.7		
	HUNTINGDON		7324.0	0.0	0.0	273917.6			10589.7	0.0	0.0	396089.2		
	IROQUOIS		0.0	0.0	0.0	0.0			79.0	0.0	0.0	2954.6		
	KINGSGATE		0.0	0.0	0.0	0.0			86335.6	0.0	0.0	3229485.8		
	MONCHY		13182.8	0.0	0.0	493036.7			52767.5	0.0	0.0	1973504.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			874.6	0.0	0.0	32710.0		
	ST CLAIR		0.0	0.0	0.0	0.0			1157.5	0.0	0.0	43290.5		
TOTAL	SEQUENT ENERGY		45322.1			1695046.6			227335.2			8502905.5		
SHELL ENERGY (US)	HUNTINGDON	GO-58-09	0.0	0.0	0.0	0.0			157214.0	0.0	0.0	6014235.1		
SHELL ENERGY NORTH	ADEN	GO-19-09	458.4	0.0	0.0	17162.5			3074.9	0.0	0.0	115095.3		
	CARDSTON		2625.3	0.0	0.0	102334.2			23655.3	0.0	0.0	924844.2		
	CHIPPAWA		268.7	0.0	0.0	10124.6			52602.2	0.0	0.0	1982366.5		
	CORNWALL		1444.0	0.0	0.0	54193.3			9719.3	0.0	0.0	363663.8		
	EAST HEREFORD		5687.7	0.0	0.0	213857.5			70803.3	0.0	0.0	2650905.7		
	ELMORE		1136.5	0.0	0.0	44300.8			8078.5	0.0	0.0	314899.9		
	EMERSON		200793.6	0.0	0.0	7489601.1			1301943.6	0.0	0.0	48667930.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2010 Mai 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		May 2010 Mai 2010		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SHELL ENERGY NORTH	HUNTINGDON	GO-19-09	78133.2	0.0	0.0	2988594.9			500258.2	0.0	0.0	19134876.2		
	IROQUOIS		15927.2	0.0	0.0	597747.8			179295.8	0.0	0.0	6704693.7		
	KINGSGATE		69543.9	0.0	0.0	2639191.1			539098.6	0.0	0.0	20458792.3		
	MONCHY		360873.3	0.0	0.0	13727620.7			940805.8	0.0	0.0	35435438.8		
	NAPIERVILLE		5244.2	0.0	0.0	196919.7			98917.4	0.0	0.0	3701695.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			91786.3	0.0	0.0	3456850.3		
	PHILIPSBURG		0.0	0.0	0.0	0.0			34987.1	0.0	0.0	1308641.5		
	SIERRA		0.0	0.0	0.0	0.0			435.4	0.0	0.0	16301.4		
	ST CLAIR		0.0	0.0	0.0	0.0			587.8	0.0	0.0	22154.2		
	ST STEPHEN		29007.5	0.0	0.0	1096483.5			235344.7	0.0	0.0	8896029.5		
TOTAL	SHELL ENERGY NORTH		771143.5			29178131.6			4091394.2			154155179.0		
SMUD	KINGSGATE	GO-26-08	19602.8	0.0	0.0	743338.1			263117.3	0.0	0.0	9987665.9		
SOCAL	KINGSGATE	GO-1-09	8621.0	0.0	0.0	326908.3			163892.0	0.0	0.0	6225532.4		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	6299.0	0.0	0.0	237346.3			116352.0	0.0	0.0	4384143.4		
SPRAGUE ENERGY	CHIPPAWA	GO-146-08	14.0	0.0	0.0	527.1			5710.0	0.0	0.0	215545.0		
	CORNWALL		0.0	0.0	0.0	0.0			6.0	0.0	0.0	224.6		
	EAST HEREFORD		505.0	0.0	0.0	18988.0			505.0	0.0	0.0	18988.0		
	IROQUOIS		0.0	0.0	0.0	0.0			371.0	0.0	0.0	13862.7		
	NAPIERVILLE		143.0	0.0	0.0	5369.6			1764.0	0.0	0.0	66048.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			36.0	0.0	0.0	1358.6		
TOTAL	SPRAGUE ENERGY		662.0			24884.7			8392.0			316027.0		
ST.LAWRENCE	CORNWALL	GO-132-08	3340.2	0.0	0.0	125524.7			67168.1	0.0	0.0	2515524.4		
	IROQUOIS		0.0	0.0	0.0	0.0			6140.2	0.0	0.0	230002.2		
TOTAL	ST.LAWRENCE		3340.2			125524.7			73308.3			2745526.6		
SUNCOR ENERGY	ELMORE	GO-50-09	45720.8	0.0	0.0	1765280.1			418373.1	0.0	0.0	16037871.7		
	IROQUOIS		0.0	0.0	0.0	0.0			7087.3	0.0	0.0	265558.2		
	KINGSGATE		57576.9	0.0	0.0	2183315.9			412155.0	0.0	0.0	15647381.2		
	MONCHY		53376.1	0.0	0.0	2031494.4			360650.3	0.0	0.0	13543275.5		
TOTAL	SUNCOR ENERGY		156673.8			5980090.5			1198265.7			45494086.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			May 2010 Mai 2010	November 2009 Novembre 2009												
TALISMAN	ELMORE	GO-33-09	32490.4	0.0	0.0	1349001.4	230283.2	0.0	0.0	9602090.3						
TCPL	EMERSON	GO-111-09	19289.5	0.0	0.0	719498.3	47531.0	0.0	0.0	1776346.8						
TENASKA MARKETING	CARDSTON	GO-76-09	25479.7	0.0	0.0	974598.5	56506.9	0.0	0.0	2166417.2						
	CHIPPAWA		9905.5	0.0	0.0	372446.8	23066.2	0.0	0.0	865799.6						
	EAST HEREFORD		668.8	0.0	0.0	25146.9	58434.9	0.0	0.0	2187648.1						
	ELMORE		108.5	0.0	0.0	4371.5	557.4	0.0	0.0	22517.7						
	EMERSON		62019.5	0.0	0.0	2307125.4	732162.4	0.0	0.0	27347842.8						
	HUNTINGDON		66286.3	0.0	0.0	2485736.3	232859.5	0.0	0.0	8722345.9						
	IROQUOIS		33166.1	0.0	0.0	1244723.7	456311.5	0.0	0.0	17058164.5						
	KINGSGATE		10858.3	0.0	0.0	412072.5	452821.5	0.0	0.0	17184576.3						
	MONCHY		375301.8	0.0	0.0	14276480.8	1858889.1	0.0	0.0	69838856.2						
	NAPIERVILLE		1062.2	0.0	0.0	39853.7	3098.2	0.0	0.0	116244.5						
	NIAGARA FALLS		11562.1	0.0	0.0	434850.6	226456.7	0.0	0.0	8539734.2						
	PHILIPSBURG		1552.1	0.0	0.0	58203.8	8375.5	0.0	0.0	313801.3						
	ST CLAIR		0.0	0.0	0.0	0.0	830.9	0.0	0.0	31200.3						
TOTAL	TENASKA MARKETING		597970.9			22635610.4	4110370.7			154395148.5						
TENNESSEE GAS	NIAGARA FALLS	GO-52-09	0.0	0.0	0.0	0.0	36510.2	0.0	0.0	1377308.9						
TERASEN GAS	HUNTINGDON	GO-54-09	0.0	0.0	0.0	0.0	28.5	0.0	0.0	1090.1						
	KINGSGATE		37292.5	0.0	0.0	1426438.1	205547.5	0.0	0.0	7862191.9						
TOTAL	TERASEN GAS		37292.5			1426438.1	205576.0			7863282.0						
TIDAL ENERGY	ELMORE	GO-69-09	33198.3	0.0	0.0	1334239.6	165029.7	0.0	0.0	6615032.5						
	EMERSON		2303.6	0.0	0.0	85924.3	14469.6	0.0	0.0	541181.0						
	MONCHY		39316.1	0.0	0.0	1495584.5	82935.9	0.0	0.0	3129145.2						
TOTAL	TIDAL ENERGY		74818.0			2915748.4	262435.2			10285358.7						
TRANSALTA	HUNTINGDON	GO-34-09	0.0	0.0	0.0	0.0	10982.2	0.0	0.0	420069.5						
U.S. GYPSUM	CHIPPAWA	GO-133-09	0.0	0.0	0.0	0.0	1198.3	0.0	0.0	44840.4						
	EMERSON	GO-118-07	0.0	0.0	0.0	0.0	6314.3	0.0	0.0	236281.1						
		GO-133-09	6364.9	0.0	0.0	238174.5	43326.6	0.0	0.0	1621281.3						
	HUNTINGDON	GO-118-07	0.0	0.0	0.0	0.0	1763.9	0.0	0.0	67469.2						
		GO-133-09	1834.3	0.0	0.0	70162.0	10729.1	0.0	0.0	410388.1						

SHORT TERM		MONTH: MOIS:	May 2010 Mai 2010	MONTH: MOIS:				November 2009 Novembre 2009	TO À	May 2010 Mai 2010			
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	KINGSGATE	GO-118-07	0.0	0.0	0.0	0.0		1024.9	0.0	0.0	38966.7		
		GO-133-09	1052.1	0.0	0.0	39895.6		6173.1	0.0	0.0	234221.7		
	NIAGARA FALLS	GO-118-07	0.0	0.0	0.0	0.0		9304.6	0.0	0.0	348178.1		
		GO-133-09	9614.8	0.0	0.0	359785.8		56310.9	0.0	0.0	2107153.8		
TOTAL U.S. GYPSUM			18866.1		708017.9			136145.7			5108780.3		
UNITED ENERGY TRADIN	ELMORE	GO-71-08	75882.6	0.0	0.0	2868362.2		522388.3	0.0	0.0	19746277.3		
	EMERSON		2874.2	0.0	0.0	108644.8		490127.5	0.0	0.0	18526819.1		
TOTAL UNITED ENERGY TRADIN			78756.8		2977007.0			1012515.8			38273096.5		
VERMONT GAS	PHILIPSBURG	GO-111-07	0.0	0.0	0.0	0.0		19188.2	0.0	0.0	718212.5		
		GO-128-09	7472.8	0.0	0.0	280753.8		142963.0	0.0	0.0	5350774.0		
TOTAL VERMONT GAS			7472.8		280753.8			162151.1			6068986.5		
VITOL	EMERSON	GO-116-08	0.0	0.0	0.0	0.0		1282.3	0.0	0.0	47959.5		
	MONCHY		0.0	0.0	0.0	0.0		321035.9	0.0	0.0	12051407.6		
TOTAL VITOL			0.0		0.0			322318.2			12099367.1		
YANKEE GAS	IROQUOIS	GO-111-08	9393.0	0.0	0.0	353928.2		159018.0	0.0	0.0	5991798.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		12818.0	0.0	0.0	483879.5		
TOTAL YANKEE GAS			9393.0		353928.2			171836.0			6475677.8		
*TOTAL LENGTH	SHORT TERM		7118651.2		272994100.5	1086488631	3.98	54347686.4			2075165992.5	10029228595	4.83
TOTAL			7195010.9		275879043.5	1099757739	3.99	54898722.0			2095997884.5	10126881245	4.83

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2010 Mai 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		May 2010 Mai 2010		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ACCESS GAS	COURTRIGHT	GO-142-08	516.9	0.0	0.0	19528.5			3562.9	0.0	0.0	134566.2		
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08	1037.5	0.0	0.0	38875.1			7124.6	0.0	0.0	267892.0		
OJIBWAY (WINDSOR)														
TOTAL ALTAGAS/ALTAGAS LP			89.4	0.0	0.0	3349.8			512.1	0.0	0.0	19246.2		
			1126.9			42224.9			7636.7			287138.1		
AVISTA CORP	HUNTINGDON	GO-33-08	0.0	0.0	0.0	0.0			46037.5	0.0	0.0	1760934.4		
		GO-40-10	2378.0	0.0	0.0	90958.5			2378.0	0.0	0.0	90958.5		
TOTAL AVISTA CORP			2378.0			90958.5			48415.5			1851892.9		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	0.0	0.0	0.0	0.0			15622.2	0.0	0.0	591979.7		
BP CANADA	COURTRIGHT	GO-74-09	73005.5	0.0	0.0	2780049.6			787370.5	0.0	0.0	29816930.7		
OJIBWAY (WINDSOR)														
			0.0	0.0	0.0	0.0			38905.5	0.0	0.0	1471522.7		
SARNIA			70826.7	0.0	0.0	2653876.5			871292.4	0.0	0.0	32775723.0		
SAULT STE MARIE			6634.6	0.0	0.0	247271.5			7837.5	0.0	0.0	292272.0		
TOTAL BP CANADA			150466.8			5681197.7			1705405.9			64356448.5		
CANADIAN ENTERPRISE	COURTRIGHT	GO-139-08	3878.9	0.0	0.0	147708.5			3878.9	0.0	0.0	147708.5		
SARNIA														
			21563.0	0.0	0.0	817668.9			130895.1	0.0	0.0	4968202.2		
TOTAL CANADIAN ENTERPRISE			25441.9			965377.4			134774.0			5115910.7		
CARGILL, INC.	COURTRIGHT	GO-79-09	17564.4	0.0	0.0	654098.3			116916.1	0.0	0.0	4353955.8		
ST CLAIR			52022.5	0.0	0.0	1937318.0			525817.7	0.0	0.0	19581452.0		
TOTAL CARGILL, INC.			69586.9			2591416.3			642733.8			23935407.8		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			2037.6	0.0	0.0	76525.4		
CONOCOPHILLIPS C ULC	OJIBWAY (WINDSOR)	GO-126-08	30631.0	0.0	0.0	1145905.7			68962.1	0.0	0.0	2583948.4		
SAULT STE MARIE														
			0.0	0.0	0.0	0.0			6599.7	0.0	0.0	247413.1		
ST CLAIR			30263.1	0.0	0.0	1132142.6			126291.5	0.0	0.0	4729414.6		
TOTAL CONOCOPHILLIPS C ULC			60894.1			2278048.3			201853.3			7560776.1		
DIRECT ENERGY	COURTRIGHT	GO-101-07	0.0	0.0	0.0	0.0			12044.7	0.0	0.0	456834.9		
		GO-119-09	6187.6	0.0	0.0	235624.2			30287.6	0.0	0.0	1142962.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2010 Mai 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		May 2010 Mai 2010		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
DIRECT ENERGY	OJIBWAY (WINDSOR)	GO-101-07	0.0	0.0	0.0	0.0			16481.8	0.0	0.0	623010.5		
		GO-119-09	25774.9	0.0	0.0	974289.3			67209.5	0.0	0.0	2540517.2		
	SARNIA	GO-101-07	0.0	0.0	0.0	0.0			124188.5	0.0	0.0	4657068.8		
		GO-119-09	11700.6	0.0	0.0	438772.5			187299.5	0.0	0.0	7023730.5		
	SAULT STE MARIE	GO-101-07	0.0	0.0	0.0	0.0			12616.7	0.0	0.0	473126.3		
		GO-119-09	0.0	0.0	0.0	0.0			3969.1	0.0	0.0	148842.0		
TOTAL DIRECT ENERGY			43663.1			1648686.0			454097.4			17066092.1		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	1223.0	0.0	0.0	46156.0			79344.0	0.0	0.0	2994442.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			29113.0	0.0	0.0	1098724.7		
TOTAL DTE ENERGY TRADING			1223.0			46156.0			108457.0			4093167.4		
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09	16852.3	0.0	0.0	627579.7			103199.3	0.0	0.0	3843142.1		
EDF TRADING	HUNTINGDON	GO-25-10	0.0	0.0	0.0	0.0			309.8	0.0	0.0	11849.5		
	ST CLAIR		21793.5	0.0	0.0	818780.3			82204.9	0.0	0.0	3092370.5		
TOTAL EDF TRADING			21793.5			818780.3			82514.7			3104220.0		
EMERA ENERGY INC.	ST CLAIR	GO-28-08	0.0	0.0	0.0	0.0			58629.7	0.0	0.0	2213915.8		
	ST STEPHEN		2674.8	0.0	0.0	105922.1			3167.1	0.0	0.0	125481.2		
TOTAL EMERA ENERGY INC.			2674.8			105922.1			61796.8			2339396.9		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	260750.2	0.0	0.0	9929368.1			1830351.7	0.0	0.0	69309139.5		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-88-09	0.0	0.0	0.0	0.0			189673.6	0.0	0.0	7192661.7		
	SARNIA		0.0	0.0	0.0	0.0			2775.4	0.0	0.0	105631.7		
	ST CLAIR		0.0	0.0	0.0	0.0			2854.7	0.0	0.0	107238.8		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0			195303.7			7405532.2		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	149.1	0.0	0.0	5703.1			8063.3	0.0	0.0	308421.2		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			4780.3	0.0	0.0	179360.9		
TOTAL ENSERCO ENERGY			149.1			5703.1			12843.6			487782.2		
GREENFIELD ENERGY	ST CLAIR	GO-100-09	7542.5	0.0	0.0	287369.2			15091.8	0.0	0.0	572204.3		
		GO-95-07	0.0	0.0	0.0	0.0			738.7	0.0	0.0	28078.0		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2010 Mai 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		May 2010 Mai 2010		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL GREENFIELD ENERGY														
IBERDROLA CANADA	COURTRIGHT	GO-14-10	4380.0	0.0	0.0	167535.0			15830.5	0.0	0.0	600282.3		
SARNIA/BLUE WATER														
TOTAL IBERDROLA CANADA														
INTEGRYS ENERGY SER	ST CLAIR	GO-134-08	4380.0	0.0	0.0	167535.0			1354.0	0.0	0.0	51316.6		
JP VENTURES ENERGY	ST CLAIR	GO-69-08	0.0	0.0	0.0	0.0			10980.0			417360.2		
JUST ENERGY	COURTRIGHT	GO-83-09	1219.5	0.0	0.0	45694.7			119639.8	0.0	0.0	4482703.2		
KOCH CANADA ENERGY	SARNIA	GO-9-10	402.2	0.0	0.0	15313.9			85285.0	0.0	0.0	3212373.2		
MACQUARIE ENERGY	ST CLAIR	GO-150-08	446.2	0.0	0.0	16763.7			2115.1	0.0	0.0	80075.8		
MICHCON	COURTRIGHT	GO-13-08	3193.1	0.0	0.0	120697.3			446.2	0.0	0.0	16763.7		
TOTAL MICHCON														
NEXEN INC.	COURTRIGHT	GO-148-08	0.0	0.0	0.0	0.0			101570.5	0.0	0.0	3804962.6		
OJIBWAY (WINDSOR)			42944.9	0.0	0.0	1635341.9			249972.6	0.0	0.0	9456956.5		
SARNIA			42944.9	0.0	0.0	1635341.9			42944.9	0.0	0.0	1635341.9		
SAULT STE MARIE			0.0	0.0	0.0	0.0			292917.5			11092298.4		
TOTAL NEXEN INC.														
NJR ENERGY	COURTRIGHT	GO-12-10	105124.4	0.0	0.0	3978159.3			364011.7	0.0	0.0	13784215.3		
SARNIA/BLUE WATER														
TOTAL NJR ENERGY														
ONEOK ENERGY	COURTRIGHT	GO-97-09	35126.0	0.0	0.0	1336544.3			173597.2	0.0	0.0	6557504.5		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	0.0	0.0	0.0	0.0			695466.9	0.0	0.0	26169667.5		
SARNIA														
TOTAL OXY ENERGY CANADA														
P.U.D CLARK COUNTY	HUNTINGDON	GO-96-09	35126.0	0.0	0.0	1336544.3			110469.4	0.0	0.0	4127500.5		
POWEREX	ST CLAIR	GO-9-09	35126.0	0.0	0.0	1336544.3			1343545.2			50638887.8		
SARNIA/BLUE WATER														
TOTAL NJR ENERGY														
ONEOK ENERGY	COURTRIGHT	GO-97-09	35126.0	0.0	0.0	1336544.3			35126.0	0.0	0.0	1336544.3		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	0.0	0.0	0.0	0.0			195040.3	0.0	0.0	7303324.8		
SARNIA														
TOTAL OXY ENERGY CANADA														
P.U.D CLARK COUNTY	HUNTINGDON	GO-96-09	9937.5	0.0	0.0	374544.7			183.1	0.0	0.0	6844.3		
POWEREX	ST CLAIR	GO-9-09	21863.8	0.0	0.0	824044.7			230349.4			8646713.4		
SARNIA														
TOTAL OXY ENERGY CANADA														
P.U.D CLARK COUNTY	HUNTINGDON	GO-96-09	9937.5	0.0	0.0	374544.7			412501.6	0.0	0.0	15597180.8		
POWEREX	ST CLAIR	GO-9-09	82623.2	0.0	0.0	3095891.4			112393.6	0.0	0.0	4236115.0		
SARNIA														
TOTAL OXY ENERGY CANADA														
P.U.D CLARK COUNTY	HUNTINGDON	GO-96-09	9937.5	0.0	0.0	374544.7			21414.6	0.0	0.0	807116.2		
POWEREX	ST CLAIR	GO-9-09	82623.2	0.0	0.0	3095891.4			133808.2			5043231.3		
SARNIA														
TOTAL OXY ENERGY CANADA														
P.U.D CLARK COUNTY	HUNTINGDON	GO-96-09	9937.5	0.0	0.0	374544.7			19704.9	0.0	0.0	738539.6		
POWEREX	ST CLAIR	GO-9-09	82623.2	0.0	0.0	3095891.4			217236.0	0.0	0.0	8157028.7		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH:	May 2010	MONTH:	November 2009	TO	May 2010	
		MOIS:	Mai 2010	MOIS:	Novembre 2009	À	Mai 2010	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	0.0	0.0	0.0	0.0	2677836.0	
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0	1000522.1	
	ST CLAIR		0.0	0.0	0.0	0.0	427725.0	
TOTAL PPM ENERGY CANADA			0.0			4106083.1		
PUGET SOUND	HUNTINGDON	GO-65-09	7433.4	0.0	0.0	284327.6	584253.5	
REPSOL	ST CLAIR	GO-51-09	6306.7	0.0	0.0	240158.0	240158.0	
SEMPRA ENERGY TRADIN	ST CLAIR	GO-110-09	2205.0	0.0	0.0	83966.4	497935.0	
		GO-114-07	0.0	0.0	0.0	0.0	89455.5	
TOTAL SEMPRA ENERGY TRADIN			2205.0			83966.4	587390.4	
SEQUENT ENERGY	HUNTINGDON	GO-18-09	0.0	0.0	0.0	0.0	730404.3	
	LOOMIS		14316.6	0.0	0.0	535440.9	4013682.1	
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	237389.0	
	SARNIA		0.0	0.0	0.0	0.0	201414.0	
	ST CLAIR		18774.9	0.0	0.0	702181.3	4102452.4	
TOTAL SEQUENT ENERGY			33091.5			1237622.2	9285341.8	
SHELL ENERGY NORTH	CORUNNA	GO-70-08	19177.5	0.0	0.0	719539.8	4446378.9	
	HUNTINGDON		0.0	0.0	0.0	0.0	366209.9	
	OJIBWAY (WINDSOR)		4731.1	0.0	0.0	177510.9	1222583.2	
	SARNIA/BLUE WATER		1968.4	0.0	0.0	73854.4	4877049.3	
	SAULT STE MARIE		0.0	0.0	0.0	0.0	641629.5	
	ST CLAIR		165354.8	0.0	0.0	6195063.5	45182856.6	
	ST STEPHEN		7636.9	0.0	0.0	286536.5	304152.6	
TOTAL SHELL ENERGY NORTH			198868.7			7452505.1	57040860.1	
ST.LAWRENCE	ST CLAIR	GO-12-09	0.0	0.0	0.0	0.0	527512.8	
SUNCOR ENERGY	COURTRIGHT	GO-2-08	0.0	0.0	0.0	0.0	358323.5	
		GO-7-10	0.0	0.0	0.0	0.0	1198191.4	
TOTAL SUNCOR ENERGY			0.0			0.0	1556514.9	
CCGS USA	SARNIA	GO-115-08	0.0	0.0	0.0	0.0	227680.7	

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

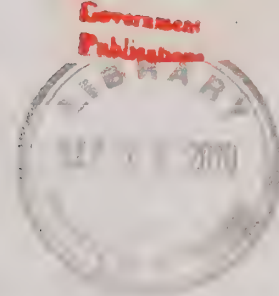
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			May 2010 Mai 2010	November 2009 Novembre 2009											
TCGS USA	SARNIA/BLUE WATER	GO-115-08	4845.4	0.0	0.0	0.0	183156.1			11332.0	0.0	0.0	428349.6		
TOTAL TCGS USA			4845.4				183156.1			17355.3			656030.3		
TENASKA MARKETING	COURTRIGHT	GO-77-09	12737.8	0.0	0.0	0.0	485055.4			295818.5	0.0	0.0	11196169.6		
	HUNTINGDON		0.0	0.0	0.0	0.0	0.0			66247.3	0.0	0.0	2477649.1		
	LOOMIS		6221.9	0.0	0.0	0.0	229774.8			56665.3	0.0	0.0	2097497.4		
	OJIBWAY (WINDSOR)		26081.0	0.0	0.0	0.0	981167.2			153289.4	0.0	0.0	5752596.4		
	SAULT STE MARIE		0.0	0.0	0.0	0.0	0.0			2612.3	0.0	0.0	97485.7		
	ST CLAIR		14700.9	0.0	0.0	0.0	551136.8			271128.7	0.0	0.0	10164615.4		
TOTAL TENASKA MARKETING			59741.6				2247134.2			845761.5			31786013.6		
TIDAL ENERGY	COURTRIGHT	GO-70-09	105976.3	0.0	0.0	0.0	4035577.7			489024.4	0.0	0.0	18508323.0		
	SARNIA		0.0	0.0	0.0	0.0	0.0			839.1	0.0	0.0	31650.9		
	ST CLAIR		2248.6	0.0	0.0	0.0	84255.0			10091.0	0.0	0.0	379005.3		
TOTAL TIDAL ENERGY			108224.9				4119832.7			499954.5			18918979.1		
UNION GAS	COURTRIGHT	GO-41-09	47599.3	0.0	0.0	0.0	1795921.6			308109.8	0.0	0.0	11640613.6		
	OJIBWAY (WINDSOR)		20972.1	0.0	0.0	0.0	791277.3			160757.7	0.0	0.0	6073775.3		
TOTAL UNION GAS			68571.4				2587198.9			468867.5			17714388.9		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	0.0	0.0	0.0	0.0	0.0			102149.5	0.0	0.0	3861251.0		
*TOTAL LENGTH	SHORT TERM		1483194.1				56010580.1	252463915	4.51	12501300.1			470952296.4	2369188618	5.03
*TOTAL			1483194.1				56010580.1	252463915	4.51	12501300.1			470952296.4	2369188618	5.03

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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

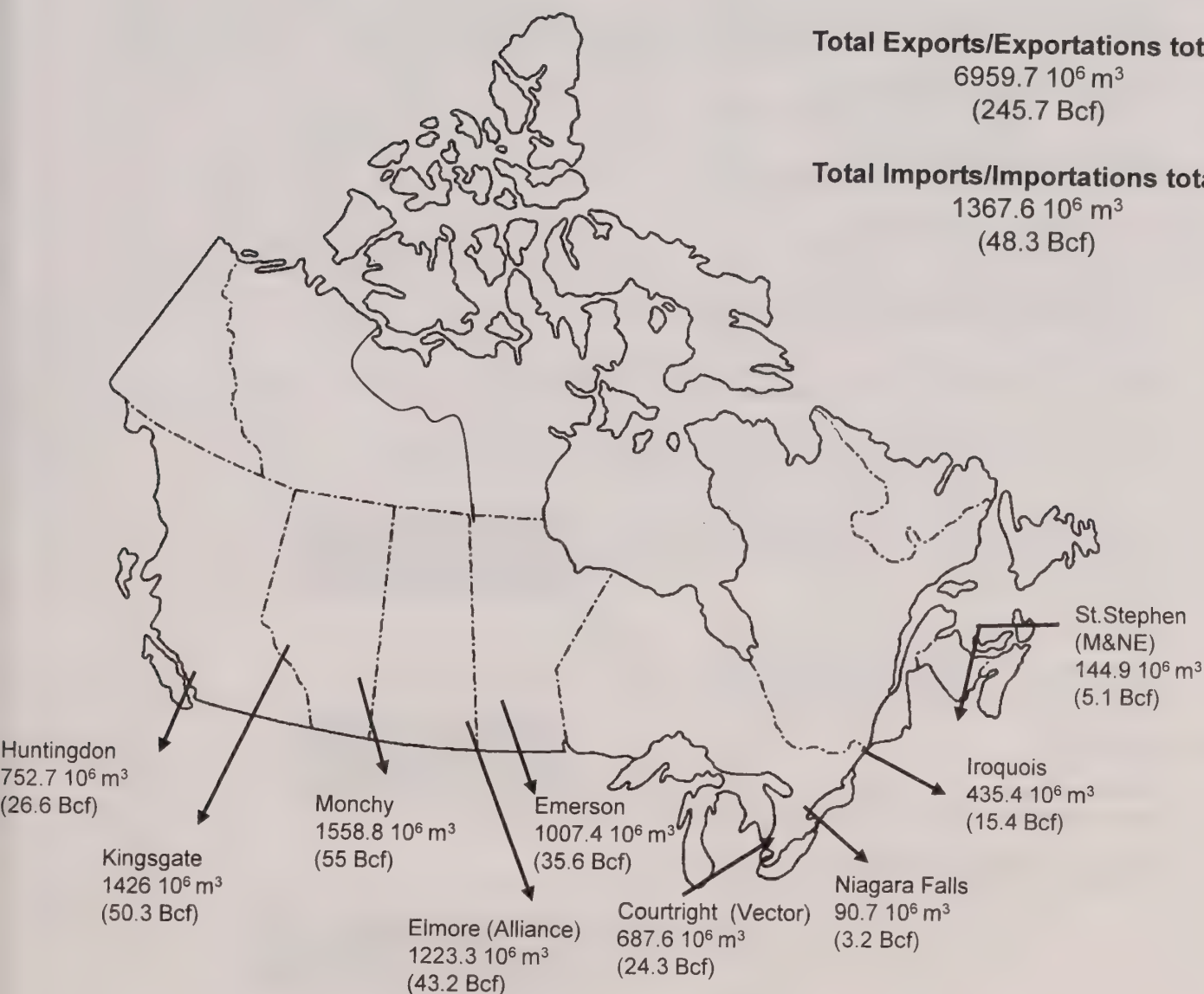
JUNE/JUIN 2010

Total Exports/Exportations totales:

6959.7 10^6 m^3
(245.7 Bcf)

Total Imports/Importations totales:

1367.6 10^6 m^3
(48.3 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Figure 1

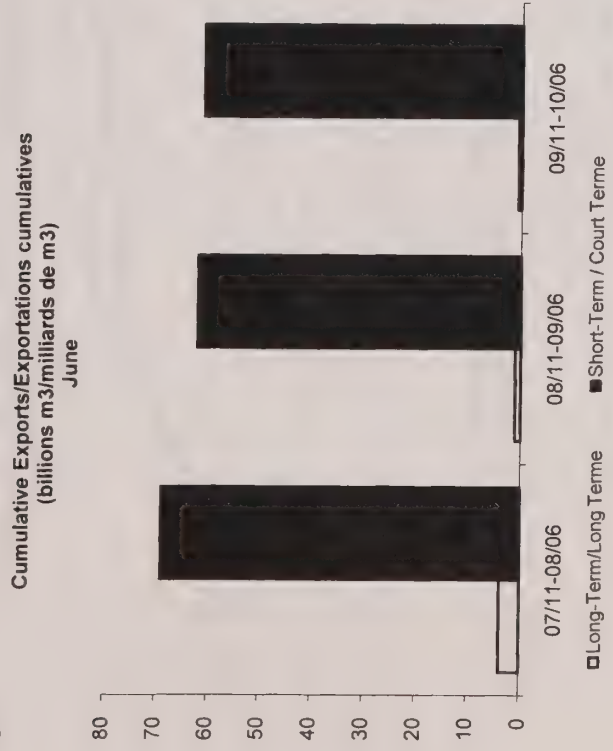


Figure 2

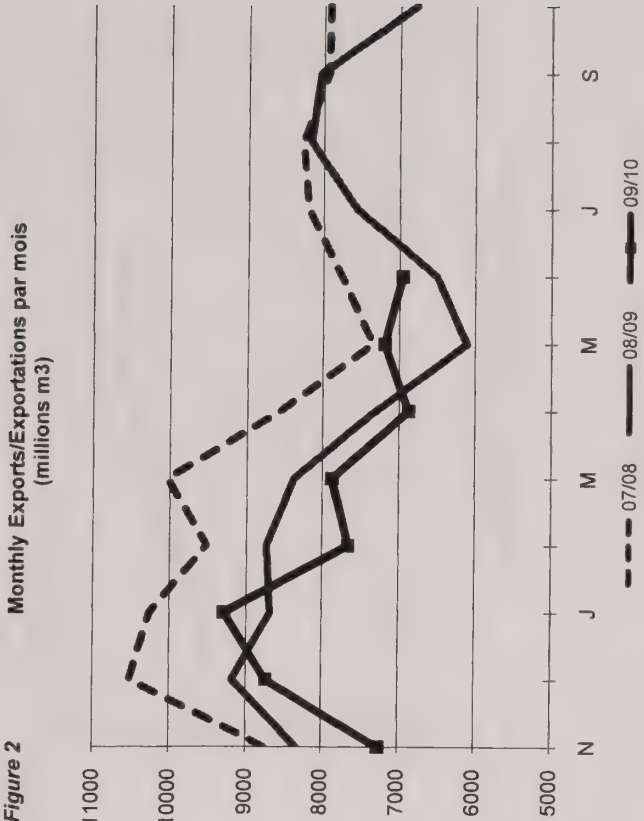


Figure 3

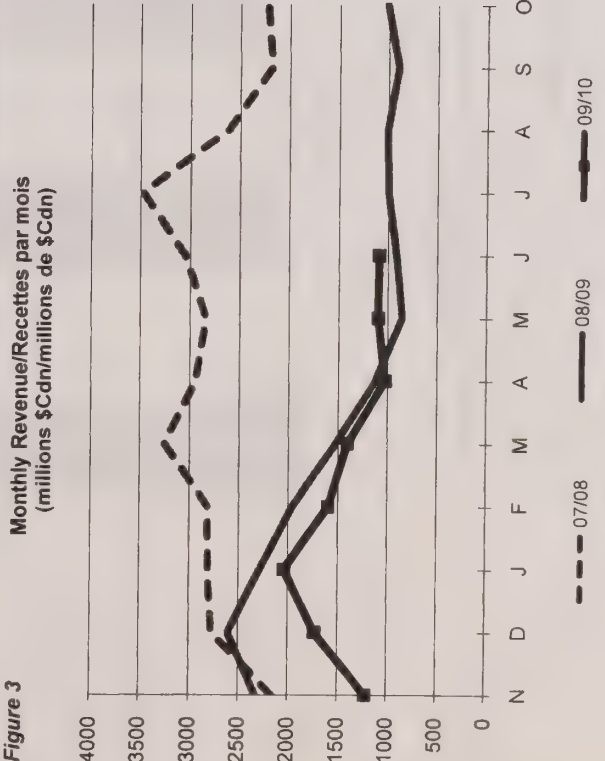
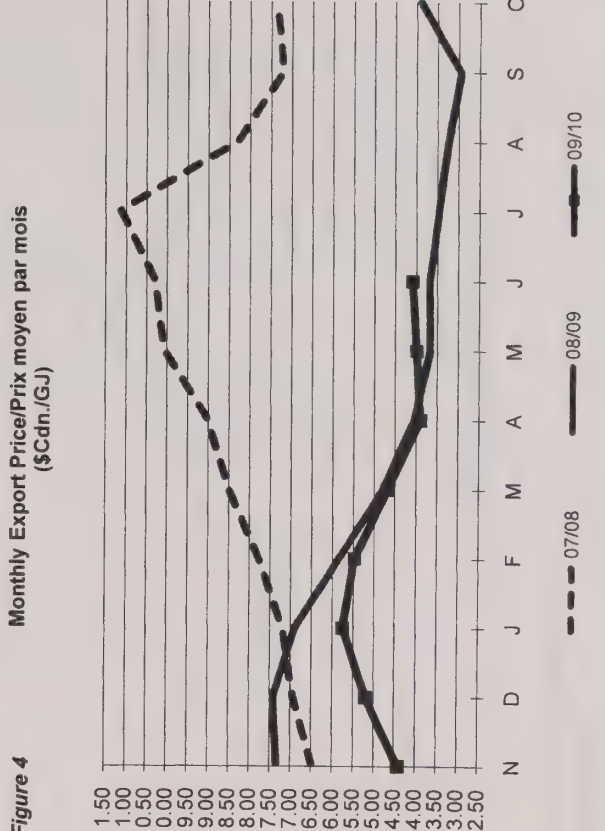


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

June 2010/juin 2010

Imperial Units & \$US /Unités impériales \$US

Figure 5

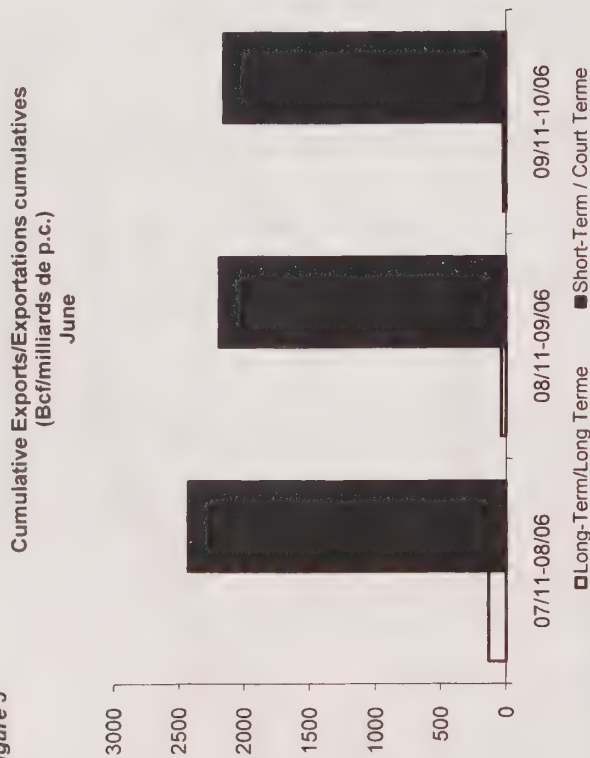


Figure 6

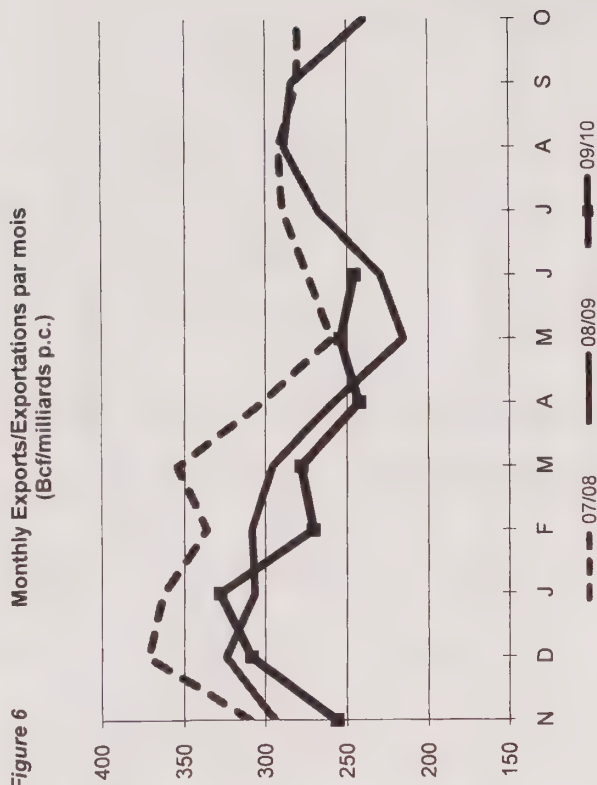


Figure 7

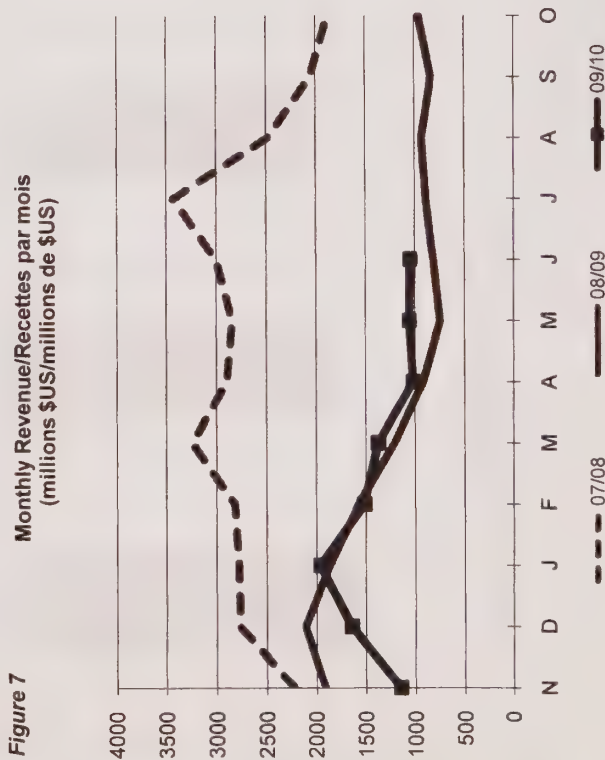
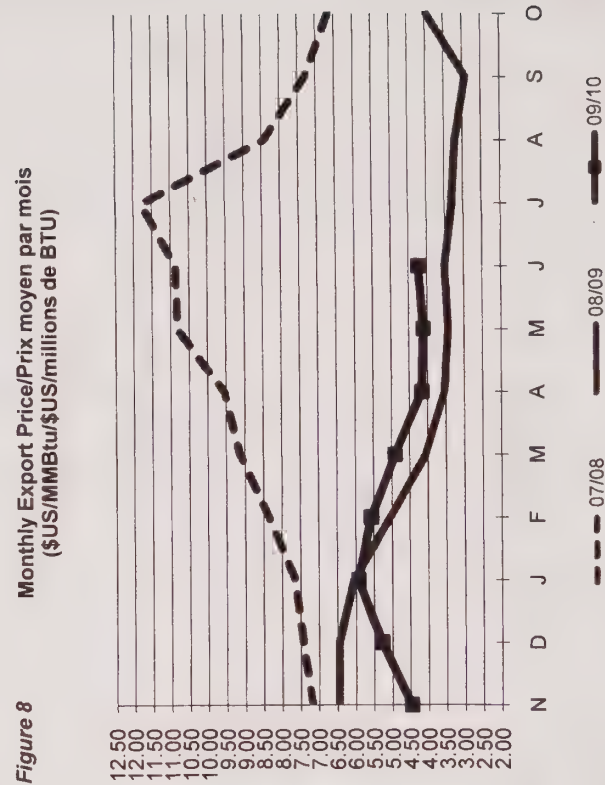


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----			Variation		----- Cumulative to date -----			Variation	
	2009/06	2010/06		% Change		2008/11-2009/06	2009/11-2010/06		% Change	
Volume (Millions M3)										
Long-term / Long terme	102.0	61.8		-39.4%		1022.9	612.9		-40.1%	
Short-term / Court terme	6401.8	6897.9		7.7%		62198.6	61245.6		-1.5%	
Total	6503.8	6959.7		7.0%		63221.5	61858.4		-2.2%	
Revenue/Recettes (Millions \$CDN)										
Long-term / Long terme	15.7	11.1		-29.1%		200.7	108.8		-45.8%	
Short-term / Court terme	899.8	1079.3		19.9%		13401.9	11108.5		-17.1%	
Total	915.5	1090.4		19.1%		13602.6	11217.3		-17.5%	
Avg. price/Prix moyen (\$CDN/GJ)										
Long-term / Long terme	4.08	4.77		16.9%		5.20	4.70		-9.7%	
Short-term / Court terme	3.68	4.09		11.1%		5.64	4.75		-15.8%	
Total	3.68	4.09		11.1%		5.63	4.75		-15.7%	
Volume (BCF)										
Long-term / Long terme	3.6	2.2		-39.4%		36.1	21.6		-40.1%	
Short-term / Court terme	226.0	243.5		7.7%		2195.7	2162.0		-1.5%	
Total	229.6	245.7		7.0%		2231.8	2183.7		-2.2%	
Revenue/Recettes (Millions \$US)										
Long-term / Long terme	13.9	10.7		-23.0%		164.9	104.6		-36.6%	
Short-term / Court terme	798.8	1039.8		30.2%		10977.8	10666.3		-2.8%	
Total	812.7	1050.5		29.3%		11142.7	10771.0		-3.3%	
Avg. price/Prix moyen (\$US/MMBTU)										
Long-term / Long terme	3.88	4.93		26.8%		4.59	4.85		5.6%	
Short-term / Court terme	3.50	4.22		20.6%		4.96	4.89		-1.3%	
Total	3.51	4.23		20.5%		4.95	4.89		-1.2%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, REGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE				AVERAGE PRICE			
	VOLUME		PRIX MOYEN		VOLUME		PRIX MOYEN	
	(MILLIONS M3)	% CHANGE	(\$CDN/GJ)	VARIATION	(MILLIONS M3)	% CHANGE	(\$CDN/GJ)	VARIATION
	2009/06	2010/06	EN %	2009/06	2010/06	EN %	2009/06	2010/06
LONG-TERM (FIRM)/LONG TERME (GARANTI)	102.0	61.8	-39.4	4.08	4.77	16.9	5.20	4.70
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4754.6	4857.9	2.2	3.70	4.13	11.6	5.66	4.79
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	1647.2	2040.0	23.8	3.64	4.00	9.8	5.61	4.65
TOTAL - TERM/TERME	6503.8	6959.7	7.0	3.69	4.09	11.0	5.64	4.75
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	743.5	1081.7	45.5	3.34	3.81	14.2	5.37	4.54
MIDWEST/MIDWEST	3039.3	3399.1	11.8	3.64	4.07	11.8	5.51	4.58
MOUNTAIN/ROCHEUSES	29.0	36.6	26.4	3.03	4.05	33.6	4.07	3.98
NORTHEAST/NORD-EST	1878.8	1285.5	-31.6	4.01	4.47	11.7	6.08	5.19
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	813.1	1156.8	42.3	3.49	4.02	15.1	5.39	4.74
TOTAL - REGION/RÉGION	6503.8	6959.7	7.0	3.69	4.09	11.0	5.64	4.75
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	974.5	983.9	1.0	3.94	4.47	13.5	5.57	5.05
LDC/SDL	1021.7	1306.8	27.9	3.63	3.81	5.0	5.61	4.70
MARKETING CO./COMMERCIALISATEURS	4439.3	4633.2	4.4	3.65	4.09	12.2	5.66	4.70
PIPELINE/PIPELINES	68.3	35.9	-47.5	3.36	3.88	15.5	5.87	4.76
TOTAL - CUSTOMER TYPE/CLIENT	6503.8	6959.7	7.0	3.69	4.09	11.03	5.64	4.75

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	VOLUME (BCF)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %	
	2009/06	2010/06	2009/06	2010/06	2009/06	2010/06	2009/06	2010/06
LONG-TERM (FIRM)/LONG TERME (GARANTI)	3.6	2.2	-39.4	3.88	4.93	26.8		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	167.8	171.5	2.2	3.52	4.27	21.2		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	58.1	72.0	23.8	3.47	4.13	19.2		
TOTAL - TERM/TERME	229.6	245.7	7.0	3.51	4.23	20.5		
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	26.2	38.2	45.5	3.18	3.94	23.9		
MIDWEST/MIDWEST	107.3	120.0	11.8	3.46	4.20	21.4		
MOUNTAIN/ROCHEUSES	1.0	1.3	26.4	2.89	4.19	45.0		
NORTHEAST/NORD-EST	66.3	45.4	-31.6	3.82	4.63	21.2		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	28.7	40.8	42.3	3.32	4.15	24.9		
TOTAL - REGION/RÉGION	229.6	245.7	7.0	3.51	4.23	20.5		
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	34.4	34.7	1.0	3.75	4.62	23.18		
LDC/SDL	36.1	46.1	27.9	3.45	3.94	13.94		
MARKETING CO./COMMERCIALISATEURS	156.7	163.6	4.4	3.48	4.23	21.74		
PIPELINE/PIPELINES	2.4	1.3	-47.5	3.20	4.01	25.32		
TOTAL - CUSTOMER TYPE/CLIENT	229.6	245.7	7.0	3.51	4.23	20.5		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		2009/06		2010/06		%CHANGE VARIATION EN %		2008/11- 2009/06		2009/11- 2010/06		%CHANGE VARIATION EN %	
	2009/06	2010/06	2009/06	2010/06	2009/06	2010/06	2009/06	2010/06	2009/06	2010/06	2009/06	2010/06	2009/06	2010/06	2009/06	2010/06	2009/06	2010/06
ADEN	TOTAL	20.8	18.7	-10.2	3.02	3.61	19.5	189.9	158.2	-16.7	4.59	4.15	-9.5	-16.7	4.59	4.15	-9.5	-16.7
BRUNSWICK	TOTAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CARDSTON	TOTAL	33.9	36.1	6.4	4.93	5.01	1.5	1737.8	1191.8	-31.4	6.55	5.46	-16.7	-31.4	6.55	5.46	-16.7	-16.7
CHIPPAWA	TOTAL	66.3	72.4	9.2	4.93	5.01	1.5	1737.8	1191.8	-31.4	6.55	5.46	-16.7	-31.4	6.55	5.46	-16.7	-16.7
CORNWALL	TOTAL	6.7	6.9	3.1	5.68	6.16	8.4	123.8	125.7	1.5	8.66	6.65	-23.3	1.5	8.66	6.65	-23.3	-23.3
EAST HEREFORD	TOTAL	55.6	55.6	0.0	8.94	8.94	-59.7	704.4	391.8	-44.4	7.30	5.52	-24.4	-100.0	4.46	0.00	-100.0	-100.0
ELMORE	TOTAL	1320.0	1223.3	-7.3	3.63	4.26	17.3	10572.0	10353.8	-2.1	5.36	4.62	-13.8	-2.1	5.36	4.62	-13.8	-13.8
EMERSON	TOTAL	815.5	1007.4	23.5	3.77	4.22	12.0	9366.6	9192.2	-1.9	5.67	4.76	-16.1	-1.9	5.67	4.76	-16.1	-16.1
HUNTINGDON	TOTAL	516.1	748.4	45.0	3.12	3.88	24.2	5144.2	5640.0	9.6	5.32	4.63	-13.0	9.6	5.32	4.63	-13.0	-13.0
IROQUOIS	TOTAL	708.4	413.0	-41.7	4.22	4.91	16.2	6928.9	5388.2	-22.2	6.00	5.41	-9.8	-22.2	6.00	5.41	-9.8	-9.8
KINGSGATE	TOTAL	912.4	1390.9	52.5	3.33	3.78	13.6	10522.2	12387.3	17.7	5.29	4.54	-14.2	17.7	5.29	4.54	-14.2	-14.2

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %
	2009/06	2010/06	2009/06	2010/06		2008/11- 2009/06	2009/11- 2010/06		2008/11- 2009/06	2009/11- 2010/06	
TOTAL KINGSGATE	949.3	1426.0	3.36	3.81	50.2	10909.5	12786.4	17.2	5.27	4.54	-13.9
MONCHY											
LONG-TERM/LONG TERME	0.0	0.0	4.62	0.00	-100.0	0.0	0.0	25.9	5.96	6.60	10.7
SHORT-TERM/COURT TERME	1273.9	1558.8	3.32	3.79	22.4	10248.0	10603.5	3.5	5.43	4.42	-18.6
TOTAL MONCHY	1273.9	1558.8	3.32	3.79	22.4	10248.0	10603.5	3.5	5.43	4.42	-18.6
NAPIERVILLE											
SHORT-TERM/COURT TERME	30.2	7.6	7.48	5.25	-74.9	271.4	185.5	-31.7	6.09	6.12	0.5
TOTAL NAPIERVILLE	30.2	7.6	7.48	5.25	-74.9	271.4	185.5	-31.7	6.09	6.12	0.5
NIAGARA FALLS											
LONG-TERM/LONG TERME	0.0	0.0	0.00	0.00	0.0	8.8	0.0	-100.0	8.24	0.00	-100.0
SHORT-TERM/COURT TERME	396.8	90.7	4.19	4.97	-77.2	4169.1	2346.3	-43.7	6.39	5.40	-15.6
TOTAL NIAGARA FALLS	396.8	90.7	4.19	4.97	-77.2	4177.9	2346.3	-43.8	6.40	5.40	-15.6
NORTH PORTAL											
SHORT-TERM/COURT TERME	0.5	0.0			-100.0	7.4	0.0	-100.0			
TOTAL NORTH PORTAL	0.5	0.0			-100.0	7.4	0.0	-100.0			
OJIBWAY (WINDSOR)											
SHORT-TERM/COURT TERME	0.2	0.0			-100.0	0.6	0.0	-100.0			
TOTAL OJIBWAY (WINDSOR)	0.2	0.0			-100.0	0.6	0.0	-100.0			
PHILIPSBURG											
SHORT-TERM/COURT TERME	12.9	4.2			-67.7	258.8	209.7	-19.0			
TOTAL PHILIPSBURG	12.9	4.2			-67.7	258.8	209.7	-19.0			
REAGAN FIELD											
SHORT-TERM/COURT TERME	0.8	0.8			-11.6	5.4	6.0	12.1			
TOTAL REAGAN FIELD	0.8	0.8			-11.6	5.4	6.0	12.1			
SIERRA											
SHORT-TERM/COURT TERME	0.2	0.2			-27.3	7.1	0.6	-91.5			
TOTAL SIERRA	0.2	0.2			-27.3	7.1	0.6	-91.5			
SPRAGUE											
SHORT-TERM/COURT TERME	7.7	8.2			7.4	85.4	92.2	7.9			
TOTAL SPRAGUE	7.7	8.2			7.4	85.4	92.2	7.9			
ST CLAIR											
SHORT-TERM/COURT TERME	52.4	19.1			-63.6	103.2	209.9	103.5			
TOTAL ST CLAIR	52.4	19.1			-63.6	103.2	209.9	103.5			
ST STEPHEN											
SHORT-TERM/COURT TERME	170.2	144.9	3.55	4.80	-14.9	1717.6	1047.2	-39.0	6.53	4.92	-24.7

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2009/06	2010/06	2009/06	2010/06	2009/06	2010/06	2008/11- 2009/06	2009/11- 2010/06	2008/11- 2009/06	2009/11- 2010/06	2008/11- 2009/06	2009/11- 2010/06	2008/11- 2009/06	2009/11- 2010/06
TOTAL ST STEPHEN	170.2	144.9			-14.9		3.55	4.80	35.2	1717.6	1047.2		-39.0	
TOTAL	6503.8	6959.7	7.0	3.68	4.09	11.1	63221.5	61858.4	5.63	4.75	6.53	4.92	-24.7	-15.7

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2009/11	2009/12	2010/01	2010/02	2010/03	2010/04	2010/05	2010/06	2010/07	2010/08	2010/09	2010/10	TOTAL
ADEN	21717.9	20333.3	19585.5	16335.5	22402.9	19678.7	19387.5	18724.3	0.0	0.0	0.0	0.0	158165.6
BRUNSWICK	155203.4	291634.9	383475.2	253903.0	136519.8	114365.5	140172.0	124040.3	0.0	0.0	0.0	0.0	1599314.1
CARDSTON	7723.4	6013.8	1516.9	406.0	5710.7	30700.6	28105.0	36119.1	0.0	0.0	0.0	0.0	116295.5
CHIPPAWA	131469.5	220176.2	267667.0	215917.5	95374.6	107481.9	81345.6	72395.5	0.0	0.0	0.0	0.0	1191827.8
CORNWALL	13299.6	21603.5	24491.0	22065.4	17228.5	11062.1	8975.4	6943.0	0.0	0.0	0.0	0.0	125668.5
EAST HEREFORD	47555.6	95879.5	100987.3	72244.7	36849.7	1079.6	14815.5	22376.3	0.0	0.0	0.0	0.0	391788.2
ELMORE	1240061.7	1327506.8	1452338.6	1165828.3	1447394.6	1207856.9	1289559.5	1223262.8	0.0	0.0	0.0	0.0	10353809.0
EMERSON	1177182.3	1251425.8	1358525.3	1188659.0	1532530.8	770291.7	906135.3	1007437.0	0.0	0.0	0.0	0.0	9192187.1
HUNTINGDON	629548.8	846515.0	609138.3	571946.2	739623.5	694504.8	831250.4	752727.7	0.0	0.0	0.0	0.0	5675254.7
IROQUOIS	700940.0	925099.2	997504.8	838641.0	768478.0	455167.7	445584.3	435387.4	0.0	0.0	0.0	0.0	5566802.4
KINGSGATE	1780811.4	1785787.3	1670836.1	1462430.6	1676497.0	1550889.1	1433117.2	1426022.1	0.0	0.0	0.0	0.0	12786390.7
MONCHY	819014.7	1169804.4	1594421.5	1274557.6	890980.2	1602479.0	1693440.5	1558798.7	0.0	0.0	0.0	0.0	10603496.6
NAPIERVILLE	18892.9	34466.7	48919.8	41815.9	18238.2	5083.4	10492.1	7585.6	0.0	0.0	0.0	0.0	185494.6
NIAGARA FALLS	299546.8	485510.3	585021.3	371555.2	258096.9	130770.4	125143.5	90659.3	0.0	0.0	0.0	0.0	2346303.7
PHILIPSBURG	23706.6	33120.3	37269.2	30751.0	58172.2	13469.6	9024.9	4150.4	0.0	0.0	0.0	0.0	209664.2
REAGAN FIELD	789.5	749.4	750.6	685.7	755.9	741.5	820.4	750.2	0.0	0.0	0.0	0.0	6043.2
SIERRA	222.7	212.7	0.0	0.0	0.0	0.0	0.0	167.9	0.0	0.0	0.0	0.0	603.3
SPRAGUE	11025.2	15830.3	15524.5	12971.5	11336.4	9638.0	7645.9	8228.2	0.0	0.0	0.0	0.0	92200.0
ST CLAIR	24427.9	63449.9	15749.1	14180.1	26982.6	19212.7	26847.2	19086.8	0.0	0.0	0.0	0.0	209936.3
ST STEPHEN	154094.5	145783.1	113404.7	102865.3	131811.3	131231.5	123148.7	144857.2	0.0	0.0	0.0	0.0	1047196.3
TOTAL	7257234.4	8740902.3	9297126.8	7657759.3	7874983.6	6875704.8	7195010.9	6959719.7	0.0	0.0	0.0	0.0	61858441.8

TOP 15 EXPORTERS: 2009/11 AND 2010/06 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/06

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés			% CHANGE VARIATION EN %	2009/11 2010/06	% CHANGE VARIATION EN %	2008/11 2009/06	% CHANGE VARIATION EN %	2010/06	% CHANGE VARIATION EN %
	2009/11 2010/06	2008/11 2009/06	% CHANGE VARIATION EN %	2009/11 2010/06	2008/11 2009/06	% CHANGE VARIATION EN %							
BP CANADA	6050.3	7294.0	-17.1	758.2	734.9	3.2	213582.8	257484.0	-17.1	26764.5	25943.7	3.2	
TENASKA MARKE	4622.6	3618.8	27.7	512.2	355.4	44.1	163180.5	127745.4	27.7	18080.5	12545.4	44.1	
SHELL ENERGY N	4591.2	4367.5	5.1	499.8	478.3	4.5	162073.9	154176.6	5.1	17643.8	16883.6	4.5	
PACIFIC GAS & EL	4343.6	3812.1	13.9	503.7	360.0	39.9	153332.0	134572.4	13.9	17780.6	12708.8	39.9	
NEXEN INC.	2992.8	3907.1	-23.4	270.5	350.9	-22.9	105648.5	137924.1	-23.4	9548.2	12388.8	-22.9	
REPSOL	2034.7	641.3	217.3	186.9	74.2	151.9	71827.8	22638.1	217.3	6596.9	2618.5	151.9	
EDF TRADING	1954.4	0.0	0.0	363.2	0.0	0.0	68993.4	0.0	0.0	12822.7	0.0	0.0	
IGI RESOURCES	1875.1	1655.5	13.3	244.7	171.8	42.4	66192.7	58441.9	13.3	8637.4	6065.7	42.4	
PUGET SOUND	1723.8	1564.9	10.2	128.5	81.8	57.0	60853.5	55242.6	10.2	4535.7	2888.8	57.0	
AVISTA CORP	1449.3	1222.0	18.6	195.3	136.9	42.6	51161.1	43136.8	18.6	6892.9	4833.5	42.6	
ENCANA CORP	1362.0	1490.0	-8.6	161.7	137.6	17.5	48078.3	52596.7	-8.6	5709.5	4859.2	17.5	
SUNCOR ENERGY	1332.7	613.6	117.2	134.4	192.3	-30.1	47043.9	21661.3	117.2	4744.0	6789.4	-30.1	
HUSKY	1195.3	1439.8	-17.0	130.2	158.6	-17.9	42194.5	50827.3	-17.0	4594.4	5599.1	-17.9	
MACQUARIE ENE	1166.3	548.8	112.5	178.0	167.0	6.6	41171.7	19372.8	112.5	6284.6	5896.7	6.6	
UNITED ENERGY	1084.3	172.8	527.6	71.8	2.7	2531.3	38275.9	6098.7	527.6	2533.1	96.3	2531.3	
OTHERS (AUTRES)	24080.1	30873.4	-22.0	2620.8	3101.1	-15.5	850051.9	1089861.7	-22.0	92516.1	109472.1	-15.5	
TOTAL	61858.4	63221.5	-2.2	6959.7	6503.8	7.0	2183662.5	2231780.4	-2.2	245684.8	229589.5	7.0	

TOP 15 EXPORTERS: 2009/11 AND 2010/06 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/06

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0911 1006	0811 0906	% CHANGE VARIATION EN %	0911 1006	0811 0906	% CHANGE VARIATION EN %	0911 1006	0811 0906	% CHANGE VARIATION EN %	0911 1006	0811 0906	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	289.9	288.5	0.5	4.41	4.74	-7.0	10232.0	10185.4	0.5	4.59	4.23	8.5
BROOKLYN NAVY	178.6	178.0	0.3	5.57	6.27	-11.1	6303.2	6282.8	0.3	5.81	5.58	4.0
SELKIRK/PROMAR	0.0	125.2	-100.0	0.00	4.98	-100.0	0.0	4420.9	-100.0	0.00	4.43	-100.0
SELKIRK/PANCDN	0.0	109.3	-100.0	0.00	5.63	-100.0	0.0	3859.7	-100.0	0.00	5.03	-100.0
SELKIRK/JM.OIL	0.0	99.4	-100.0	0.00	6.13	-100.0	0.0	3508.3	-100.0	0.00	5.47	-100.0
CHEVRON CAN.	109.2	98.8	10.6	4.45	4.34	2.7	3855.4	3486.4	10.6	4.64	3.84	20.8
DTE ENERGY TRA	0.0	79.5	-100.0	0.00	4.46	-100.0	0.0	2806.7	-100.0	0.00	3.91	-100.0
TALISMAN	35.2	35.3	-0.2	3.45	3.90	-11.5	1244.3	1246.3	-0.2	3.59	3.48	3.3
HUSKY	0.0	8.8	-100.0	0.00	8.24	-100.0	0.0	312.1	-100.0	0.00	7.33	-100.0
FORTY MILE GAS	0.0	0.0	25.7	6.61	5.96	10.9	0.3	0.2	25.7	6.86	5.25	30.6
TOTAL LONG-TERM	612.9	1022.9	-40.1	4.70	5.20	-9.7	21635.3	36108.9	-40.1	4.63	4.89	5.6
***** SHORT- TERM *****												
BP CANADA	6050.3	7294.0	-17.1				213582.8	257484.0	-17.1			
SHELL ENERGY N	4591.2	4367.5	5.1				162073.9	154176.6	5.1			
NEXEN INC.	2992.8	3907.1	-23.4				105648.5	137924.1	-23.4			
PACIFIC GAS & EL	4343.6	3812.1	13.9				153332.0	134572.4	13.9			
TENASKA MARKE	4622.6	3618.8	27.7				163180.5	127745.4	27.7			

TOP 15 EXPORTERS: 2009/11 AND 2010/06 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/06

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0911 1006	0811 0906	% CHANGE VARIATION EN %	0911 1006	0811 0906	% CHANGE VARIATION EN %	0911 1006	0811 0906	% CHANGE VARIATION EN %	0911 1006	0811 0906	% CHANGE VARIATION EN %
PPM ENERGY CAN	1078.8	2223.6	-51.5				38083.1	78494.0	-51.5			
CONSTELLATION	0.0	1812.7	-100.0				0.0	63988.9	-100.0			
SEMPRA ENERGY	866.8	1743.3	-50.3				30598.0	61540.5	-50.3			
IGI RESOURCES	1875.1	1655.5	13.3				66192.7	58441.9	13.3			
PUGET SOUND	1723.8	1564.9	10.2				60853.5	55242.6	10.2			
ENCANA CORPOR	1362.0	1490.0	-8.6				48078.3	52596.7	-8.6			
CARGILL, INC.	1063.9	1471.4	-27.7				37558.4	51941.7	-27.7			
HUSKY	1195.3	1431.0	-16.5				42194.5	50515.2	-16.5			
PETRO-CANADA	0.0	1351.2	-100.0				0.0	47697.8	-100.0			
AVISTA CORP	1449.3	1222.0	18.6				51161.1	43136.8	18.6			
OTHERS	28030.1	23233.7	20.6				989490.0	820172.8	20.6			
TOTAL SHORT-TERM	61245.6	62198.6	-1.5	4.75	5.65	-15.9	2162027.2	2195671.5	-1.5	4.94	5.01	-1.4

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
PERIOD/ PÉRIODE	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		
2009/11	5131.3	4.52	0.25	4.27	2126.0	4.15	0.22	3.93	7257.2	4.41	0.24	4.17		
2009/12	6089.7	5.20	0.25	4.95	2651.2	5.20	0.22	4.98	8740.9	5.20	0.25	4.96		
2010/01	6379.9	5.80	0.33	5.47	2917.3	5.67	0.29	5.37	9297.1	5.76	0.32	5.44		
2010/02	5370.7	5.55	0.31	5.24	2287.0	5.32	0.33	4.99	7657.8	5.48	0.32	5.17		
2010/03	5352.8	4.78	0.31	4.47	2522.2	4.46	0.30	4.16	7875.0	4.68	0.31	4.37		
2010/04	4441.4	3.93	0.28	3.65	2434.3	3.83	0.20	3.63	6875.7	3.90	0.25	3.65		
2010/05	5401.3	3.98	0.26	3.72	1793.7	4.00	0.25	3.75	7195.0	3.99	0.26	3.73		
2010/06	4919.7	4.13	0.28	3.85	2040.0	4.00	0.23	3.76	6959.7	4.09	0.27	3.82		
2009/11	5131.3	4.52	0.25	4.27	2126.0	4.15	0.22	3.93	7257.2	4.41	0.24	4.17		
2009/11	11221.0	4.89	0.25	4.63	4777.1	4.73	0.22	4.51	15998.1	4.84	0.24	4.60		
2009/11	17600.9	5.22	0.33	4.89	7694.4	5.09	0.25	4.84	25295.3	5.18	0.27	4.91		
2009/11	22971.6	5.30	0.31	4.98	9981.4	5.14	0.27	4.87	32953.0	5.25	0.28	4.97		
2009/11	28324.4	5.20	0.31	4.89	12503.6	5.00	0.28	4.73	40828.0	5.14	0.29	4.85		
2009/11	32765.7	5.03	0.28	4.75	14938.0	4.81	0.26	4.55	47703.7	4.96	0.28	4.68		
2009/11	38167.1	4.88	0.26	4.62	16731.7	4.72	0.26	4.46	54898.7	4.83	0.28	4.55		
2009/11	43086.7	4.79	0.28	4.51	18771.7	4.65	0.26	4.39	61858.4	4.75	0.28	4.47		

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENUES POUR LE GAZ DE LA C.B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA³

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2009/11	3920.7	4.56	0.27	4.30		1724.7	4.17	0.22	3.95		5645.3	4.44	0.25	4.19	
2009/12	4714.6	5.16	0.28	4.88		2232.0	5.13	0.24	4.89		6946.6	5.15	0.27	4.88	
2010/01	4805.7	5.80	0.38	5.42		2552.1	5.68	0.30	5.38		7357.8	5.76	0.35	5.41	
2010/02	4077.2	5.56	0.35	5.20		1995.3	5.35	0.34	5.00		6072.5	5.49	0.35	5.14	
2010/03	4006.6	4.80	0.35	4.45		2004.1	4.50	0.33	4.17		6010.6	4.70	0.34	4.36	
2010/04	3316.0	3.96	0.30	3.66		1901.0	3.86	0.22	3.64		5217.0	3.92	0.27	3.65	
2010/05	3893.7	4.00	0.29	3.71		1427.6	4.05	0.26	3.79		5321.3	4.01	0.28	3.73	
2010/06	3666.9	4.15	0.31	3.84		1605.3	4.01	0.25	3.76		5272.2	4.11	0.29	3.81	
2009/11 2009/11	3920.7	4.56	0.27	4.30		1724.7	4.17	0.22	3.95		5645.3	4.44	0.25	4.19	
2009/11 2009/12	8635.2	4.89	0.27	4.61		3956.7	4.71	0.23	4.48		12591.9	4.83	0.26	4.57	
2009/11 2010/01	13440.9	5.22	0.31	4.90		6508.8	5.09	0.26	4.83		19949.7	5.17	0.29	4.88	
2009/11 2010/02	17518.2	5.29	0.32	4.97		8504.1	5.15	0.28	4.87		26022.2	5.25	0.31	4.94	
2009/11 2010/03	21524.7	5.20	0.33	4.87		10508.1	5.03	0.29	4.74		32032.9	5.14	0.31	4.83	
2009/11 2010/04	24840.8	5.04	0.32	4.71		12409.1	4.85	0.28	4.57		37249.9	4.97	0.31	4.66	
2009/11 2010/05	28734.4	4.89	0.32	4.58		13836.7	4.76	0.28	4.49		42571.2	4.85	0.30	4.55	
2009/11 2010/06	32401.3	4.81	0.32	4.49		15442.1	4.69	0.27	4.41		47843.4	4.77	0.30	4.47	

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG.	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG.	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	AVG.
2009/11	901.3	4.56	0.20	4.36	4.03	401.3	4.03	0.20	3.82	4.40	1302.6	4.40	0.20	4.19	
2009/12	937.7	5.33	0.18	5.14	5.60	419.1	5.60	0.16	5.44	5.41	1356.9	5.41	0.18	5.23	
2010/01	1077.5	5.62	0.23	5.39	5.60	365.0	5.60	0.23	5.37	5.61	1442.4	5.61	0.23	5.38	
2010/02	936.7	5.26	0.21	5.05	5.18	291.8	5.18	0.27	4.91	5.24	1228.5	5.24	0.23	5.02	
2010/03	1077.9	4.66	0.21	4.46	4.29	518.1	4.29	0.20	4.09	4.54	1596.0	4.54	0.20	4.34	
2010/04	879.8	3.87	0.19	3.67	3.76	533.3	3.76	0.15	3.61	3.83	1413.1	3.83	0.18	3.65	
2010/05	1244.3	3.90	0.20	3.70	3.79	366.1	3.79	0.21	3.59	3.88	1610.4	3.88	0.20	3.68	
2010/06	983.9	4.01	0.20	3.81	3.92	434.7	3.92	0.16	3.76	3.98	1418.6	3.98	0.19	3.79	
2009/11	901.3	4.56	0.20	4.36	4.03	401.3	4.03	0.20	3.82	4.40	1302.6	4.40	0.20	4.19	
2009/11	1839.1	4.95	0.19	4.76	4.83	820.4	4.83	0.18	4.65	4.91	2659.5	4.91	0.19	4.72	
2009/11	2916.5	5.20	0.21	4.99	5.07	1185.4	5.07	0.20	4.87	5.16	4101.9	5.16	0.20	4.96	
2009/11	3853.3	5.22	0.21	5.01	5.09	1477.2	5.09	0.21	4.88	5.18	5330.4	5.18	0.21	4.97	
2009/11	4931.1	5.09	0.21	4.89	4.88	1995.3	4.88	0.21	4.67	5.03	6926.4	5.03	0.21	4.82	
2009/11	5810.9	4.91	0.21	4.70	4.64	2528.6	4.64	0.20	4.45	4.83	8339.6	4.83	0.20	4.63	
2009/11	7055.2	4.73	0.21	4.53	4.54	2894.7	4.54	0.20	4.34	4.67	9950.0	4.67	0.20	4.47	
2009/11	8039.1	4.64	0.20	4.44	4.46	3329.4	4.46	0.19	4.26	4.59	11368.6	4.59	0.20	4.39	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** N.W.T. INCLUDE YUKON PRODUCTION

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

DOES NOT INCLUDE EAST COAST GAS

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2009/11 AND 2010/06 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2009/11 ET 2010/06

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés			Million Cubic Feet Millions de Pieds Cubes			% CHANGE VARIATION EN %
	0911 1006	0811 0906	% CHANGE VARIATION EN %	0911 1006	0811 0906	% CHANGE VARIATION EN %	
NEXEN	3738.5	4802.7	-22.2	326.5	488.8	-33.2	-33.2
CORAL ENERGY	31.4	4365.4	-99.3	0.0	475.8	0.0	0.0
TENASKA	5282.8	4005.6	31.9	591.4	408.6	44.7	44.7
PACIFIC GAS & E	4402.8	3378.0	30.3	509.1	366.5	38.9	38.9
CONOCO INC.	3013.9	3249.9	-7.3	342.2	368.1	-7.0	-7.0
BP CANADA ENER	2487.6	2402.4	3.5	405.2	253.6	59.7	59.7
PPM ENERGY	2096.4	2223.6	-5.7	234.7	235.4	-0.3	-0.3
CONSTELLATION	52.3	1956.6	-97.3	7.1	6.3	12.0	12.0
SEMPRA ENERGY	990.4	1951.5	-49.2	67.0	114.0	-41.2	-41.2
INTERMOUNTAIN	1875.1	1655.5	13.3	244.7	171.8	42.4	42.4
ENBRIDGE GAS	1108.1	1623.8	-31.8	118.6	191.3	-38.0	-38.0
PUGET	1664.3	1522.4	9.3	128.5	80.7	59.3	59.3
ENCANA ENERGY	1364.0	1511.9	-9.8	161.7	145.5	11.2	11.2
PC-HYDROCARBO	0.0	1351.2	-100.0	0.0	163.5	0.0	0.0
ENSERCO	585.5	1049.6	-44.2	114.8	162.5	-29.4	-29.4
OTHERS	32379.5	24364.9	32.9	3708.3	2871.5	29.1	29.1
TOTAL	61072.6	61414.9	-0.6	6959.7	6503.8	7.0	7.0

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

<u>TERM/TERME</u>	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2009/01 2009/06	2010/01 2010/06	% CHANGE VARIATION EN %	2009/01 2009/06	2010/01 2010/06	% CHANGE VARIATION EN %	2009/01 2009/06	2010/01 2010/06	% CHANGE VARIATION EN %	2009/01 2009/06	2010/01 2010/06	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	733.9	458.3	-37.6	4.82	4.74	-1.6	25.9	16.2	-37.6	4.27	4.92	15.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	32495.0	31407.5	-3.3	5.02	4.76	-5.2	1147.1	1108.7	-3.3	4.42	4.93	11.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	12484.6	13994.5	12.1	4.86	4.62	-5.1	440.7	494.0	12.1	4.28	4.78	11.7
TOTAL - TERM/TERME	45713.5	45860.3	0.3	4.97	4.72	-5.2	1613.7	1618.9	0.3	4.38	4.88	11.4
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	5619.4	7106.2	26.5	4.76	4.48	-5.9	198.4	250.9	26.5	4.18	4.65	11.2
MIDWEST/MIDWEST	19491.8	20215.3	3.7	4.87	4.56	-6.3	688.1	713.6	3.7	4.29	4.72	10.0
MOUNTAIN/ROCHEUSES	106.2	108.6	2.3	3.54	3.94	11.3	3.7	3.8	2.3	3.28	4.11	25.0
NORTHEAST/NORD-EST	13670.3	10985.9	-19.6	5.36	5.25	-2.1	482.6	387.8	-19.6	4.72	5.42	14.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	6825.8	7444.3	9.1	4.72	4.60	-2.4	241.0	262.8	9.1	4.17	4.77	14.5
TOTAL - REGION/RÉGION	45713.5	45860.3	0.3	4.72	4.97	-5.2	1613.7	1618.9	0.3	4.38	4.88	11.4
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	7186.5	6182.0	-14.0	4.94	5.05	2.3	253.7	218.2	-14.0	4.37	5.23	19.6
LDC/SDL	6834.2	8933.3	30.7	5.00	4.57	-8.6	241.3	315.4	30.7	4.40	4.74	7.6
MARKETING CO./DISTRIBUTEURS	31287.6	30433.7	-2.7	4.97	4.69	-5.7	1104.5	1074.3	-2.7	4.38	4.85	10.8
PIPELINE/PIPELINES	405.2	311.3	-23.2	5.19	4.81	-7.4	14.3	11.0	-23.2	4.57	4.96	8.6
TOTAL - CUSTOMER TYPE/CLIENT	45713.5	45860.3	0.3	4.97	4.72	-5.2	1613.7	1618.9	0.3	4.38	4.88	11.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	June 2010 Juin 2010	MONTH: MOIS:		November 2009 Novembre 2009	TO À	June 2010 Juin 2010
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM								

BROOKLYN NAVY	IROQUOIS	GL-232	22372.7	22500.0	99.4	835620.3	4234604	5.07
CHEVRON CAN.	KINGSGATE	GL-250	2879.8	17574.0	16.4	109317.2	764845	7.00
FORTY MILE GAS	MONCHY	GO-21-98	0.0	0.0	0.0	0.0	0	0.00
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	267609	3.12
		GL-266	2135.5	2367.0	90.2	81682.9	255009	3.12
TOTAL TALISMAN			4376.5			167401.1	522618	3.12
TRANSCANADA	KINGSGATE	GL-248	19594.4	25245.0	77.6	742627.8	3405982	4.59
ENGY LTD		GL-249	12621.0	12621.0	100.0	478335.9	2193838	4.59
TOTAL TRANSCANADA ENGY LTD			32215.4			1220963.7	5599820	4.59
*TOTAL LENGTH	LONG TERM		61844.4			2333302.4	11121887	4.77

SHORT TERM								

ACCESS GAS	ELMORE	GO-141-08	501.0	0.0	0.0	19438.8		
ALCOA	CORNWALL	GO-13-09	2908.0	0.0	0.0	109050.0		
ALLIANCE CANADA	ELMORE	GO-83-08	79126.2	0.0	0.0	3407174.3		
ALTAGAS	CARDSTON	GO-2-09	0.0	0.0	0.0	0.0		
ALTAGAS/ALTAGA S LP	ELMORE	GO-129-08	835.4	0.0	0.0	33416.0		
APACHE	ELMORE	GO-80-09	8221.1	0.0	0.0	337805.0		
	KINGSGATE		9894.7	0.0	0.0	377186.0		
TOTAL APACHE			18115.8			714991.0		
ARC RESOURCES	ELMORE	GO-75-09	11535.8	0.0	0.0	468699.6		
AVISTA CORP	HUNTINGDON	GO-127-08	46560.1	0.0	0.0	1780923.8		
	KINGSGATE		148700.2	0.0	0.0	5641523.1		
TOTAL AVISTA CORP			195260.3			7422446.9		
BG ENERGY	EAST HEREFORD	GO-67-09	0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	SHORT TERM	LIC/ORD	MONTH: June 2010 MOIS: Juin 2010		MONTH: November 2009 MOIS: Novembre 2009		TO À		AVG. PRIX MOYEN	EXP VALUE RECETTES \$	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVERAGE PRIX MOYEN						
TOTAL BG ENERGY				0.0				239758.8					9006209.2		
BNP PARIBAS ENERGY	EMERSON		GO-81-09	0.0	0.0	0.0	0.0	14335.4	0.0				534853.8		
BOISE WHITE PAPER	SPRAGUE		GO-80-08	7052.6	0.0	0.0	264049.0	64856.1	0.0				2412736.5		
BONAVISTA PETROLEUM	ADEN		GO-108-09	372.0	0.0	0.0	15534.7	2903.1	0.0				117782.1		
BOSTON GAS COMPANY	IROQUOIS		GO-91-08	0.0	0.0	0.0	0.0	36552.0	0.0				1377279.4		
	NIAGARA FALLS			0.0	0.0	0.0	0.0	60504.0	0.0				2284026.0		
TOTAL BOSTON GAS COMPANY				0.0			0.0	97056.0					3661305.4		
BP CANADA	ADEN		GO-73-09	940.1	0.0	0.0	34276.0	7129.1	0.0				257658.5		
	CHIPPAWA			8144.6	0.0	0.0	307458.7	73698.4	0.0				2778657.1		
	CORNWALL			0.0	0.0	0.0	0.0	1554.1	0.0				58552.1		
	ELMORE			58099.2	0.0	0.0	2479673.9	682834.7	0.0				28700572.2		
	EMERSON			371002.0	0.0	0.0	13886605.0	2253952.1	0.0				84253999.7		
	IROQUOIS			5521.5	0.0	0.0	207332.3	769040.5	0.0				28740783.3		
	KINGSGATE			31449.9	0.0	0.0	1193838.2	106700.6	0.0				4052619.5		
	MONCHY			262420.2	0.0	0.0	9890617.0	1896534.9	0.0				71307521.4		
	NAPIERVILLE			12.6	0.0	0.0	472.9	2376.5	0.0				89050.5		
	NIAGARA FALLS			20590.5	0.0	0.0	777085.5	256518.8	0.0				9675013.6		
TOTAL BP CANADA				758180.6			28777359.4	6050339.7					229914427.9		
BROOKLYN UNION GAS	IROQUOIS		GO-93-08	68605.0	0.0	0.0	2585036.4	552927.0	0.0				20834289.5		
	NIAGARA FALLS			0.0	0.0	0.0	0.0	181799.0	0.0				6862912.3		
TOTAL BROOKLYN UNION GAS				68605.0			2585036.4	734726.0					27697201.8		
CANADIAN ENTERPRISE	MONCHY		GO-138-08	52323.0	0.0	0.0	1972053.8	290456.0	0.0				10943214.3		
	ST CLAIR			0.0	0.0	0.0	0.0	2798.0	0.0				106128.1		
TOTAL CANADIAN ENTERPRISE				52323.0			1972053.8	293254.0					11049342.5		
CARGILL, INC.	CHIPPAWA		GO-78-09	0.0	0.0	0.0	0.0	3436.3	0.0				129409.7		
	EMERSON			85691.8	0.0	0.0	3191162.8	753849.8	0.0				28073367.8		
	IROQUOIS			141.6	0.0	0.0	5332.7	98805.4	0.0				3722223.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2010 Juin 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		June 2010 Juin 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CARGILL, INC.	KINGSGATE NIAGARA FALLS	GO-78-09	6000.1	0.0	0.0	227403.8			100171.2	0.0	0.0	3795907.4		
			991.5	0.0	0.0	37429.1			107685.2	0.0	0.0	4065116.3		
TOTAL	CARGILL, INC.		92825.0			3461328.4			1063947.9			39786025.0		
CENOVUS ENERGY	ADEN	GO-104-09	14965.2	0.0	0.0	546080.2			109631.3	0.0	0.0	3962760.7		
CENTRAL HUDSON	IROQUOIS	GO-97-08	8499.0	0.0	0.0	320242.3			111331.0	0.0	0.0	4194952.1		
CHEVRON CAN.	ELMORE	GO-1-10	31600.6	0.0	0.0	1235899.5			192561.5	0.0	0.0	7576078.7		
		GO-119-07	0.0	0.0	0.0	0.0			63526.6	0.0	0.0	2480745.8		
	KINGSGATE	GO-1-10	13834.5	0.0	0.0	525157.6			18918.0	0.0	0.0	717985.5		
		GO-119-07	0.0	0.0	0.0	0.0			4709.3	0.0	0.0	179112.2		
TOTAL	CHEVRON CAN.		45435.1			1761057.1			279715.4			10953922.2		
CITIGROUP	EMERSON	GO-10-09	0.0	0.0	0.0	0.0			2106.5	0.0	0.0	78817.3		
	MONCHY		6834.6	0.0	0.0	257596.1			102021.6	0.0	0.0	3791567.5		
TOTAL	CITIGROUP		6834.6			257596.1			104128.1			3870384.8		
CNR LTD.	ADEN	GO-126-07	0.0	0.0	0.0	0.0			6023.6	0.0	0.0	226230.4		
		GO-21-10	1956.6	0.0	0.0	72726.8			10147.9	0.0	0.0	377263.5		
	ELMORE	GO-126-07	0.0	0.0	0.0	0.0			202061.2	0.0	0.0	8056396.5		
		GO-21-10	68679.3	0.0	0.0	3015021.4			354782.1	0.0	0.0	15481835.5		
TOTAL	CNR LTD.		70635.9			3087748.2			573014.8			24141725.9		
COLONIAL GAS	IROQUOIS	GO-99-08	0.0	0.0	0.0	0.0			25665.0	0.0	0.0	967057.2		
CONCORD ENERGY	MONCHY	GO-41-08	0.0	0.0	0.0	0.0			1057.5	0.0	0.0	39603.4		
CONNECTICUT NG	IROQUOIS	GO-87-08	12189.0	0.0	0.0	459281.5			99217.0	0.0	0.0	3738496.6		
CONOCO CDA AS PART	ELMORE	GO-39-09	79419.0	0.0	0.0	3065573.3			666306.9	0.0	0.0	25719445.3		
	KINGSGATE		31711.5	0.0	0.0	1202817.2			258796.0	0.0	0.0	9821358.1		
	MONCHY		0.0	0.0	0.0	0.0			71947.4	0.0	0.0	2694429.4		
TOTAL	CONOCO CDA AS PART		111130.5			4268390.5			997050.2			38235232.8		
CONOCOPHILLIPS CULC	CHIPPAWA	GO-125-08	1249.0	0.0	0.0	46887.5			44306.1	0.0	0.0	1659863.0		
	EMERSON		54845.3	0.0	0.0	2058892.6			553143.1	0.0	0.0	20723353.4		
	HUNTINGDON		6548.4	0.0	0.0	245826.9			65629.4	0.0	0.0	2458370.1		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	June 2010 Juin 2010	MONTH: MOIS:				November 2009 Novembre 2009	TO À	June 2010 Juin 2010				
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS C ULC	MONCHY	GO-125-08	47753.2	0.0	0.0	1792655.2			155144.6	0.0	0.0	5814114.8		
	NIAGARA FALLS		281.0	0.0	0.0	10548.7			54071.1	0.0	0.0	2024369.6		
	ST CLAIR		0.0	0.0	0.0	0.0			2444.5	0.0	0.0	91473.2		
TOTAL CONOCOPHILLIPS C ULC			117882.3			4425301.6			940821.6			35246491.0		
CONOCOPHILLIPS CANAD	ELMORE	GO-2-10	46640.5	0.0	0.0	1800323.2			250668.6	0.0	0.0	9675807.6		
		GO-4-08	0.0	0.0	0.0	0.0			155409.7	0.0	0.0	5998814.2		
TOTAL CONOCOPHILLIPS CANAD			46640.5			1800323.2			406078.3			15674621.8		
CONOCOPHILLIPS WSTRN	ELMORE	GO-5-10	50914.8	0.0	0.0	1965311.2			264314.3	0.0	0.0	10202531.6		
		GO-7-08	0.0	0.0	0.0	0.0			162836.3	0.0	0.0	6285480.9		
	KINGSGATE	GO-5-10	8318.0	0.0	0.0	315501.7			42287.2	0.0	0.0	1603889.9		
		GO-7-08	0.0	0.0	0.0	0.0			25845.6	0.0	0.0	981772.4		
TOTAL CONOCOPHILLIPS WSTRN			59232.8			2280812.9			495283.4			19073674.8		
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	16997.0	0.0	0.0	640447.0			137106.0	0.0	0.0	5166154.1		
	NIAGARA FALLS		33538.0	0.0	0.0	1266059.5			270540.0	0.0	0.0	10212885.0		
TOTAL CONSOLIDATED EDISON			50535.0			1906506.5			407646.0			15379039.1		
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	6341.0	0.0	0.0	240641.0			51300.0	0.0	0.0	1946835.0		
CP ENERGY SRVS (CDA)	ELMORE	GO-65-08	0.0	0.0	0.0	0.0			6.4	0.0	0.0	246.7		
	HUNTINGDON		0.0	0.0	0.0	0.0								
TOTAL CP ENERGY SRVS (CDA)			0.0			0.0			37785.0	0.0	0.0	1447165.1		
DEVON CANADA CORP.	KINGSGATE	GO-153-08	14109.3	0.0	0.0	528252.2			37791.4			1447411.7		
									113920.0	0.0	0.0	4316068.3		
DIRECT ENERGY	EAST HEREFORD	GO-43-08	0.0	0.0	0.0	0.0								
	ELMORE		3986.3	0.0	0.0	156144.9			718.4	0.0	0.0	26738.8		
	EMERSON		14767.3	0.0	0.0	549856.1			37624.4	0.0	0.0	1450787.4		
	IROQUOIS		4029.5	0.0	0.0	149976.5			455122.3	0.0	0.0	16945831.5		
	MONCHY		94785.8	0.0	0.0	3527929.1			57660.7	0.0	0.0	2146131.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			372165.7	0.0	0.0	13852007.4		
	ST CLAIR		0.0	0.0	0.0	0.0			1957.4	0.0	0.0	72852.9		
			0.0	0.0	0.0	0.0			878.8	0.0	0.0	32708.9		

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2010 Juin 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		June 2010 Juin 2010		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	DIRECT ENERGY		117569.0			4383906.6			926127.7			34527058.8		
DTE ENERGY TRADING	EAST HEREFORD	GO-121-08	7218.0	0.0	0.0	272407.3			75492.0	0.0	0.0	2849068.2		
	IROQUOIS		2236.0	0.0	0.0	84386.6			67246.0	0.0	0.0	2537864.2		
TOTAL	DTE ENERGY TRADING		9454.0			356794.0			142738.0			5386932.4		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	38043.4	0.0	0.0	1415214.5			357953.0	0.0	0.0	13316210.5		
EDF TRADING	ELMORE	GO-56-09	15732.9	0.0	0.0	621606.5			132362.1	0.0	0.0	5216699.2		
	EMERSON		12728.6	0.0	0.0	474775.3			145410.6	0.0	0.0	5434755.2		
	HUNTINGDON		31072.4	0.0	0.0	1188519.7			49708.6	0.0	0.0	1901353.6		
	IROQUOIS		0.0	0.0	0.0	0.0			79469.6	0.0	0.0	2964095.9		
	KINGSGATE		42685.6	0.0	0.0	1613516.0			137955.1	0.0	0.0	5227575.3		
	MONCHY		261018.8	0.0	0.0	9837796.3			1404234.7	0.0	0.0	52712399.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			4596.7	0.0	0.0	173394.6		
	ST CLAIR		0.0	0.0	0.0	0.0			697.6	0.0	0.0	26292.5		
TOTAL	EDF TRADING		363238.2			13736213.8			1954435.1			73656565.1		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	0.0	0.0	0.0	0.0			55917.4	0.0	0.0	2093332.5		
	NIAGARA FALLS	GO-51-10	1281.9	0.0	0.0	48122.5			1281.9	0.0	0.0	48122.5		
		GO-27-08	0.0	0.0	0.0	0.0			36677.4	0.0	0.0	1373132.6		
		GO-51-10	1419.3	0.0	0.0	53280.5			1419.3	0.0	0.0	53280.5		
	ST STEPHEN	GO-27-08	0.0	0.0	0.0	0.0			295384.3	0.0	0.0	11695978.7		
		GO-51-10	58252.6	0.0	0.0	2305638.0			58252.6	0.0	0.0	2305638.0		
TOTAL	EMERA ENERGY INC.		60953.8			2407041.1			448932.9			17569484.8		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	52448.9	0.0	0.0	2071731.6			439215.5	0.0	0.0	17359758.5		
ENBRIDGE GAS SERVICE	ELMORE	GO-87-09	0.0	0.0	0.0	0.0			63847.0	0.0	0.0	2577503.3		
	EMERSON		0.0	0.0	0.0	0.0			2929.7	0.0	0.0	109386.3		
	MONCHY		0.0	0.0	0.0	0.0			17965.0	0.0	0.0	672432.8		
TOTAL	ENBRIDGE GAS SERVICE		0.0			0.0			84741.7			3359322.4		
ENCANA CORPORATION	ADEN	GO-21-08	0.0	0.0	0.0	0.0			17781.7	0.0	0.0	641563.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2010 Juin 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		June 2010 Juin 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENCANA CORPORATION	ELMORE	GO-16-10	64029.2	0.0	0.0	2627118.0			331795.6	0.0	0.0	13704092.2		
	KINGSGATE	GO-21-08	0.0	0.0	0.0	0.0			204813.7	0.0	0.0	8279248.2		
		GO-16-10	53122.8	0.0	0.0	2016541.4			266323.5	0.0	0.0	10105475.4		
		GO-21-08	0.0	0.0	0.0	0.0			163062.0	0.0	0.0	6195741.4		
	MONCHY	GO-16-10	44585.4	0.0	0.0	1675073.5			241496.2	0.0	0.0	9073012.2		
TOTAL ENCANA CORPORATION		GO-21-08	0.0	0.0	0.0	0.0			136680.4	0.0	0.0	5135082.6		
			161737.4			6318732.9			1361953.1			53134215.8		
ENERGYNORTH	IROQUOIS	GO-101-08	0.0	0.0	0.0	0.0			17112.0	0.0	0.0	644780.2		
TOTAL ENERGYNORTH	NIAGARA FALLS		0.0	0.0	0.0	0.0			18444.0	0.0	0.0	696261.0		
			0.0			0.0			35556.0			1341041.2		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	0.0	0.0	0.0	0.0			7633.4	0.0	0.0	285635.5		
EMERSON			0.0	0.0	0.0	0.0			4923.9	0.0	0.0	183858.4		
HUNTINGDON		GO-34-10	17346.2	0.0	0.0	663492.2			19247.3	0.0	0.0	736209.2		
IROQUOIS		GO-40-08	0.0	0.0	0.0	0.0			20869.6	0.0	0.0	798262.2		
		GO-34-10	252.9	0.0	0.0	9496.4			514.3	0.0	0.0	19306.7		
KINGSGATE		GO-40-08	0.0	0.0	0.0	0.0			11490.3	0.0	0.0	429171.5		
		GO-34-10	18235.9	0.0	0.0	692052.4			35114.9	0.0	0.0	1332610.5		
MONCHY		GO-40-08	0.0	0.0	0.0	0.0			156013.8	0.0	0.0	5920723.8		
		GO-34-10	61186.5	0.0	0.0	2304895.3			109722.7	0.0	0.0	4151212.4		
TOTAL ENERCO ENERGY	NIAGARA FALLS	GO-40-08	0.0	0.0	0.0	0.0			65920.4	0.0	0.0	2469816.0		
			0.0	0.0	0.0	0.0			9335.7	0.0	0.0	352255.5		
ESSEX GAS COMP	IROQUOIS	GO-103-08	97021.5	0.0	0.0	3669936.3			440786.3			16679061.9		
TOTAL ESSEX GAS COMP	NIAGARA FALLS		0.0	0.0	0.0	0.0			8553.0	0.0	0.0	322277.0		
			0.0	0.0	0.0	0.0			9294.0	0.0	0.0	350848.5		
GIBSON ENERGY	EMERSON	GO-130-09	0.0	0.0	0.0	0.0			17847.0			673125.5		
TOTAL GIBSON ENERGY	PTNSHP		0.0	0.0	0.0	0.0			1955.0	0.0	0.0	73117.3		
GREENFIELD ENERGY	ST CLAIR	GO-156-08	0.0	0.0	0.0	0.0			863.4	0.0	0.0	32225.8		
			0.0			0.0			2818.4			105343.2		
		GO-94-07	0.0	0.0	0.0	0.0			1186.5	0.0	0.0	44398.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2010 Juin 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		June 2010 Juin 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
GREENFIELD ENERGY	ST CLAIR	GO-99-09	0.0	0.0	0.0	0.0	0.0	0.0	15126.2	0.0	0.0	570796.6		
TOTAL GREENFIELD ENERGY			0.0			0.0			16312.7			615195.5		
HARVEST OPERATIONS	MONCHY	GO-7-09	124.5	0.0	0.0	4444.7			1113.0	0.0	0.0	39734.1		
HUNT OIL	ELMORE	GO-45-09	9355.3	0.0	0.0	368411.7			78139.3	0.0	0.0	3077125.7		
HUSKY ENERGY	CHIPPAWA	GO-23-09	0.0	0.0	0.0	0.0			4782.1	0.0	0.0	179198.3		
	CORNWALL		843.1	0.0	0.0	31650.0			6815.1	0.0	0.0	255314.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0			43012.1	0.0	0.0	1610622.1		
	ELMORE		26812.1	0.0	0.0	1048353.1			220317.8	0.0	0.0	8614425.6		
	EMERSON		15083.6	0.0	0.0	566238.4			77946.0	0.0	0.0	2920508.4		
	IROQUOIS		528.4	0.0	0.0	19836.1			13046.5	0.0	0.0	488687.4		
	KINGSGATE		9158.0	0.0	0.0	347362.9			73735.5	0.0	0.0	2798515.0		
	MONCHY		77525.1	0.0	0.0	2921920.9			688683.2	0.0	0.0	25869264.4		
	NAPIERVILLE		200.1	0.0	0.0	7511.8			5369.4	0.0	0.0	201116.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			61572.2	0.0	0.0	2304944.7		
TOTAL HUSKY ENERGY			130150.4			4942873.1			1195279.9			45242597.5		
IBERDROLA CANADA	ELMORE	GO-13-10	169613.0	0.0	0.0	7242475.2			709789.0	0.0	0.0	30123318.3		
	HUNTINGDON		20164.0	0.0	0.0	771273.0			80125.0	0.0	0.0	3064781.3		
	KINGSGATE		44941.0	0.0	0.0	1703264.0			227680.0	0.0	0.0	8629072.3		
TOTAL IBERDROLA CANADA			234718.0			9717012.2			1017594.0			41817171.9		
IGI RESOURCES	HUNTINGDON	GO-16-08	0.0	0.0	0.0	0.0			864547.2	0.0	0.0	32852793.6		
		GO-44-10	226460.8	0.0	0.0	8605510.4			598737.6	0.0	0.0	22752028.8		
	KINGSGATE	GO-16-08	0.0	0.0	0.0	0.0			354641.2	0.0	0.0	13476365.6		
		GO-44-10	18218.6	0.0	0.0	692306.8			57169.5	0.0	0.0	2172441.0		
TOTAL IGI RESOURCES			244679.4			9297817.2			1875095.5			71253629.0		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	0.0	0.0	0.0	0.0			19854.8	0.0	0.0	743502.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2204.9	0.0	0.0	82609.2		
TOTAL INTEGRYS ENERGY SER			0.0			0.0			22059.7			826111.5		
INTERNATIONAL	HUNTINGDON	GO-128-08	0.0	0.0	0.0	0.0			3321.7	0.0	0.0	127055.0		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	June 2010 Jun 2010		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO A	June 2010 Juin 2010	AVG. PRIX MOYEN
			MONTH: MOIS:	MONTH: MOIS:													
ITERATION ENERGY	ADEN	GO-135-08	177.3	0.0	0.0	0.0	6717.9			1160.9	0.0	0.0	42958.5				
JP VENTURES ENERGY	EMERSON	GO-68-08	6046.5	0.0	0.0	0.0	226320.5			38494.0	0.0	0.0	1439702.2				
	IROQUOIS		7525.4	0.0	0.0	0.0	282578.8			128317.7	0.0	0.0	4798416.3				
	MONCHY		0.0	0.0	0.0	0.0	0.0			4338.4	0.0	0.0	165032.7				
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0			2204.1	0.0	0.0	83242.0				
TOTAL JP VENTURES ENERGY			13571.9				508899.3			173354.2			6486393.2				
JPMCCC	ELMORE	GO-15-09	10009.5	0.0	0.0	0.0	414093.0			50632.9	0.0	0.0	2091265.5				
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	65912.0	0.0	0.0	0.0	2483564.2			531171.0	0.0	0.0	20014523.4				
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0			15109.0	0.0	0.0	569307.1				
TOTAL KEYSPAN GAS EAST			65912.0				2483564.2			546280.0			20583830.6				
KOCH ENERGY SERVICES	EMERSON	GO-85-09	4502.7	0.0	0.0	0.0	168671.1			17967.4	0.0	0.0	672503.2				
	MONCHY		0.0	0.0	0.0	0.0	0.0			21856.6	0.0	0.0	817655.4				
TOTAL KOCH ENERGY SERVICES			4502.7				168671.1			39824.0			1490158.7				
MACQUARIE ENERGY	CHIPPAWA	GO-149-08	0.0	0.0	0.0	0.0	0.0			1702.7	0.0	0.0	64361.7				
	ELMORE		54540.5	0.0	0.0	0.0	2061630.9			445392.8	0.0	0.0	16835301.5				
	EMERSON		46832.8	0.0	0.0	0.0	1770279.4			457906.0	0.0	0.0	17308845.3				
	IROQUOIS		175.8	0.0	0.0	0.0	6646.8			5169.1	0.0	0.0	195392.4				
	KINGSGATE		0.0	0.0	0.0	0.0	0.0			1003.2	0.0	0.0	37921.0				
	MONCHY		76481.1	0.0	0.0	0.0	2890986.3			216676.6	0.0	0.0	8190375.3				
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0			38008.4	0.0	0.0	1436719.0				
	ST CLAIR		0.0	0.0	0.0	0.0	0.0			446.6	0.0	0.0	16880.7				
TOTAL MACQUARIE ENERGY			178030.3				6729543.3			1166305.4			44085796.9				
MERRILL LYNH COM CDA	CHIPPAWA	GO-75-08	8610.5	0.0	0.0	0.0	320655.0			142763.0	0.0	0.0	5316494.4				
	IROQUOIS		2328.5	0.0	0.0	0.0	86713.3			2328.5	0.0	0.0	86713.3				
	MONCHY		5929.8	0.0	0.0	0.0	220825.8			24831.8	0.0	0.0	924736.3				
	NIAGARA FALLS		434.8	0.0	0.0	0.0	16192.0			16997.1	0.0	0.0	632972.0				
	ST CLAIR		16944.7	0.0	0.0	0.0	631020.7			178326.1	0.0	0.0	6640865.8				

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2010 Juin 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		June 2010 Juin 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	MERRILL LYNH COM CDA		34248.3			1275406.7			365246.5			13601781.8		
MINNESOTA ENERGY	SPRAGUE	GO-74-08	1175.6	0.0	0.0	44026.4			27343.9	0.0	0.0	1021943.7		
MONTANA- DAKOTA	MONCHY	GO-20-09	8286.0	0.0	0.0	310807.8			37824.8	0.0	0.0	1408730.9		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	850.0	0.0	0.0	32028.0			6855.0	0.0	0.0	258296.4		
NATIONAL FUEL	CHIPPAWA	GO-29-10	3276.6	0.0	0.0	123003.6			14630.4	0.0	0.0	548664.2		
		GO-37-08	0.0	0.0	0.0	0.0			60655.8	0.0	0.0	2271371.5		
	NAPIERVILLE	GO-29-10	21.7	0.0	0.0	814.6			75.7	0.0	0.0	2838.3		
		GO-37-08	0.0	0.0	0.0	0.0			330.5	0.0	0.0	12375.6		
	NIAGARA FALLS	GO-29-10	316.2	0.0	0.0	11870.1			7353.1	0.0	0.0	275865.2		
		GO-37-08	0.0	0.0	0.0	0.0			175900.9	0.0	0.0	6586417.2		
TOTAL	NATIONAL FUEL		3614.5			135688.3			258946.4			9697532.0		
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	4188.0	0.0	0.0	158306.4			58637.2	0.0	0.0	2214094.3		
	NIAGARA FALLS		417.1	0.0	0.0	15766.4			139655.5	0.0	0.0	5278977.8		
TOTAL	NATIONAL FUEL GAS		4605.1			174072.8			198292.7			7493072.1		
NEW YORK ENERGY	CHIPPAWA	GO-91-09	3040.5	0.0	0.0	114566.0			38914.1	0.0	0.0	1455521.2		
NEXEN INC.	CHIPPAWA	GO-147-08	41.9	0.0	0.0	1581.7			55234.2	0.0	0.0	2084671.0		
	ELMORE		70942.0	0.0	0.0	2837680.0			595668.7	0.0	0.0	23828933.1		
	EMERSON		87157.5	0.0	0.0	3262305.3			1095297.9	0.0	0.0	40940189.3		
	HUNTINGDON		7169.1	0.0	0.0	274218.1			56798.6	0.0	0.0	2172546.5		
	IROQUOIS		33122.2	0.0	0.0	1243738.6			392907.9	0.0	0.0	14696427.0		
	KINGSGATE		22144.8	0.0	0.0	840616.6			186974.7	0.0	0.0	7095770.8		
	MONCHY		43907.8	0.0	0.0	1654006.7			376126.1	0.0	0.0	14137887.3		
	NIAGARA FALLS		5993.7	0.0	0.0	226202.2			230472.1	0.0	0.0	8691649.0		
	ST CLAIR		0.0	0.0	0.0	0.0			3313.7	0.0	0.0	124296.9		
TOTAL	NEXEN INC.		270479.0			10340349.2			2992793.9			113772370.8		
NEXTERA PREV; FPL	EMERSON	GO-116-09	5908.1	0.0	0.0	221790.1			84677.2	0.0	0.0	3265339.9		
	IROQUOIS		0.0	0.0	0.0	0.0			253.6	0.0	0.0	9811.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	June 2010 Juin 2010		MONTH: MOIS:	November 2009 Novembre 2009		TO A	June 2010 Juin 2010					
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXTERA PREV: FPL	KINGSGATE	GO-116-09	24009.8	0.0	0.0	910691.7			225337.1	0.0	0.0	8551620.9		
TOTAL	NEXTERA PREV: FPL		4081.0	0.0	0.0	153200.7			42011.9	0.0	0.0	1618383.4		
			0.0	0.0	0.0	0.0			218.0	0.0	0.0	8434.4		
			33998.9			1285682.5			352497.8			13453590.4		
NJR ENERGY	IROQUOIS	GO-11-10	21570.2	0.0	0.0	808235.4			37747.8	0.0	0.0	1423793.1		
TOTAL	MONCHY		0.0	0.0	0.0	0.0			144612.5	0.0	0.0	5415065.8		
			17098.7	0.0	0.0	640688.3			34769.1	0.0	0.0	1313047.0		
			0.0	0.0	0.0	0.0			97676.4	0.0	0.0	3657585.7		
NIAGARA FALLS		GO-11-10	81.6	0.0	0.0	3057.6			95.8	0.0	0.0	3597.9		
TOTAL	NJR ENERGY		0.0	0.0	0.0	0.0			37818.6	0.0	0.0	1417742.7		
			38750.5			1451981.3			352720.2			13230832.2		
			0.0	0.0	0.0	0.0			3723.9	0.0	0.0	139594.1		
NOCO ENERGY CORP.	CHIPPAWA	GO-6-09	0.0	0.0	0.0	0.0			8168.9	0.0	0.0	306061.9		
TOTAL	NIAGARA FALLS NOCO ENERGY CORP.		0.0	0.0	0.0	0.0			11892.8			445656.1		
			0.0			0.0			350596.5	0.0	0.0	13410316.1		
			10691.3	0.0	0.0	408942.2			116301.0	0.0	0.0	4382221.7		
NW NATURAL GAS NYSEG	HUNTINGDON	GO-106-09	10691.3	0.0	0.0	408942.2			350596.5	0.0	0.0	13410316.1		
TOTAL	NYSEG SOLUTIONS CHIPPAWA		14389.0	0.0	0.0	542177.5			116301.0	0.0	0.0	4382221.7		
			0.0	0.0	0.0	0.0			350.0	0.0	0.0	13212.1		
			0.0	0.0	0.0	0.0			3826.1	0.0	0.0	169138.3		
OMIMEX CANADA	REAGAN FIELD	GO-118-09	484.4	0.0	0.0	21376.6			80852.6	0.0	0.0	3047334.4		
TOTAL	OXY ENERGY CANADA		10806.5	0.0	0.0	407298.1			25879.5	0.0	0.0	975396.8		
			8145.9	0.0	0.0	307020.1			296841.4	0.0	0.0	11187953.5		
			83062.6	0.0	0.0	3130630.0			6742.9	0.0	0.0	254140.3		
NHUNTINGDON		GO-95-09	0.0	0.0	0.0	0.0			407417.2	0.0	0.0	15355554.8		
TOTAL	OXY ENERGY CANADA		68187.0	0.0	0.0	2569969.4			89175.2	0.0	0.0	3361012.8		
			0.0	0.0	0.0	0.0			906908.8			34181392.6		
			170202.1			6414917.7			107789.8	0.0	0.0	4035590.4		
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	0.0	0.0	0.0	0.0			4343563.6	0.0	0.0	164901745.5		
TOTAL	PACIFIC GAS & ELEC		503684.9	0.0	0.0	19119878.3			649447.7	0.0	0.0	26452047.6		
			0.0	0.0	0.0	0.0			3723.9	0.0	0.0	139594.1		
			77269.8	0.0	0.0	3148341.0			352720.2			13230832.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	POINT LIC/ORD	MONTH: MOIS:		June 2010 Juin 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		June 2010 Juin 2010	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PORTLAND G.E.	HUNTINGDON	GO-98-09	501.1	0.0	0.0	19016.7			171807.1	0.0	0.0	6520079.6		
	KINGSGATE		2191.2	0.0	0.0	83156.0			225577.9	0.0	0.0	8560681.5		
TOTAL	PORTLAND G.E.		2692.3			102172.8			397385.0			15080761.1		
POWEREX	EMERSON	GO-8-09	6517.5	0.0	0.0	243950.0			90822.6	0.0	0.0	3406109.4		
	HUNTINGDON		0.0	0.0	0.0	0.0			25268.9	0.0	0.0	966535.4		
	KINGSGATE		39462.3	0.0	0.0	1496805.1			194959.0	0.0	0.0	7398098.1		
TOTAL	POWEREX		45979.8			1740755.1			311050.5			11770742.9		
PPM ENERGY CANADA	ELMORE	GO-10-08	0.0	0.0	0.0	0.0			713530.0	0.0	0.0	29839473.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			73175.0	0.0	0.0	2798943.8		
	IROQUOIS		0.0	0.0	0.0	0.0			9628.0	0.0	0.0	369793.8		
	KINGSGATE		0.0	0.0	0.0	0.0			282480.0	0.0	0.0	10713183.9		
TOTAL	PPM ENERGY CANADA		0.0			0.0			1078813.0			43721395.3		
PROGAS	ELMORE	GO-21-09	27673.9	0.0	0.0	1056036.0			231610.4	0.0	0.0	8839438.3		
PUGET SOUND	HUNTINGDON	GO-18-10	57138.9	0.0	0.0	2185562.9			525788.2	0.0	0.0	20111398.7		
		GO-19-08	0.0	0.0	0.0	0.0			694825.9	0.0	0.0	26577090.7		
	KINGSGATE	GO-18-10	71346.4	0.0	0.0	2708309.3			259936.5	0.0	0.0	9864848.0		
		GO-19-08	0.0	0.0	0.0	0.0			243297.3	0.0	0.0	9239570.6		
TOTAL	PUGET SOUND		128485.3			4893872.2			1723847.9			65792908.0		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	265.8	0.0	0.0	9303.0			2217.1	0.0	0.0	77598.5		
REPSOL	BRUNSWICK	GO-5-08	124040.3	0.0	0.0	4902073.9			1599314.1	0.0	0.0	63204895.5		
	EAST HEREFORD		4917.7	0.0	0.0	187905.3			5624.9	0.0	0.0	214835.5		
	IROQUOIS		3393.5	0.0	0.0	129666.4			3872.8	0.0	0.0	147918.9		
	ST STEPHEN		54523.5	0.0	0.0	2154767.6			425915.6	0.0	0.0	16832185.5		
TOTAL	REPSOL		186875.0			7374413.2			2034727.5			80399835.4		
RG&E	CHIPPAWA	GO-84-09	0.0	0.0	0.0	0.0			229391.9	0.0	0.0	8664132.2		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	2572.4	0.0	0.0	96567.9			68784.1	0.0	0.0	2574842.1		
SELKIRK	IROQUOIS	GO-112-07	0.0	0.0	0.0	0.0			73281.0	0.0	0.0	2749503.2		
		GO-127-09	59417.0	0.0	0.0	2229325.9			406016.0	0.0	0.0	15233720.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			June 2010 Juin 2010	November 2009 Novembre 2009												
TOTAL SELKIRK					59417.0			2229325.9			479297.0			17983223.7		
SEMPRA ENERGY	CHIPPAWA	GO-109-09			0.0	0.0	0.0	0.0			13022.0	0.0	0.0	491041.8		
TRADIN																
EMERSON		GO-113-07			0.0	0.0	0.0	0.0			249.0	0.0	0.0	9397.3		
		GO-109-09			4624.0	0.0	0.0	173076.3			85586.0	0.0	0.0	3199359.1		
		GO-113-07			0.0	0.0	0.0	0.0			12892.0	0.0	0.0	481387.3		
HUNTINGDON		GO-109-09			17270.0	0.0	0.0	646416.1			266617.0	0.0	0.0	9962742.2		
		GO-113-07			0.0	0.0	0.0	0.0			44410.0	0.0	0.0	1658269.4		
IROQUOIS		GO-109-09			0.0	0.0	0.0	0.0			129747.0	0.0	0.0	4846089.5		
		GO-113-07			0.0	0.0	0.0	0.0			62436.0	0.0	0.0	2331984.5		
KINGSGATE		GO-109-09			11393.0	0.0	0.0	426440.0			71013.0	0.0	0.0	2655357.3		
		GO-113-07			0.0	0.0	0.0	0.0			37550.0	0.0	0.0	1402117.0		
MONCHY		GO-109-09			14623.0	0.0	0.0	547338.9			42660.0	0.0	0.0	1594415.3		
		GO-113-07			0.0	0.0	0.0	0.0			1410.0	0.0	0.0	52649.4		
NIAGARA FALLS		GO-109-09			0.0	0.0	0.0	0.0			74949.0	0.0	0.0	2826854.5		
		GO-113-07			0.0	0.0	0.0	0.0			24233.0	0.0	0.0	904860.2		
TOTAL SEMPRA ENERGY TRADIN					47910.0			1793271.3			866774.0			32416524.8		
SEQUENT ENERGY	EMERSON	GO-48-08			8463.0	0.0	0.0	316516.2			83994.3	0.0	0.0	3141386.9		
HUNTINGDON					16177.9	0.0	0.0	605538.8			26767.6	0.0	0.0	1001628.0		
IROQUOIS					0.0	0.0	0.0	0.0			79.0	0.0	0.0	2954.6		
KINGSGATE					0.0	0.0	0.0	0.0			86335.6	0.0	0.0	3229485.8		
MONCHY					0.0	0.0	0.0	0.0			52767.5	0.0	0.0	1973504.6		
NIAGARA FALLS					0.0	0.0	0.0	0.0			874.6	0.0	0.0	32710.0		
ST CLAIR					0.0	0.0	0.0	0.0			1157.5	0.0	0.0	43290.5		
TOTAL SEQUENT ENERGY					24640.9			922055.0			251976.1			9424960.5		
SHELL ENERGY (US)	HUNTINGDON	GO-58-09			83429.0	0.0	0.0	3191159.3			240643.0	0.0	0.0	9205394.4		
SHELL ENERGY NORTH	ADEN	GO-19-09			313.1	0.0	0.0	11722.5			3388.0	0.0	0.0	126817.8		
CARDSTON					10664.2	0.0	0.0	415690.5			34319.5	0.0	0.0	1340534.7		
CHIPPAWA					1172.4	0.0	0.0	44105.7			53774.6	0.0	0.0	2026472.2		
CORNWALL					1399.1	0.0	0.0	52508.2			11118.4	0.0	0.0	416172.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		June 2010 Juin 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		June 2010 Juin 2010	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SHELL ENERGY NORTH	EAST HEREFORD	GO-19-09	7714.0	0.0	0.0	290046.4			78517.3	0.0	0.0	2940952.1		
	ELMORE		998.4	0.0	0.0	38917.6			9076.9	0.0	0.0	353817.6		
	EMERSON		153630.7	0.0	0.0	5730425.0			1455574.3	0.0	0.0	54398355.7		
	HUNTINGDON		41317.7	0.0	0.0	1580402.0			541575.9	0.0	0.0	20715278.2		
	IROQUOIS		16574.9	0.0	0.0	622056.0			195870.7	0.0	0.0	7326749.6		
	KINGSGATE		55524.0	0.0	0.0	2107135.8			594622.6	0.0	0.0	22565928.1		
	MONCHY		173488.9	0.0	0.0	6535326.5			1114294.7	0.0	0.0	41970765.4		
	NAPIERVILLE		4105.1	0.0	0.0	154146.5			103022.5	0.0	0.0	3855841.6		
	NIAGARA FALLS		659.0	0.0	0.0	24791.6			92445.3	0.0	0.0	3481641.9		
	PHILIPSBURG		0.0	0.0	0.0	0.0			34987.1	0.0	0.0	1308641.5		
TOTAL	SIERRA		167.9	0.0	0.0	6291.2			603.3	0.0	0.0	22592.6		
	ST CLAIR		0.0	0.0	0.0	0.0			587.8	0.0	0.0	22154.2		
	ST STEPHEN		32081.1	0.0	0.0	1212665.6			267425.8	0.0	0.0	10108695.0		
	SHELL ENERGY NORTH		499810.5			18826231.1			4591204.7			172981410.1		
	KINGSGATE	GO-24-10	18885.4	0.0	0.0	716134.3			18885.4	0.0	0.0	716134.3		
	SMUD	GO-26-08	0.0	0.0	0.0	0.0			263117.3	0.0	0.0	9987665.9		
	TOTAL SMUD		18885.4			716134.3			282002.7			10703800.2		
	SOCAL	GO-1-09	41575.0	0.0	0.0	1578187.0			205467.0	0.0	0.0	7803719.4		
	SOUTHERN CONNECTICUT	GO-109-08	6963.0	0.0	0.0	262365.8			123315.0	0.0	0.0	4646509.2		
	SPRAGUE ENERGY	GO-146-08	0.0	0.0	0.0	0.0			5710.0	0.0	0.0	215545.0		
TOTAL	CORNWALL		0.0	0.0	0.0	0.0			6.0	0.0	0.0	224.6		
	EAST HEREFORD		0.0	0.0	0.0	0.0			505.0	0.0	0.0	18988.0		
	IROQUOIS		0.0	0.0	0.0	0.0			371.0	0.0	0.0	13862.7		
	NAPIERVILLE		117.0	0.0	0.0	4391.0			1881.0	0.0	0.0	70439.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			36.0	0.0	0.0	1358.6		
	SPRAGUE ENERGY		117.0			4391.0			8509.0			320418.0		
	ST LAWRENCE	GO-132-08	1792.8	0.0	0.0	67176.2			68960.9	0.0	0.0	2582700.6		
	CORNWALL		422.7	0.0	0.0	15838.6			6562.9	0.0	0.0	245840.8		
	IROQUOIS		2215.5			83014.8			75523.8			2828541.4		
	TOTAL ST LAWRENCE													

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2010 Juin 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		June 2010 Juin 2010		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SUNCOR ENERGY	ELMORE	GO-50-09	40913.0	0.0	0.0	1575559.6			459286.1	0.0	0.0	17613431.2		
	IROQUOIS		0.0	0.0	0.0	0.0			7087.3	0.0	0.0	265558.2		
	KINGSGATE		37552.9	0.0	0.0	1425508.0			449707.9	0.0	0.0	17072889.2		
	MONCHY		55921.6	0.0	0.0	2107685.0			416571.9	0.0	0.0	15650960.6		
TOTAL SUNCOR ENERGY			134387.5			5108752.6			1332653.2			50602839.2		
TALISMAN	ELMORE	GO-33-09	30471.7	0.0	0.0	1276154.8			260754.9	0.0	0.0	10878245.2		
TCPL	EMERSON	GO-111-09	24570.0	0.0	0.0	919655.1			72101.0	0.0	0.0	2696001.9		
TENASKA MARKETING	CARDSTON	GO-76-09	25454.9	0.0	0.0	990704.7			81961.8	0.0	0.0	3157121.9		
	CHIPPAWA		4628.6	0.0	0.0	174035.4			27694.8	0.0	0.0	1039835.0		
	EAST HEREFORD		1244.7	0.0	0.0	46726.0			59679.6	0.0	0.0	2234374.1		
	ELMORE		105.0	0.0	0.0	4230.5			662.4	0.0	0.0	26748.1		
	EMERSON		89775.6	0.0	0.0	3360300.7			821938.0	0.0	0.0	30708143.6		
	HUNTINGDON		81661.3	0.0	0.0	3062298.8			314520.8	0.0	0.0	11784644.6		
	IROQUOIS		45190.2	0.0	0.0	1696892.0			501501.7	0.0	0.0	18755056.5		
	KINGSGATE		14481.9	0.0	0.0	549588.1			467303.4	0.0	0.0	17734164.4		
	MONCHY		232961.8	0.0	0.0	8775670.6			2091850.9	0.0	0.0	78614526.8		
	NAPIERVILLE		556.7	0.0	0.0	20893.0			3654.9	0.0	0.0	137137.4		
	NIAGARA FALLS		12551.2	0.0	0.0	473682.3			239007.9	0.0	0.0	9013416.5		
	PHILIPSBURG		1426.3	0.0	0.0	53500.5			9801.8	0.0	0.0	367301.8		
	ST CLAIR		2142.1	0.0	0.0	80500.1			2973.0	0.0	0.0	111700.4		
TOTAL TENASKA MARKETING			512180.3			19289022.6			4622551.0			173684171.1		
TENNESSEE GAS	NIAGARA FALLS	GO-52-09	0.0	0.0	0.0	0.0			36510.2	0.0	0.0	1377308.9		
TERASEN GAS	HUNTINGDON	GO-54-09	0.0	0.0	0.0	0.0			28.5	0.0	0.0	1090.1		
	KINGSGATE		22749.2	0.0	0.0	870156.9			228296.7	0.0	0.0	8732348.8		
TOTAL TERASEN GAS			22749.2			870156.9			228325.2			8733438.9		
TIDAL ENERGY	ELMORE	GO-69-09	51238.8	0.0	0.0	2076708.5			216268.5	0.0	0.0	8691741.0		
	EMERSON		0.0	0.0	0.0	0.0			14469.6	0.0	0.0	541181.0		
	MONCHY		21542.8	0.0	0.0	811517.2			104478.7	0.0	0.0	3940662.4		
TOTAL TIDAL ENERGY			72781.6			2888225.7			335216.8			13173584.4		
TRANSALTA	HUNTINGDON	GO-34-09	0.0	0.0	0.0	0.0			10982.2	0.0	0.0	420069.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		June 2010 Juin 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		June 2010 Juin 2010	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	CHIPPAWA	GO-133-09	0.0	0.0	0.0	0.0	0.0		1198.3	0.0	0.0	44840.4		
	EMERSON	GO-118-07	0.0	0.0	0.0	0.0	0.0		6314.3	0.0	0.0	236281.1		
		GO-133-09	6129.1	0.0	0.0	229350.9			49455.7	0.0	0.0	1850632.2		
	HUNTINGDON	GO-118-07	0.0	0.0	0.0	0.0	0.0		1763.9	0.0	0.0	67469.2		
		GO-133-09	1780.4	0.0	0.0	68100.3			12509.5	0.0	0.0	478488.4		
	KINGSGATE	GO-118-07	0.0	0.0	0.0	0.0	0.0		1024.9	0.0	0.0	38966.7		
		GO-133-09	1017.9	0.0	0.0	38608.9			7191.0	0.0	0.0	272830.6		
	NIAGARA FALLS	GO-118-07	0.0	0.0	0.0	0.0	0.0		9304.6	0.0	0.0	348178.1		
		GO-133-09	9304.4	0.0	0.0	348170.6			65615.3	0.0	0.0	2455324.4		
TOTAL	U.S. GYPSUM		18231.8			684230.8			154377.5			5793011.1		
UNITED ENERGY TRADIN	ELMORE	GO-71-08	70743.0	0.0	0.0	2674085.3			593131.3	0.0	0.0	22420362.7		
	EMERSON		1014.9	0.0	0.0	38363.2			491142.4	0.0	0.0	18565182.3		
TOTAL	UNITED ENERGY TRADIN		71757.9			2712448.6			1084273.7			40985545.0		
VERMONT GAS	PHILIPSBURG	GO-111-07	0.0	0.0	0.0	0.0	0.0		19188.2	0.0	0.0	718212.5		
		GO-128-09	2724.1	0.0	0.0	102181.7			145687.1	0.0	0.0	5452955.7		
TOTAL	VERMONT GAS		2724.1			102181.7			164875.3			6171168.2		
VITOL	EMERSON	GO-116-08	0.0	0.0	0.0	0.0	0.0		1282.3	0.0	0.0	47959.5		
	MONCHY		0.0	0.0	0.0	0.0	0.0		321035.9	0.0	0.0	12051407.6		
TOTAL	VITOL		0.0			0.0	0.0		322318.2			12099367.1		
YANKEE GAS	IROQUOIS	GO-111-08	8975.0	0.0	0.0	338178.0			167993.0	0.0	0.0	6329976.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		12818.0	0.0	0.0	483879.5		
TOTAL	YANKEE GAS		8975.0			338178.0			180811.0			6813855.8		
*TOTAL LENGTH	SHORT TERM		6897875.2			264022934.9	1079258444	4.09	61245561.6			2339188927.4	11108487039	4.75
*TOTAL			6959719.6			266356237.2	1090380330	4.09	61858441.6			2362354121.7	11217261576	4.75

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	June 2010 Juin 2010	MONTH: MOIS:				November 2009 Novembre 2009	TO À	June 2010 Juin 2010				
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ACCESS GAS	COURTRIGHT	GO-142-08	502.5	0.0	0.0	18989.5			4065.4	0.0	0.0	153555.6		
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08	1001.1	0.0	0.0	37621.3			8125.7	0.0	0.0	305513.3		
OJIBWAY (WINDSOR)														
TOTAL ALTAGAS/ALTAGAS LP			86.2	0.0	0.0	3239.4			598.3	0.0	0.0	22485.6		
			1087.3			40860.7			8724.0			327998.9		
AVISTA CORP	HUNTINGDON	GO-33-08	0.0	0.0	0.0	0.0			46037.5	0.0	0.0	1760934.4		
		GO-40-10	0.0	0.0	0.0	0.0			2378.0	0.0	0.0	90958.5		
TOTAL AVISTA CORP			0.0			0.0			48415.5			1851892.9		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	0.0	0.0	0.0	0.0			15622.2	0.0	0.0	591979.7		
BP CANADA	COURTRIGHT	GO-74-09	70399.9	0.0	0.0	2689980.1			857770.4	0.0	0.0	32506910.9		
			0.0	0.0	0.0	0.0			38905.5	0.0	0.0	1471522.7		
OJIBWAY (WINDSOR)			41929.7	0.0	0.0	1571105.9			913222.1	0.0	0.0	34346828.9		
SARNIA			0.0	0.0	0.0	0.0			7837.5	0.0	0.0	292272.0		
SAULT STE MARIE			112329.6			4261086.0			1817735.5			68617534.6		
TOTAL BP CANADA			13474.7	0.0	0.0	514868.3			17353.6	0.0	0.0	662576.8		
CANADIAN ENTERPRISE	COURTRIGHT	GO-139-08	21368.2	0.0	0.0	810495.8			152263.3	0.0	0.0	5778698.0		
			34842.9			1325364.1			169616.9			6441274.8		
TOTAL CANADIAN ENTERPRISE			16998.3	0.0	0.0	633016.7			133914.4	0.0	0.0	4986972.5		
CARGILL, INC.	COURTRIGHT	GO-79-09	54991.4	0.0	0.0	2047879.8			580809.1	0.0	0.0	21629331.9		
ST CLAIR			71989.7			2680896.5			714723.5			26616304.3		
TOTAL CARGILL, INC.			0.0	0.0	0.0	0.0			2037.6	0.0	0.0	76525.4		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			68962.1	0.0	0.0	2583948.4		
CONOCOPHILLIPS C ULC	OJIBWAY (WINDSOR)	GO-126-08	0.0	0.0	0.0	0.0			6599.7	0.0	0.0	247413.1		
			22004.4	0.0	0.0	826045.2			148295.9	0.0	0.0	5555459.8		
TOTAL CONOCOPHILLIPS C ULC			22004.4			826045.2			223857.7			8386821.3		
DIRECT ENERGY	COURTRIGHT	GO-101-07	0.0	0.0	0.0	0.0			12044.7	0.0	0.0	456834.9		
		GO-119-09	5908.1	0.0	0.0	225750.0			36195.8	0.0	0.0	1368712.1		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2010 Juin 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		June 2010 Juin 2010		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
DIRECT ENERGY	OJIBWAY (WINDSOR)	GO-101-07	0.0	0.0	0.0	0.0	0.0		16481.8	0.0	0.0	623010.5		
		GO-119-09	24022.8	0.0	0.0	908060.3			91232.2	0.0	0.0	3448577.5		
	SARNIA	GO-101-07	0.0	0.0	0.0	0.0	0.0		124188.5	0.0	0.0	4657068.8		
		GO-119-09	6330.4	0.0	0.0	237389.6			193629.9	0.0	0.0	7261120.1		
	SAULT STE MARIE	GO-101-07	0.0	0.0	0.0	0.0	0.0		12616.7	0.0	0.0	473126.3		
		GO-119-09	0.0	0.0	0.0	0.0	0.0		3969.1	0.0	0.0	148842.0		
TOTAL DIRECT ENERGY			36261.3			1371200.0			490358.7			18437292.1		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	0.0	0.0	0.0	0.0	0.0		79344.0	0.0	0.0	2994442.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	0.0		29113.0	0.0	0.0	1098724.7		
TOTAL DTE ENERGY TRADING			0.0			0.0	0.0		108457.0			4093167.4		
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09	0.0	0.0	0.0	0.0	0.0		103199.3	0.0	0.0	3843142.1		
EDF TRADING	HUNTINGDON	GO-25-10	0.0	0.0	0.0	0.0	0.0		309.8	0.0	0.0	11849.5		
	ST CLAIR		21072.8	0.0	0.0	791704.3	0.0		103277.7	0.0	0.0	3884074.8		
TOTAL EDF TRADING			21072.8			791704.3	0.0		103587.5			3895924.3		
EMERA ENERGY INC.	ST CLAIR	GO-28-08	0.0	0.0	0.0	0.0	0.0		58629.7	0.0	0.0	2213915.8		
	ST STEPHEN		0.0	0.0	0.0	0.0	0.0		3167.1	0.0	0.0	125481.2		
TOTAL EMERA ENERGY INC.			0.0			0.0	0.0		61796.8			2339396.9		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	233537.7	0.0	0.0	8923475.3	0.0		2063889.4	0.0	0.0	78232614.8		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-88-09	0.0	0.0	0.0	0.0	0.0		189673.6	0.0	0.0	7192661.7		
	SARNIA		0.0	0.0	0.0	0.0	0.0		2775.4	0.0	0.0	105631.7		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		2854.7	0.0	0.0	107238.8		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0	0.0		195303.7			7405532.2		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	272.7	0.0	0.0	10430.8	0.0		8336.0	0.0	0.0	318852.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	0.0		4780.3	0.0	0.0	179360.9		
TOTAL ENSERCO ENERGY			272.7			10430.8	0.0		13116.3			498212.9		
GREENFIELD ENERGY	ST CLAIR	GO-100-09	0.0	0.0	0.0	0.0	0.0		15091.8	0.0	0.0	572204.3		
		GO-95-07	0.0	0.0	0.0	0.0	0.0		738.7	0.0	0.0	28078.0		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: June 2010		MONTH: November 2009		TO June 2010	
		MOIS: Juin 2010		Mois: Novembre 2009		À Juin 2010	
IMPORTER	IMPORT POINT	LIC/ORD	AUTHORIZED	% OF	ENERGY	IMP. VALUE	AVG.
IMPORTATEUR	D'IMPORTATION		VOLUME	AUTH	ÉNERGIE	RECETTES	PRIX
			1000 M3	RÉEL	GJ	\$	MOYEN
TOTAL GREENFIELD ENERGY			0.0		0.0		
IBERDROLA CANADA	COURTRIGHT	GO-14-10	0.0	0.0	0.0		
TOTAL IBERDROLA CANADA			546.0	0.0	20884.5		
INTEGRYS ENERGY SER	ST CLAIR	GO-134-08	546.0		20884.5		
JP VENTURES ENERGY	ST CLAIR	GO-69-08	0.0	0.0	0.0		
JUST ENERGY	COURTRIGHT	GO-83-09	1399.6	0.0	52597.0		
KOCH CANADA ENERGY	SARNIA	GO-9-10	399.6	0.0	15269.9		
MACQUARIE ENERGY	ST CLAIR	GO-150-08	0.0	0.0	0.0		
MICHCON	COURTRIGHT	GO-13-08	8256.3	0.0	312088.1		
			0.0	0.0	0.0		
			41418.2	0.0	1582589.4		
TOTAL MICHCON			41418.2		1582589.4		
NEXEN INC.	COURTRIGHT	GO-148-08	40346.8	0.0	1541651.2		
OJIBWAY (WINDSOR)			28874.9	0.0	1091182.5		
SARNIA			31177.1	0.0	1171323.6		
SAULT STE MARIE			0.0	0.0	0.0		
TOTAL NEXEN INC.			100398.8		3804157.3		
NJR ENERGY	COURTRIGHT	GO-12-10	33960.8	0.0	1272511.2		
			0.0	0.0	0.0		
			0.0	0.0	0.0		
TOTAL NIR ENERGY			33960.8		1272511.2		
ONEOK ENERGY	COURTRIGHT	GO-97-09	31726.0	0.0	1212250.4		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	11926.2	0.0	449500.0		
SARNIA			8398.3	0.0	316530.0		
SAULT STE MARIE			28.0	0.0	1054.9		
TOTAL OXY ENERGY CANADA			20352.5		767084.9		
P.U.D CLARK COUNTY	HUNTINGDON	GO-96-09	0.0	0.0	0.0		
			</				

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2010 Juin 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		June 2010 Juin 2010		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
POWEREX	ST CLAIR	GO-9-09	53834.1	0.0	0.0	2022547.1			271070.1	0.0	0.0	10179575.8		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	0.0	0.0	0.0	0.0			70466.0	0.0	0.0	2677836.0		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			26399.0	0.0	0.0	1000522.1		
	ST CLAIR		0.0	0.0	0.0	0.0			11406.0	0.0	0.0	427725.0		
TOTAL PPM ENERGY CANADA			0.0			0.0			108271.0			4106083.1		
PUGET SOUND	HUNTINGDON	GO-65-09	16360.3	0.0	0.0	625781.5			31634.9	0.0	0.0	1210034.9		
REPSOL	ST CLAIR	GO-51-09	6626.9	0.0	0.0	253213.5			12933.6	0.0	0.0	493371.5		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-110-09	2094.0	0.0	0.0	80011.7			15255.0	0.0	0.0	577946.7		
		GO-114-07	0.0	0.0	0.0	0.0			2350.4	0.0	0.0	89455.5		
TOTAL SEMPRA ENERGY TRADIN			2094.0			80011.7			17605.4			667402.2		
SEQUENT ENERGY	HUNTINGDON	GO-18-09	0.0	0.0	0.0	0.0			19525.7	0.0	0.0	730404.3		
	LOOMIS		12557.9	0.0	0.0	469665.5			119875.6	0.0	0.0	4483347.6		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			6347.3	0.0	0.0	237389.0		
	SARNIA		16988.6	0.0	0.0	635373.7			22374.0	0.0	0.0	836787.6		
	ST CLAIR		19189.1	0.0	0.0	717672.4			128880.1	0.0	0.0	4820124.7		
TOTAL SEQUENT ENERGY			48735.6			1822711.5			297002.7			11108053.3		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	0.0	0.0	0.0	0.0			118506.9	0.0	0.0	4446378.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			9675.0	0.0	0.0	366209.9		
	OJIBWAY (WINDSOR)		10963.8	0.0	0.0	411361.8			43510.2	0.0	0.0	1633945.0		
	SARNIA/BLUE WATER		890.5	0.0	0.0	33411.6			130954.1	0.0	0.0	4910460.9		
	SAULT STE MARIE		28754.7	0.0	0.0	1078876.4			45855.7	0.0	0.0	1720505.9		
	ST CLAIR		169442.4	0.0	0.0	6345430.4			1375195.4	0.0	0.0	51528287.0		
	ST STEPHEN		0.0	0.0	0.0	0.0			8104.0	0.0	0.0	304152.6		
TOTAL SHELL ENERGY NORTH			210051.4			7869080.1			1731801.3			64909940.2		
ST.LAWRENCE	ST CLAIR	GO-12-09	0.0	0.0	0.0	0.0			14085.7	0.0	0.0	527512.8		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	0.0	0.0	0.0	0.0			9469.3	0.0	0.0	358323.5		
		GO-7-10	2001.6	0.0	0.0	76481.1			33741.8	0.0	0.0	1274672.6		
TOTAL SUNCOR ENERGY			2001.6			76481.1			43211.1			1632996.0		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2010 Juin 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		June 2010 Juin 2010		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TCGS USA	SARNIA	GO-115-08	0.0	0.0	0.0	0.0	0.0		6023.3	0.0	0.0	227680.7		
TOTAL TCGS USA		SARNIA/BLUE WATER	0.0	0.0	0.0	0.0	0.0		11332.0	0.0	0.0	428349.6		
TENASKA MARKETING	COURTRIGHT	GO-77-09	32700.7	0.0	0.0	1249493.7	0.0		17355.3			656030.3		
HUNTINGDON			0.0	0.0	0.0	0.0	0.0		328519.2	0.0	0.0	12445663.3		
LOOMIS			5636.2	0.0	0.0	208032.1	0.0		66247.3	0.0	0.0	2477649.1		
OJIBWAY (WINDSOR)			36268.4	0.0	0.0	1364417.2	0.0		62301.5	0.0	0.0	2305529.5		
SAULT STE MARIE			0.0	0.0	0.0	0.0	0.0		189557.8	0.0	0.0	7117013.6		
ST CLAIR			18954.8	0.0	0.0	710615.5	0.0		2612.3	0.0	0.0	97485.7		
TOTAL TENASKA MARKETING			93560.1			3532558.5			290083.5	0.0	0.0	10875230.9		
TIDAL ENERGY	COURTRIGHT	GO-70-09	103483.3	0.0	0.0	3954096.8	0.0		939321.6			35318572.1		
SARNIA			0.0	0.0	0.0	0.0	0.0		592507.7	0.0	0.0	22462419.8		
ST CLAIR			0.0	0.0	0.0	0.0	0.0		839.1	0.0	0.0	31650.9		
TOTAL TIDAL ENERGY			103483.3			3954096.8			10091.0	0.0	0.0	379005.3		
TOTAL GAS & POWER	HUNTINGDON	GO-58-10	2311.1	0.0	0.0	87359.6	0.0		603437.8			22873075.9		
UNION GAS		GO-41-09	47806.0	0.0	0.0	1803720.4	0.0		2311.1	0.0	0.0	87359.6		
OJIBWAY (WINDSOR)			8372.2	0.0	0.0	315883.1	0.0		355915.8	0.0	0.0	13444334.0		
TOTAL UNION GAS			56178.2			2119603.5			169129.9	0.0	0.0	6389658.4		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	0.0	0.0	0.0	0.0	0.0		525045.7			19833992.3		
TOTAL LENGTH									102149.5	0.0	0.0	3861251.0		
TOTAL		SHORT TERM	1367595.3			51732930.2	241346505	4.67	13868895.4			522685226.5	2610535123	4.99
TOTAL			1367595.3			51732930.2	241346505	4.67	13868895.4			522685226.5	2610535123	4.99

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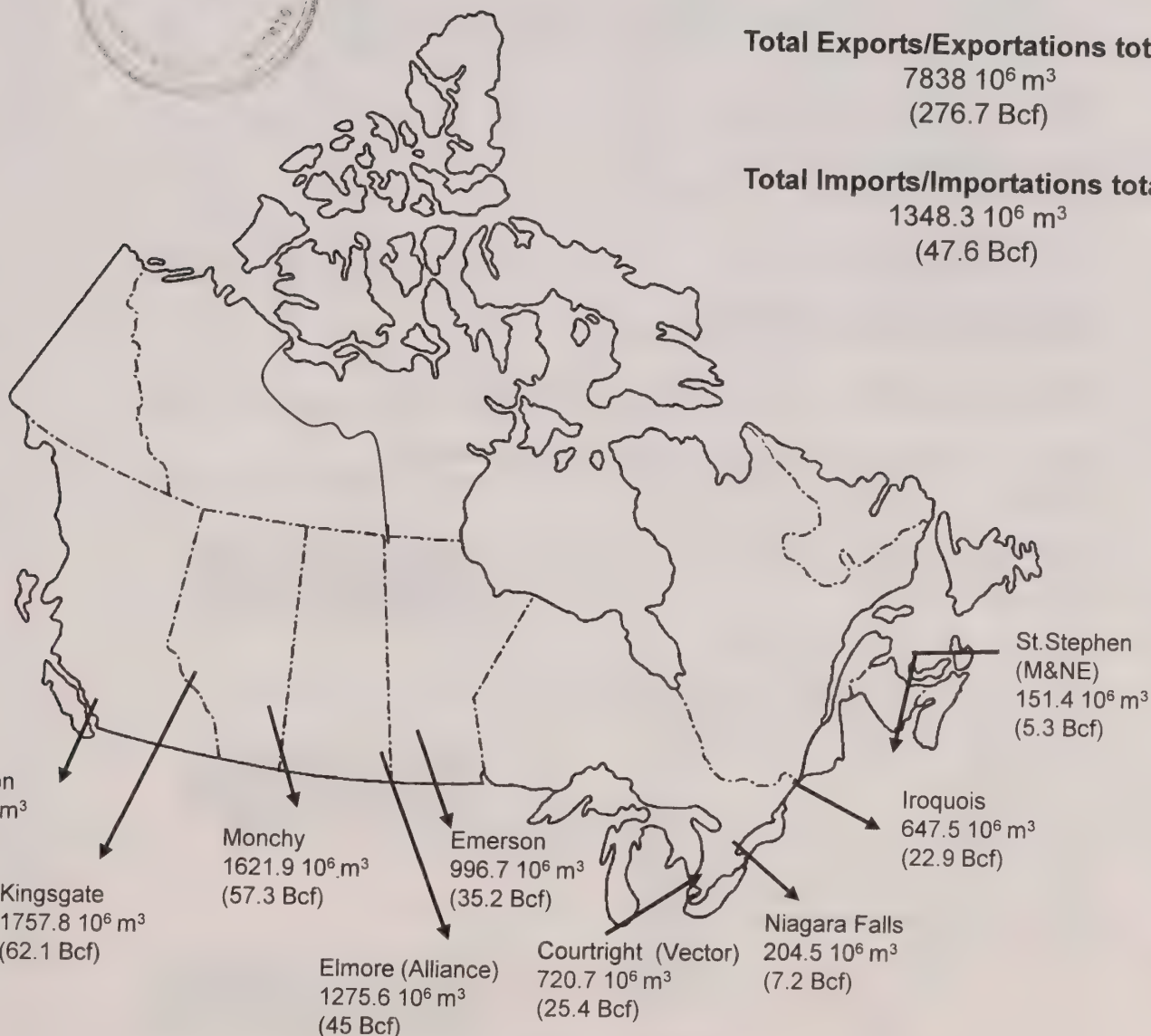
NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JULY/JUILLET 2010



Total Exports/Exportations totales:
7838 10^6 m^3
(276.7 Bcf)

Total Imports/Importations totales:
1348.3 10^6 m^3
(47.6 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Figure 1

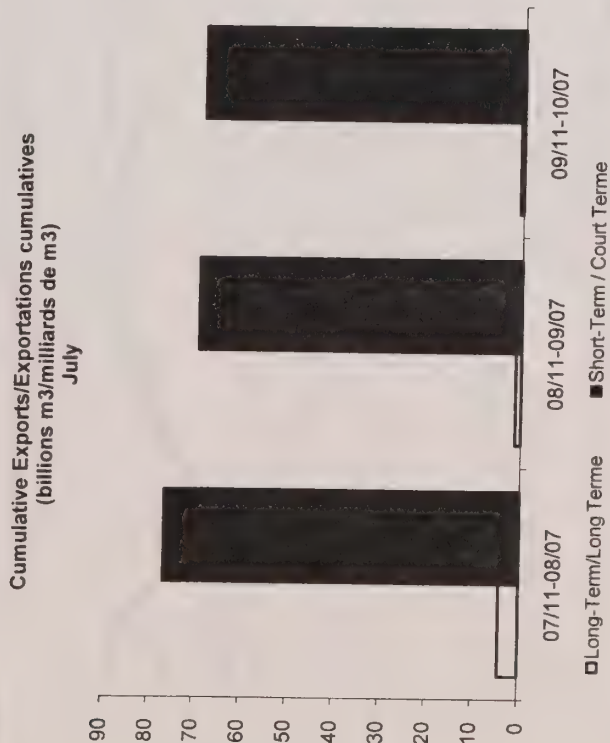


Figure 2

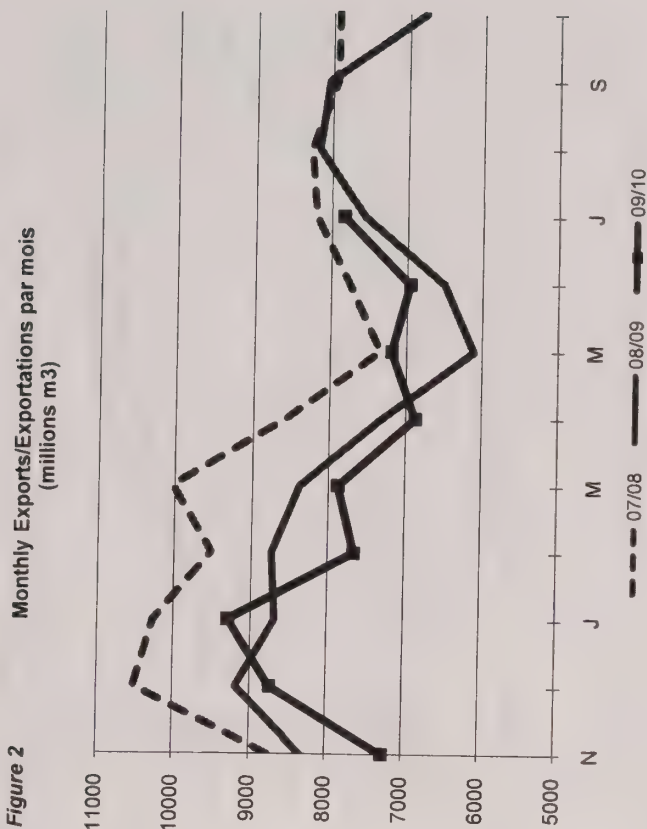


Figure 3

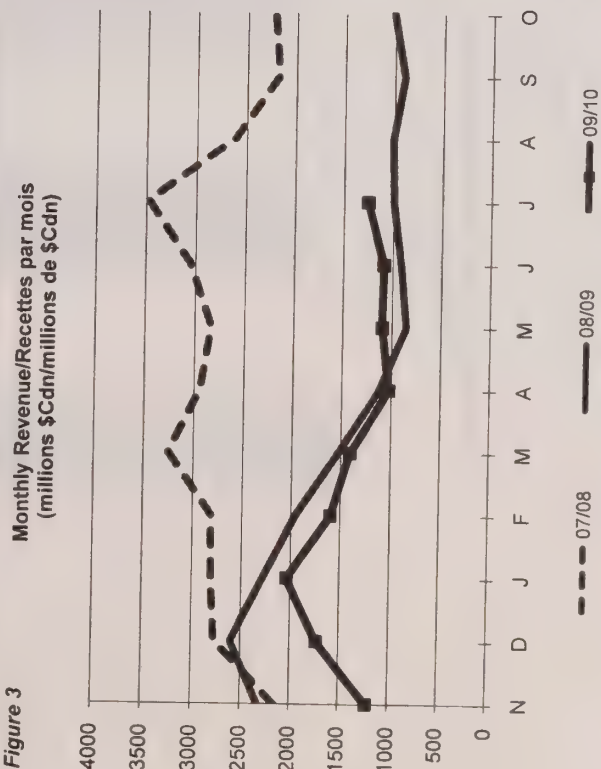
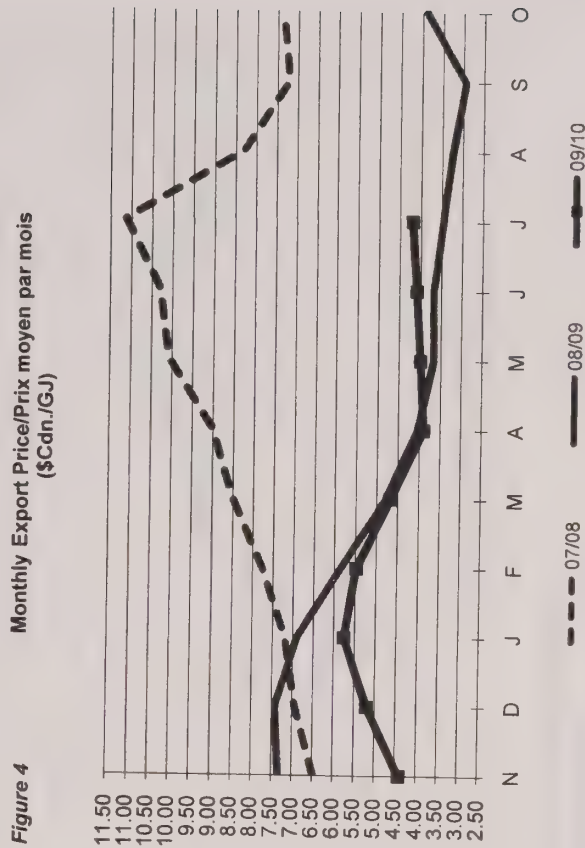


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

July 2010/juillet 2010

Imperial Units & \$US /Unités impériales \$US

Figure 5

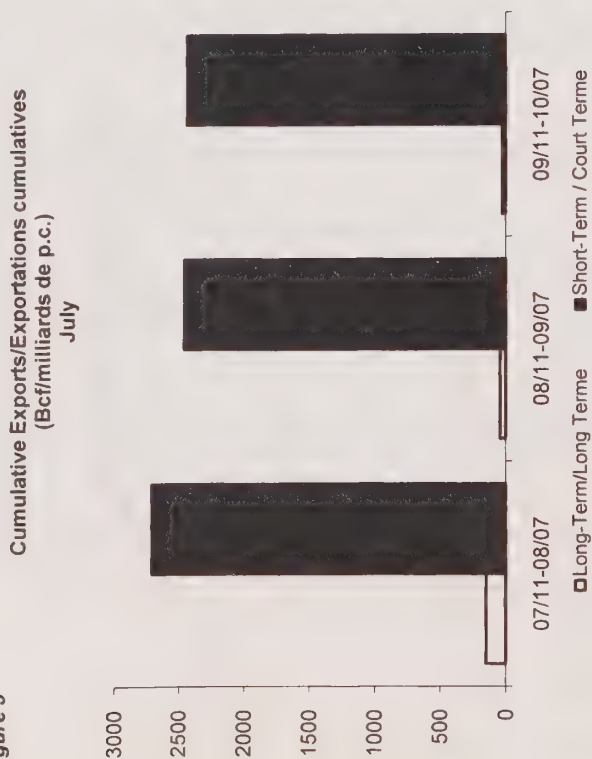


Figure 6

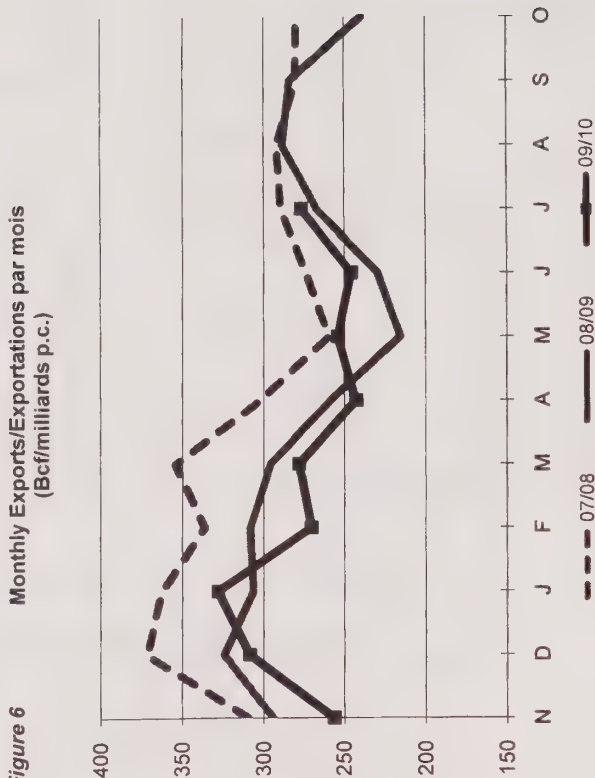


Figure 7

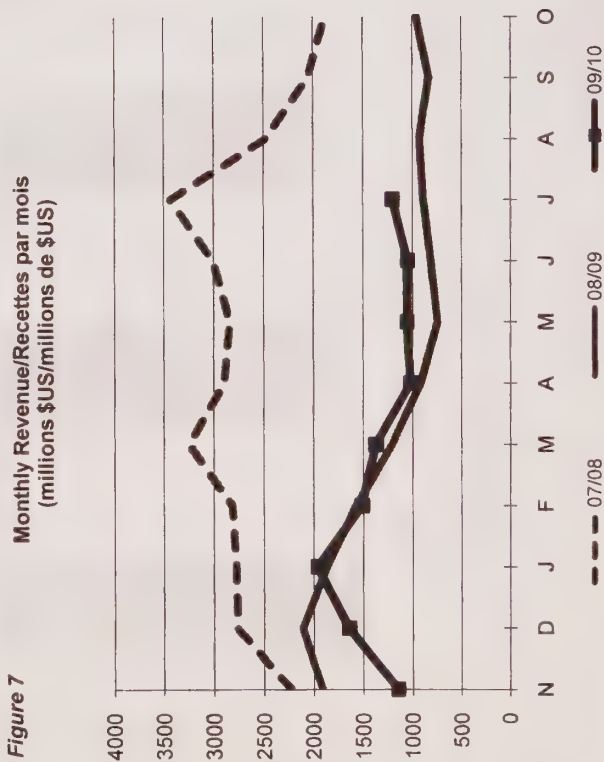
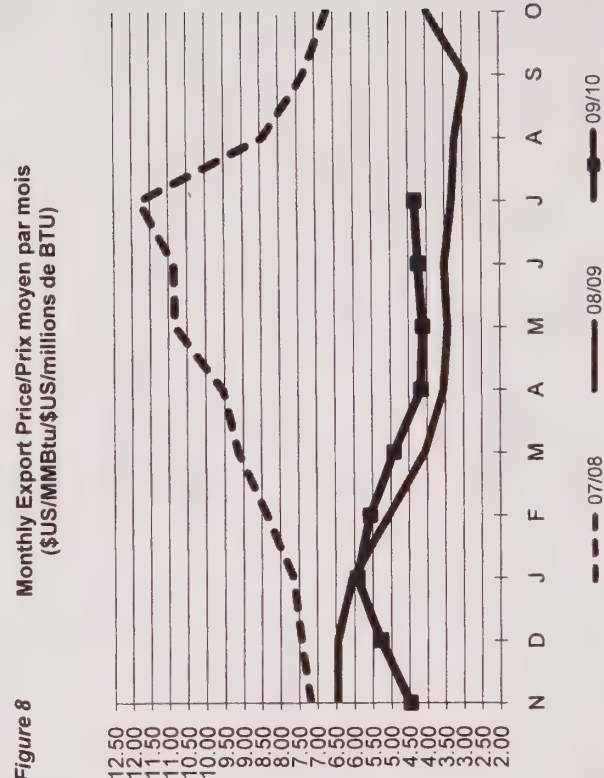


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2009/07	2010/07	% Change		2008/11-2009/07	2009/11-2010/07	% Change	
Volume (Millions M3)								
Long-term / Long terme	125.4	76.4	-39.1%		1148.3	689.3	-40.0%	
Short-term / Court terme	7434.7	7761.6	4.4%		69633.3	69020.1	-0.9%	
Total	7560.1	7838.0	3.7%		70781.6	69709.4	-1.5%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	20.5	13.8	-33.0%		221.2	122.5	-44.6%	
Short-term / Court terme	977.3	1243.6	27.2%		14379.2	12353.1	-14.1%	
Total	997.8	1257.3	26.0%		14600.4	12475.6	-14.6%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	4.33	4.76	9.8%		5.11	4.70	-7.9%	
Short-term / Court terme	3.44	4.19	21.9%		5.41	4.69	-13.3%	
Total	3.46	4.20	21.5%		5.40	4.69	-13.2%	
Volume (BCF)								
Long-term / Long terme	4.4	2.7	-39.1%		40.5	24.3	-40.0%	
Short-term / Court terme	262.5	274.0	4.4%		2458.1	2436.5	-0.9%	
Total	266.9	276.7	3.7%		2498.7	2460.8	-1.5%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	18.3	13.2	-27.9%		183.2	117.8	-35.7%	
Short-term / Court terme	870.9	1192.7	36.9%		11848.7	11860.0	0.1%	
Total	889.2	1205.9	35.6%		12031.9	11977.8	-0.4%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	4.14	4.90	18.2%		4.54	4.85	6.9%	
Short-term / Court terme	3.29	4.31	31.1%		4.78	4.83	1.0%	
Total	3.30	4.32	30.8%		4.78	4.83	1.1%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE				AVERAGE PRICE			
	VOLUME		PRIX MOYEN		VOLUME		PRIX MOYEN	
	(MILLIONS M3)		(\$CDN/GJ)	% CHANGE	(MILLIONS M3)		(\$CDN/GJ)	% CHANGE
	2009/07	2010/07	2009/07	EN %	2008/11	2009/11	2008/11	2009/11
					2009/07	2010/07	2009/07	2010/07
							EN %	EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	125.4	76.4	4.33	-39.1	1148.3	689.3	5.11	4.70
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5671.9	5390.4	3.44	-5.0	49884.0	47877.2	5.41	4.73
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	1762.8	2371.2	3.43	34.5	19749.3	21142.9	5.42	4.58
TOTAL - TERM/TERME	7560.1	7838.0	3.46	3.7	70781.6	69709.4	5.41	4.69
							-1.5	-13.3
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	816.1	1311.1	3.12	60.7	8731.4	11191.2	5.16	4.46
MIDWEST/MIDWEST	3038.0	3355.7	3.45	10.5	30008.7	29446.5	5.30	4.53
MOUNTAIN/ROCHEUSES	19.3	28.5	3.31	47.5	147.7	244.7	3.98	3.93
NORTHEAST/NORD-EST	2164.3	1858.3	3.75	-14.1	20969.7	17348.7	5.84	5.12
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1522.3	1284.4	3.23	-15.6	10924.0	11478.3	5.09	4.66
TOTAL - REGION/RÉGION	7560.1	7838.0	3.46	3.7	70781.6	69709.4	5.41	4.69
							-1.5	-13.3
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	1611.6	998.5	3.66	-38.0	11381.3	9175.5	5.30	5.01
LDC/SDL	693.1	1053.3	3.35	52.0	10220.2	13051.6	5.46	4.63
MARKETING CO./COMMERCIALISATEURS	5190.1	5722.5	3.41	10.3	48529.3	46978.5	5.42	4.64
PIPELINE/PIPELINES	65.3	63.7	3.46	-2.4	650.8	503.8	5.63	4.70
TOTAL - CUSTOMER TYPE/CLIENT	7560.1	7838.0	3.46	3.7	70781.6	69709.4	5.41	4.69
							-1.5	-13.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			% CHANGE VARIATION EN %
	2009/07	2010/07	% CHANGE VARIATION EN %	2009/07	2010/07	% CHANGE VARIATION EN %	2008/11 2009/07	2009/11 2010/07	% CHANGE VARIATION EN %	2008/11 2009/07	2009/11 2010/07	% CHANGE VARIATION EN %	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4.4	2.7	-39.1	4.14	4.90	18.2	40.5	24.3	-40.0	4.54	4.85	6.9	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	200.2	190.3	-5.0	3.29	4.36	32.4	1761.0	1690.1	-4.0	4.78	4.87	1.8	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	62.2	83.7	34.5	3.28	4.21	28.3	697.2	746.4	7.1	4.78	4.72	-1.2	
TOTAL - TERM/TERME	266.9	276.7	3.7	3.30	4.32	30.7	2498.7	2460.8	-1.5	4.78	4.83	1.0	
REGION/RÉGION													
CALIFORNIA/CALIFORNIE	28.8	46.3	60.7	2.99	3.99	33.6	308.2	395.1	28.2	4.55	4.60	1.1	
MIDWEST/MIDWEST	107.2	118.5	10.5	3.30	4.29	29.9	1059.3	1039.5	-1.9	4.69	4.67	-0.3	
MOUNTAIN/ROCHEUSES	0.7	1.0	47.5	3.16	3.71	17.2	5.2	8.6	65.6	3.65	4.04	10.8	
NORTHEAST/NORD-EST	76.4	65.6	-14.1	3.58	4.71	31.5	740.3	612.4	-17.3	5.16	5.27	2.2	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	53.7	45.3	-15.6	3.08	4.18	35.5	385.6	405.2	5.1	4.51	4.80	6.4	
TOTAL - REGION/RÉGION	266.9	276.7	3.7	3.30	4.32	30.7	2498.7	2460.8	-1.5	4.78	4.83	1.0	
CUSTOMER TYPE/CLIENT													
END-USER/UTILISATEURS ULTIMES	56.9	35.2	-38.0	3.50	4.83	38.03	401.8	323.9	-19.4	4.71	5.16	9.7	
LDC/SDL	24.5	37.2	52.0	3.20	4.02	25.48	360.8	460.7	27.7	4.81	4.77	-0.8	
MARKETING CO./COMMERCIALISATEURS	183.2	202.0	10.3	3.26	4.28	31.52	1713.1	1658.4	-3.2	4.79	4.78	-0.2	
PIPELINE/PIPELINES	2.3	2.2	-2.4	3.31	4.46	34.77	23.0	17.8	-22.6	4.97	4.83	-2.7	
TOTAL - CUSTOMER TYPE/CLIENT	266.9	276.7	3.7	3.30	4.32	30.7	2498.7	2460.8	-1.5	4.78	4.83	1.0	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2009/07	2010/07	2009/07	2010/07		2009/07	2010/07	2008/11- 2009/07	2009/11- 2010/07		2008/11- 2009/07	2009/11- 2010/07			
ADEN	TOTAL	ADEN	SHORT-TERM/COURT TERME	23.9	19.8	-17.4	2.77	3.65	31.7	213.8	177.9	-16.8	4.38	4.09	-6.6
				23.9	19.8	-17.4	2.77	3.65	31.7	213.8	177.9	-16.8	4.38	4.09	-6.6
BRUNSWICK	TOTAL	SHORT-TERM/COURT TERME	BRUNSWICK	98.1	125.3	27.7				98.1	1724.6	1657.5			
				98.1	125.3	27.7				98.1	1724.6	1657.5			
CARDSTON	TOTAL	SHORT-TERM/COURT TERME	CARDSTON	9.6	28.0	192.2				123.9	144.3	16.4			
				9.6	28.0	192.2				123.9	144.3	16.4			
CHIPPAWA	TOTAL	SHORT-TERM/COURT TERME	CHIPPAWA	152.1	170.5	12.1	4.30	4.89	13.6	1889.8	1362.3	-27.9	6.37	5.39	-15.4
				152.1	170.5	12.1	4.30	4.89	13.6	1889.8	1362.3	-27.9	6.37	5.39	-15.4
CORNWALL	TOTAL	SHORT-TERM/COURT TERME	CORNWALL	6.6	6.6	-1.2	6.00	5.72	-4.7	130.4	132.2	1.4	8.53	6.60	-22.6
				6.6	6.6	-1.2	6.00	5.72	-4.7	130.4	132.2	1.4	8.53	6.60	-22.6
EAST HEREFORD	TOTAL	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	0.0	0.0	0.0	0.00	0.00	0.0	79.5	0.0	-100.0	4.46	0.00	-100.0
				31.9	21.2	-33.7	3.70	4.80	29.6	656.8	413.0	-37.1	7.47	5.48	-26.6
ELMORE	TOTAL	SHORT-TERM/COURT TERME	EAST HEREFORD	31.9	21.2	-33.7	3.70	4.80	29.6	736.3	413.0	-43.9	7.14	5.48	-23.3
				1274.9	1275.6	0.1	3.40	4.32	26.8	11846.9	11629.4	-1.8	5.15	4.59	-10.9
EMERSON	TOTAL	SHORT-TERM/COURT TERME	ELMORE	1274.9	1275.6	0.1	3.40	4.32	26.8	11846.9	11629.4	-1.8	5.15	4.59	-10.9
				789.7	996.7	26.2	3.65	4.19	14.8	10156.3	10192.0	0.4	5.51	4.70	-14.8
HUNTINGDON	TOTAL	SHORT-TERM/COURT TERME	EMERSON	789.7	996.7	26.2	3.65	4.19	14.8	10156.3	10192.0	0.4	5.51	4.70	-14.8
				789.7	996.7	26.2	3.65	4.19	14.8	10156.3	10192.0	0.4	5.51	4.70	-14.8
IROQUOIS	TOTAL	LONG-TERM/LONG TERME	HUNTINGDON	4.5	4.5	0.0	2.99	3.23	8.1	39.8	39.8	-0.1	3.79	3.42	-9.8
				715.8	754.2	5.4	2.96	3.80	28.3	5860.0	6394.3	9.1	5.04	4.54	-9.9
KINGSGATE	TOTAL	SHORT-TERM/COURT TERME	IROQUOIS	720.3	758.8	5.3	2.96	3.80	28.2	5899.8	6434.0	9.1	5.03	4.53	-9.9
				69.3	22.3	-67.9	4.51	5.93	31.6	581.3	200.8	-65.4	5.64	5.62	-0.4
	TOTAL	LONG-TERM/LONG TERME	SHORT-TERM/COURT TERME	655.5	625.2	-4.6	4.00	5.10	27.4	7584.4	6013.5	-20.7	5.83	5.38	-7.7
				724.8	647.5	-10.7	4.05	5.13	26.6	8165.6	6214.3	-23.9	5.82	5.39	-7.3
	TOTAL	LONG-TERM/LONG TERME	IROQUOIS	724.8	647.5	-10.7	4.05	5.13	26.6	8165.6	6214.3	-23.9	5.82	5.39	-7.3
				51.5	49.6	-3.8	4.22	4.38	3.7	438.8	448.7	2.2	4.59	4.41	-3.7
	TOTAL	SHORT-TERM/COURT TERME	KINGSGATE	1671.5	1708.2	2.2	3.10	3.88	25.3	12193.7	14095.5	15.6	4.99	4.46	-10.6
				1671.5	1708.2	2.2	3.10	3.88	25.3	12193.7	14095.5	15.6	4.99	4.46	-10.6

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2009/07	2010/07	2009/07	2010/07		2008/11- 2009/07	2009/11- 2010/07	2008/11- 2009/07	2009/11- 2010/07		2008/11- 2009/07	2009/11- 2010/07	
MONCHY	TOTAL	1723.1	1757.8	2.0	3.13	3.90	12632.5	14544.1	15.1	4.97	4.46	-10.4	
	LONG-TERM/LONG TERME	0.0	0.0	100.0	1.29	5.75	0.0	0.0	26.9	5.89	6.58	11.7	
	SHORT-TERM/COURT TERME	1293.2	1621.9	25.4	3.36	3.98	11541.2	12225.4	5.9	5.20	4.36	-16.1	
TOTAL	MONCHY	1293.2	1621.9	25.4	3.36	3.98	11541.2	12225.4	5.9	5.20	4.36	-16.1	
NAPIERVILLE	SHORT-TERM/COURT TERME	45.2	24.9	-45.0	4.22	5.17	316.7	210.4	-33.6	5.82	6.01	3.1	
	TOTAL	45.2	24.9	-45.0	4.22	5.17	316.7	210.4	-33.6	5.82	6.01	3.1	
NIAGARA FALLS	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	8.8	0.0	-100.0	8.24	0.00	-100.0	
	SHORT-TERM/COURT TERME	448.6	204.5	-54.4	4.16	5.00	4617.7	2550.8	-44.8	6.18	5.37	-13.1	
	TOTAL	448.6	204.5	-54.4	4.16	5.00	4626.5	2550.8	-44.9	6.18	5.37	-13.2	
NORTH PORTAL	SHORT-TERM/COURT TERME	0.0	0.0	0.0			7.4	0.0	-100.0				
	TOTAL						7.4	0.0	-100.0				
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0			0.6	0.0	-100.0				
	TOTAL						0.6	0.0	-100.0				
PHILIPSBURG	SHORT-TERM/COURT TERME	9.8	9.5	-3.7			268.7	229.0	-14.8				
	TOTAL	9.8	9.5	-3.7			268.7	229.0	-14.8				
REAGAN FIELD	SHORT-TERM/COURT TERME	0.8	0.8	-10.9			6.2	6.8	9.0				
	TOTAL	0.8	0.8	-10.9			6.2	6.8	9.0				
SIERRA	SHORT-TERM/COURT TERME	0.0	0.2	0.0			7.1	0.8	-89.1				
	TOTAL	0.0	0.2	0.0			7.1	0.8	-89.1				
SPRAGUE	SHORT-TERM/COURT TERME	8.6	7.7	-10.1			94.0	99.9	6.3				
	TOTAL	8.6	7.7	-10.1			94.0	99.9	6.3				
ST CLAIR	SHORT-TERM/COURT TERME	3.5	9.6	172.6	4.78	4.59	106.7	219.5	105.8	4.33	5.06	16.9	
	TOTAL	3.5	9.6	172.6	4.78	4.59	106.7	219.5	105.8	4.33	5.06	16.9	
ST STEPHEN	SHORT-TERM/COURT TERME	195.3	151.4	-22.5	3.35	4.67	1912.8	1198.6	-37.3	6.21	4.89	-21.3	

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2009/07	2010/07	2009/07	2010/07	2009/07	2010/07	2008/11- 2009/07	2009/11- 2010/07	2008/11- 2009/07	2009/11- 2010/07	2008/11- 2009/07	2009/11- 2010/07	2008/11- 2009/07	2009/11- 2010/07
TOTAL ST STEPHEN	195.3	151.4	-22.5	3.35	4.67	39.6	1912.8	1198.6	-37.3	6.21	4.89	-21.3		
TOTAL	7560.1	7838.0	3.7	3.46	4.20	21.5	70781.6	69709.4	-1.5	5.40	4.69	-13.2		

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3A

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2009/11	2009/12	2010/01	2010/02	2010/03	2010/04	2010/05	2010/06	2010/07	2010/08	2010/09	2010/10	TOTAL
ADEN	21717.9	20333.3	19585.5	1635.5	22402.9	19678.7	19387.5	18724.3	19770.9	0.0	0.0	0.0	177936.5
BRUNSWICK	155203.4	291634.9	383475.2	253903.0	136519.8	114365.5	140172.0	124040.3	125288.5	0.0	0.0	0.0	1724602.7
CARDSTON	7723.4	6013.8	1516.9	406.0	5710.7	30700.6	28105.0	36119.1	28005.5	0.0	0.0	0.0	144301.0
CHIPPAWA	131469.5	220176.2	267667.0	215917.5	95374.6	107481.9	81345.6	72395.5	170499.1	0.0	0.0	0.0	1362326.9
CORNWALL	13299.6	21603.5	24491.0	22065.4	17228.5	11062.1	8975.4	6943.0	6558.5	0.0	0.0	0.0	132227.0
EAST HEREFORD	47555.6	95879.5	100987.3	72244.7	36849.7	1079.6	14815.5	22376.3	21166.1	0.0	0.0	0.0	412954.3
ELMORE	1240061.7	1327506.8	1452338.6	1165828.3	1447394.6	1207856.9	1289559.5	1223262.8	1275608.3	0.0	0.0	0.0	11629417.4
EMERSON	1177182.3	1251425.8	1358906.4	1188727.7	1535190.5	770291.7	906135.3	1007437.0	996747.5	0.0	0.0	0.0	10192044.0
HUNTINGDON	629548.8	846515.0	609138.3	571946.2	739623.5	694504.8	831250.4	752727.7	758769.3	0.0	0.0	0.0	6434024.0
IROQUOIS	700940.0	925099.2	997504.8	838641.0	768478.0	455167.7	445584.3	435387.4	647489.4	0.0	0.0	0.0	6214291.8
KINGSGATE	1780811.4	1785787.3	1670836.1	1462430.6	1676497.0	1550889.1	1433117.2	1426022.1	1757758.6	0.0	0.0	0.0	14544149.3
MONCHY	819014.7	1169804.4	1594421.5	1274557.6	890980.2	1602479.0	1693440.5	1558798.7	1621893.9	0.0	0.0	0.0	12225390.5
NAPIERVILLE	18892.9	34466.7	48919.8	41815.9	18238.2	5083.4	10492.1	7585.6	24894.4	0.0	0.0	0.0	210389.0
NIAGARA FALLS	299546.8	485510.3	585021.3	371555.2	258096.9	130770.4	125143.5	90659.3	204519.7	0.0	0.0	0.0	2550823.4
PHILIPSBURG	23706.6	33120.3	37269.2	30751.0	58172.2	13469.6	12764.6	10252.3	9455.3	0.0	0.0	0.0	228961.0
REAGAN FIELD	789.5	749.4	750.6	685.7	755.9	741.5	820.4	750.2	752.1	0.0	0.0	0.0	6795.3
SIERRA	222.7	212.7	0.0	0.0	0.0	0.0	0.0	167.9	163.2	0.0	0.0	0.0	766.5
SPRAGUE	11025.2	15830.3	15524.5	12971.5	11336.4	9638.0	7645.9	8228.2	7715.7	0.0	0.0	0.0	99915.8
ST CLAIR	24427.9	63449.9	15749.1	14180.1	26982.6	19212.7	26847.2	19086.8	9581.6	0.0	0.0	0.0	219517.9
ST STEPHEN	154094.5	145783.1	113404.7	102865.3	131811.3	131231.5	123148.7	144857.2	151363.5	0.0	0.0	0.0	1198559.8
TOTAL	7257234.4	8740902.3	9297507.9	7657828.0	7877643.3	6875704.8	7198750.6	6965821.5	7838001.1	0.0	0.0	0.0	69709393.9

TOP 15 EXPORTERS: 2009/11 AND 2010/07 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/07

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2009/11 2010/07	2008/11 2009/07	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %	2009/11 2010/07	2008/11 2009/07	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %
BP CANADA	6760.5	8265.1	-18.2	710.2	238653.4	291766.9	-18.2	34282.9
TENASKA MARKE	5436.4	4014.7	35.4	813.8	191908.4	141723.9	35.4	13978.5
SHELL ENERGY N	5148.9	4941.5	4.2	557.6	181759.5	174438.0	4.2	20261.3
PACIFIC GAS & EL	4810.9	4219.0	14.0	467.4	169830.7	148934.1	14.0	16498.7
NEXEN INC.	3295.3	4349.7	-24.2	302.5	116328.8	153548.8	-24.2	10680.3
REPSOL	2232.9	824.3	170.9	198.2	78823.5	29099.5	170.9	6995.7
EDF TRADING	2217.1	0.0	0.0	262.7	78267.2	0.0	0.0	9273.7
IGI RESOURCES	2067.4	1797.8	15.0	192.3	72980.2	63463.7	15.0	6787.5
PUGET SOUND	1917.3	1776.5	7.9	193.5	67684.2	62711.8	7.9	6830.7
AVISTA CORP	1632.5	1360.4	20.0	183.3	57630.4	48022.0	20.0	6469.3
ENCANA CORP	1530.1	1675.3	-8.7	168.2	54014.2	59139.2	-8.7	5935.9
MACQUARIE ENE	1493.1	710.1	110.3	326.8	52708.7	25065.5	110.3	11537.0
SUNCOR ENERGY	1492.3	726.1	105.5	159.7	52680.6	25630.9	105.5	5636.7
HUSKY	1325.4	1623.2	-18.3	130.1	46787.3	57301.2	-18.3	4592.7
IBERDROLA CANA	1298.0	0.0	0.0	280.4	45821.6	0.0	0.0	9899.6
OTHERS (AUTRES)	27051.1	34498.0	-21.6	2891.3	954930.1	1217812.4	-21.6	102067.1
TOTAL	69709.4	70781.6	-1.5	7838.0	2460808.7	2498657.9	-1.5	276689.0
								266877.5
								3.7

TOP 15 EXPORTERS: 2009/11 AND 2010/07 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/07

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0911 1007	0811 0907	% CHANGE VARIATION EN %	0911 1007	0811 0907	% CHANGE VARIATION EN %	0911 1007	0811 0907	% CHANGE VARIATION EN %	0911 1007	0811 0907	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	327.5	326.4	0.3	4.40	4.67	-5.8	11561.5	11521.9	0.3	4.58	4.20	8.9
BROOKLYN NAVY	200.8	200.2	0.3	5.61	6.11	-8.1	7089.4	7068.2	0.3	5.85	5.48	6.6
SELKRK/PROMAR	0.0	141.3	-100.0	0.00	4.85	-100.0	0.0	4987.2	-100.0	0.00	4.35	-100.0
SELKIRK/PANCDN	0.0	123.3	-100.0	0.00	5.57	-100.0	0.0	4354.2	-100.0	0.00	5.02	-100.0
SELKIRK/IM.OIL	0.0	116.4	-100.0	0.00	5.85	-100.0	0.0	4109.1	-100.0	0.00	5.26	-100.0
CHEVRON CAN.	121.2	112.4	7.7	4.47	4.35	2.7	4276.7	3969.4	7.7	4.65	3.90	19.4
DTE ENERGY TRA	0.0	79.5	-100.0	0.00	4.46	-100.0	0.0	2806.7	-100.0	0.00	3.91	-100.0
TALISMAN	39.8	39.8	-0.1	3.42	3.79	-9.8	1403.9	1405.9	-0.1	3.56	3.41	4.5
HUSKY	0.0	8.8	-100.0	0.00	8.24	-100.0	0.0	312.1	-100.0	0.00	7.33	-100.0
FORTY MILE GAS	0.0	0.0	26.7	6.59	5.89	11.8	0.3	0.2	26.7	6.84	5.20	31.7
TOTAL LONG-TERM	689.3	1148.3	-40.0	4.70	5.11	-7.9	24331.9	40535.0	-40.0	4.58	4.90	6.9
***** SHORT- TERM *****												
BP CANADA	6760.5	8265.1	-18.2				238653.4	291766.9	-18.2			
SHELL ENERGY N	5148.9	4941.5	4.2				181759.5	174438.0	4.2			
NEXEN INC.	3295.3	4349.7	-24.2				116328.8	153548.8	-24.2			
PACIFIC GAS & EL	4810.9	4219.0	14.0				169830.7	148934.1	14.0			
TENASKA MARKE	5436.4	4014.7	35.4				191908.4	141723.9	35.4			

TOP 15 EXPORTERS: 2009/11 AND 2010/07 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/07

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0911 1007	0811 0907	% CHANGE VARIATION EN %	0911 1007	0811 0907	% CHANGE VARIATION EN %	0911 1007	0811 0907	% CHANGE VARIATION EN %	0911 1007	0811 0907	% CHANGE VARIATION EN %
PPM ENERGY CAN	1078.8	2508.3	-57.0				38083.1	88546.8	-57.0			
SEMPRA ENERGY	934.3	1989.7	-53.0				32982.7	70239.7	-53.0			
CONSTELLATION	0.0	1812.7	-100.0				0.0	63988.9	-100.0			
IGI RESOURCES	2067.4	1797.8	15.0				72980.2	63463.7	15.0			
PUGET SOUND	1917.3	1776.5	7.9				67684.2	62711.8	7.9			
ENCANA CORPOR	1530.1	1675.3	-8.7				54014.2	59139.2	-8.7			
HUSKY	1325.4	1614.4	-17.9				46787.3	56989.1	-17.9			
PETRO-CANADA	0.0	1516.9	-100.0				0.0	53548.2	-100.0			
CARGILL, INC.	1192.0	1471.4	-19.0				42078.7	51941.7	-19.0			
AVISTA CORP	1632.5	1360.4	20.0				57630.4	48022.0	20.0			
OTHERS	31890.2	26320.0	21.2				1125755.2	929120.1	21.2			
TOTAL SHORT-TERM	69020.1	69633.3	-0.9	4.69	5.41	-13.4	2436476.8	2458122.9	-0.9	4.87	4.83	0.9

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANS. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2009/11	5131.3	4.52	0.25	4.27		2126.0	4.15	0.22	3.93		7257.2	4.41	0.24	4.17	
2009/12	6089.7	5.20	0.25	4.95		2651.2	5.20	0.22	4.98		8740.9	5.20	0.25	4.96	
2010/01	6380.2	5.80	0.33	5.47		2917.3	5.67	0.29	5.37		9297.5	5.76	0.32	5.44	
2010/02	5370.8	5.55	0.31	5.24		2287.0	5.32	0.33	4.99		7657.8	5.48	0.32	5.17	
2010/03	5355.4	4.78	0.31	4.47		2522.2	4.46	0.30	4.16		7877.6	4.68	0.31	4.37	
2010/04	4441.4	3.93	0.28	3.65		2434.3	3.83	0.20	3.63		6875.7	3.90	0.25	3.65	
2010/05	5405.1	3.98	0.26	3.72		1793.7	4.00	0.25	3.75		7198.8	3.98	0.25	3.73	
2010/06	4925.8	4.13	0.28	3.85		2040.0	4.00	0.23	3.76		6965.8	4.09	0.27	3.83	
2010/07	5466.8	4.24	0.26	3.98		2371.2	4.09	0.23	3.87		7838.0	4.20	0.25	3.95	
2009/11	5131.3	4.52	0.25	4.27		2126.0	4.15	0.22	3.93		7257.2	4.41	0.24	4.17	
2009/11	11221.0	4.89	0.25	4.63		4777.1	4.73	0.22	4.51		15998.1	4.84	0.24	4.60	
2009/11	17601.2	5.22	0.33	4.89		7694.4	5.09	0.25	4.84		25295.6	5.18	0.27	4.91	
2009/11	22972.0	5.30	0.31	4.98		9981.4	5.14	0.27	4.87		32953.5	5.25	0.28	4.97	
2009/11	28327.5	5.20	0.31	4.89		12503.6	5.00	0.28	4.73		40831.1	5.14	0.29	4.85	
2009/11	32768.8	5.03	0.28	4.75		14938.0	4.81	0.26	4.55		47706.8	4.96	0.28	4.68	
2009/11	38173.9	4.88	0.26	4.62		16731.7	4.72	0.26	4.46		54905.6	4.83	0.28	4.55	
2009/11	43099.7	4.79	0.28	4.51		18771.7	4.65	0.26	4.39		61871.4	4.75	0.28	4.47	
2009/11	48566.5	4.73	0.26	4.47		21142.9	4.58	0.26	4.33		69709.4	4.69	0.27	4.41	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA[†]

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME					VOLUME					VOLUME				
	MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2009/11	3920.7	4.56	0.27	4.30		1724.7	4.17	0.22	3.95		5645.3	4.44	0.25	4.19	
2009/12	4714.6	5.16	0.28	4.88		2232.0	5.13	0.24	4.89		6946.6	5.15	0.27	4.88	
2010/01	4806.1	5.80	0.38	5.42		2552.1	5.68	0.30	5.38		7358.2	5.76	0.35	5.41	
2010/02	4077.3	5.56	0.35	5.20		1995.3	5.35	0.34	5.00		6072.6	5.49	0.35	5.14	
2010/03	4009.2	4.80	0.35	4.45		2004.1	4.50	0.33	4.17		6013.3	4.70	0.34	4.36	
2010/04	3316.0	3.96	0.31	3.66		1901.0	3.86	0.22	3.64		5217.0	3.92	0.27	3.65	
2010/05	3897.4	3.99	0.28	3.72		1427.6	4.05	0.26	3.79		5325.0	4.01	0.27	3.74	
2010/06	3673.0	4.14	0.30	3.84		1605.3	4.01	0.25	3.76		5278.3	4.10	0.29	3.82	
2010/07	4099.2	4.27	0.29	3.98		1853.3	4.17	0.25	3.92		5952.5	4.24	0.28	3.96	
2009/11	3920.7	4.56	0.27	4.30		1724.7	4.17	0.22	3.95		5645.3	4.44	0.25	4.19	
2009/11	8635.2	4.89	0.27	4.61		3956.7	4.71	0.23	4.48		12591.9	4.83	0.26	4.57	
2009/11	13441.3	5.22	0.31	4.90		6508.8	5.09	0.26	4.83		19950.1	5.17	0.29	4.88	
2009/11	17518.6	5.29	0.32	4.97		8504.1	5.15	0.28	4.87		26022.7	5.25	0.31	4.94	
2009/11	21527.8	5.20	0.33	4.87		10508.2	5.03	0.29	4.74		32036.0	5.14	0.31	4.83	
2009/11	24843.8	5.04	0.32	4.71		12409.2	4.85	0.28	4.57		37253.0	4.97	0.31	4.66	
2009/11	28741.2	4.89	0.32	4.58		13836.8	4.76	0.28	4.49		42578.0	4.85	0.30	4.55	
2009/11	32414.2	4.81	0.32	4.49		15442.1	4.69	0.27	4.41		47856.3	4.77	0.30	4.47	
2009/11	36513.4	4.75	0.31	4.44		17295.4	4.63	0.27	4.36		53808.8	4.71	0.30	4.41	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2009/11	901.3	4.56	0.20	4.36		401.3	4.03	0.20	3.82		1302.6	4.40	0.20	4.19	
2009/12	937.7	5.33	0.18	5.14		419.1	5.60	0.16	5.44		1356.9	5.41	0.18	5.23	
2010/01	1077.5	5.62	0.23	5.39		365.0	5.60	0.23	5.37		1442.4	5.61	0.23	5.38	
2010/02	936.7	5.26	0.21	5.05		291.8	5.18	0.27	4.91		1228.5	5.24	0.23	5.02	
2010/03	1077.9	4.66	0.21	4.46		518.1	4.29	0.20	4.09		1596.0	4.54	0.20	4.34	
2010/04	879.8	3.87	0.20	3.67		533.3	3.76	0.15	3.61		1413.1	3.83	0.18	3.65	
2010/05	1244.3	3.90	0.20	3.70		366.1	3.79	0.21	3.59		1610.4	3.88	0.20	3.68	
2010/06	983.9	4.01	0.20	3.81		434.7	3.92	0.16	3.76		1418.6	3.98	0.19	3.79	
2010/07	1125.1	4.07	0.18	3.89		517.9	3.82	0.14	3.68		1643.0	3.99	0.17	3.82	
2009/11 2009/11	901.3	4.56	0.20	4.36		401.3	4.03	0.20	3.82		1302.6	4.40	0.20	4.19	
2009/11 2009/12	1839.1	4.95	0.19	4.76		820.4	4.83	0.18	4.65		2659.5	4.91	0.19	4.72	
2009/11 2010/01	2916.5	5.20	0.21	4.99		1185.4	5.07	0.20	4.87		4101.9	5.16	0.20	4.96	
2009/11 2010/02	3853.3	5.22	0.21	5.01		1477.1	5.09	0.21	4.88		5330.4	5.18	0.21	4.97	
2009/11 2010/03	4931.2	5.09	0.21	4.89		1995.3	4.88	0.21	4.67		6926.4	5.03	0.21	4.82	
2009/11 2010/04	5811.0	4.91	0.21	4.70		2528.6	4.64	0.20	4.45		8339.6	4.83	0.20	4.63	
2009/11 2010/05	7055.3	4.73	0.21	4.53		2894.7	4.54	0.20	4.34		9950.0	4.67	0.20	4.47	
2009/11 2010/06	8039.2	4.64	0.20	4.44		3329.4	4.46	0.19	4.26		11368.6	4.59	0.20	4.39	
2009/11 2010/07	9164.3	4.57	0.20	4.37		3847.3	4.37	0.19	4.18		13011.6	4.51	0.20	4.32	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés			Million Cubic Feet Millions de Pieds Cubes		
	0911 <u>1007</u>	0811 <u>0907</u>	% CHANGE VARIATION EN % <u>1007</u>	0911 <u>1007</u>	0811 <u>0907</u>	% CHANGE VARIATION EN % <u>1007</u>
NEXEN	4136.6	5369.5	-23.0	398.1	566.8	-29.8
TENASKA	6153.3	4473.3	37.6	870.6	467.7	86.1
CONOCO INC.	3244.6	3537.4	-8.3	230.7	287.5	-19.8
PACIFIC GAS & E	4426.9	3385.9	30.7	24.1	7.8	208.2
BP CANADA ENER	2729.0	2733.3	-0.2	241.4	330.9	-27.0
PPM ENERGY	2376.8	2508.3	-5.2	280.4	284.8	-1.5
SEMPRA ENERGY	1087.2	2266.3	-52.0	96.8	314.8	-69.3
CONSTELLATION	61.2	1956.6	-96.9	9.0	0.0	#Div/0!
INTERMOUNTAIN	2067.4	1797.8	15.0	192.3	142.3	35.2
ENBRIDGE GAS	1234.7	1789.6	-31.0	126.7	165.8	-23.6
PUGET	1861.1	1699.8	9.5	196.7	177.4	10.9
ENCANA ENERGY	1532.1	1697.2	-9.7	168.2	185.3	-9.3
SHELL	6573.6	1685.6	290.0	803.3	681.6	17.9
PC-HYDROCARBO	0.0	1516.9	-100.0	0.0	165.7	0.0
OTHERS	31056.1	27609.1	12.5	4199.8	3781.5	11.1
TOTAL	68540.8	64026.7	7.1	7838.0	7560.1	3.7

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2009/01 2009/07	2010/01 2010/07	% CHANGE VARIATION EN %	2009/01 2009/07	2010/01 2010/07	% CHANGE VARIATION EN %	2009/01 2009/07	2010/01 2010/07	% CHANGE VARIATION EN %	2009/01 2009/07	2010/01 2010/07	% CHANGE VARIATION EN %
<u>TERM/TERME</u>												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	859.3	534.6	-37.8	4.75	4.74	-0.1	30.3	18.9	-37.8	4.25	4.92	15.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	38166.8	36810.8	-3.6	4.78	4.68	-2.1	1347.3	1299.5	-3.6	4.26	4.84	13.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	14247.4	16365.8	14.9	4.69	4.54	-3.1	502.9	577.7	14.9	4.16	4.70	13.1
TOTAL - TERM/TERME	53273.5	53711.3	0.8	4.76	4.64	-2.5	1880.6	1896.1	0.8	4.23	4.80	13.5
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	6435.5	8417.3	30.8	4.56	4.39	-3.7	227.2	297.1	30.8	4.03	4.55	12.9
MIDWEST/MIDWEST	22529.8	23574.1	4.6	4.67	4.50	-3.7	795.3	832.2	4.6	4.16	4.66	12.0
MOUNTAIN/ROCHEUSES	125.5	137.1	9.3	3.51	3.87	10.4	4.4	4.8	9.3	3.27	4.02	23.2
NORTHEAST/NORD-EST	15834.6	12854.0	-18.8	5.14	5.15	0.2	559.0	453.8	-18.8	4.56	5.32	16.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	8348.2	8728.7	4.6	4.45	4.52	1.8	294.7	308.1	4.6	3.97	4.68	18.0
TOTAL - REGION/RÉGION	53273.5	53711.3	0.8	4.64	4.76	-2.5	1880.6	1896.1	0.8	4.23	4.80	13.5
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	8798.1	7180.5	-18.4	4.70	5.00	6.3	310.6	253.5	-18.4	4.21	5.17	22.9
LDC/SDL	7527.3	9996.5	32.8	4.85	4.50	-7.2	265.7	352.9	32.8	4.29	4.66	8.6
MARKETING CO./DISTRIBUTEURS	36477.6	36159.3	-0.9	4.75	4.60	-3.0	1287.7	1276.5	-0.9	4.22	4.76	12.9
PIPELINE/PIPELINES	470.5	375.0	-20.3	4.95	4.73	-4.6	16.6	13.2	-20.3	4.40	4.88	11.0
TOTAL - CUSTOMER TYPE/CLIENT	53273.5	53711.3	0.8	4.76	4.64	-2.5	1880.6	1896.1	0.8	4.23	4.80	13.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	July 2010 Juillet 2010	MONTH: MOIS:		November 2009 Novembre 2009	TO À	July 2010 Juillet 2010						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
LIC/ORD														

LONG TERM														

BROOKLYN NAVY	IROQUOIS	GL-232	22270.4	23250.0	95.8	835585.4	4957656	5.93	200827.3	204750.0	98.1	7520740.6	42220769	5.61
CHEVRON CAN.	KINGSGATE	GL-250	11936.1	18159.8	65.7	453213.7	2074063	4.58	121150.7	159923.4	75.8	4599316.8	20541173	4.47
FORTY MILE GAS	MONCHY	GO-21-98	0.2	0.0	0.0	7.3	42	5.75	8.9	0.0	0.0	323.6	2133	6.59
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	285753	3.23	20393.1	20393.1	100.0	780036.1	2668941	3.42
		GL-266	2206.7	2445.9	90.2	84406.3	272298	3.23	19377.7	21539.7	90.0	741197.0	2535482	3.42
TOTAL TALISMAN			4522.4			172981.8	558051	3.23	39770.8			1521233.1	5204423	3.42
TRANSCANADA	KINGSGATE	GL-248	24619.1	26086.5	94.4	933063.9	4028145	4.32	212661.1	229729.5	92.6	8059856.0	35415923	4.39
ENGY LTD														
TOTAL TRANSCANADA ENGY LTD		GL-249	13041.7	13041.7	100.0	494280.4	2132275	4.31	114851.1	114851.1	100.0	4352856.9	19140347	4.40
			37660.8			1427344.4	6160420	4.32	327512.2			12412712.9	54556270	4.40
*TOTAL LENGTH	LONG TERM		76389.9			2889132.6	13750231	4.76	689269.9			26054326.9	122524768	4.70

SHORT TERM														

ACCESS GAS	ELMORE	GO-141-08	517.7	0.0	0.0	20148.9			4591.4	0.0	0.0	178197.1		
ALCOA	CORNWALL	GO-13-09	2914.0	0.0	0.0	109275.0			40128.0	0.0	0.0	1504800.0		
ALLIANCE CANADA	ELMORE	GO-83-08	82637.9	0.0	0.0	3493104.1			748431.9	0.0	0.0	31947071.5		
ALTAGAS	CARDSTON	GO-2-09	0.0	0.0	0.0	0.0			14.2	0.0	0.0	500.7		
ALTAGAS/ALTAGA S LP	ELMORE	GO-129-08	853.3	0.0	0.0	34132.0			8024.1	0.0	0.0	320964.0		
APACHE	KINGSGATE	GO-80-09	8776.8	0.0	0.0	361955.2			78453.9	0.0	0.0	3218123.3		
TOTAL APACHE			10337.5	0.0	0.0	394582.4			90298.8	0.0	0.0	3445942.9		
			19114.3			756537.6			168752.7			6664066.2		
ARC RESOURCES	ELMORE	GO-75-09	11637.9	0.0	0.0	479597.8			99203.3	0.0	0.0	4119417.1		
AVISTA CORP	HUNTINGDON	GO-127-08	25528.9	0.0	0.0	976480.4			162854.0	0.0	0.0	6229165.5		
	KINGSGATE		157731.3	0.0	0.0	5985903.0			1469689.8	0.0	0.0	55774865.2		
TOTAL AVISTA CORP			183260.2			6962383.4			1632543.8			62004030.7		
BG ENERGY	EAST HEREFORD	GO-67-09	0.0	0.0	0.0	0.0			63406.2	0.0	0.0	2374641.6		
	IROQUOIS		42280.3	0.0	0.0	1595235.7			218538.2	0.0	0.0	8223229.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			94.7	0.0	0.0	3574.1		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2010 Juillet 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		July 2010 Juillet 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL BG ENERGY			42280.3			1595235.7			282039.1			10601444.9		
BNP PARIBAS ENERGY	EMERSON	GO-81-09	0.0	0.0	0.0	0.0	0.0		14335.4	0.0	0.0	534853.8		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	6752.6	0.0	0.0	252683.4			71608.8	0.0	0.0	2665419.9		
BONAVISTA PETROLEUM	ADEN	GO-108-09	355.8	0.0	0.0	15039.7			3258.9	0.0	0.0	132821.7		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	0.0	0.0	0.0	0.0	0.0		36552.0	0.0	0.0	1377279.4		
TOTAL BOSTON GAS COMPANY			0.0	0.0	0.0	0.0	0.0		60504.0	0.0	0.0	2284026.0		
TOTAL BP CANADA									97056.0			3661305.4		
ADEN		GO-73-09	789.6	0.0	0.0	28409.8			7918.7	0.0	0.0	286068.3		
CHIPPAWA			793.0	0.0	0.0	29854.1			74491.4	0.0	0.0	2808511.2		
CORNWALL			0.0	0.0	0.0	0.0	0.0		1554.1	0.0	0.0	58552.1		
ELMORE			60485.6	0.0	0.0	2531927.3			743320.3	0.0	0.0	31232499.4		
EMERSON			294837.7	0.0	0.0	11035775.2			2548789.8	0.0	0.0	95289774.9		
IROQUOIS			57843.4	0.0	0.0	2172019.6			826883.9	0.0	0.0	30912802.9		
KINGSGATE			42785.7	0.0	0.0	1624573.1			149486.3	0.0	0.0	5677192.6		
MONCHY			220228.0	0.0	0.0	8260751.9			2116762.9	0.0	0.0	79568273.3		
NAPIERVILLE			0.0	0.0	0.0	0.0	0.0		2376.5	0.0	0.0	89050.5		
TOTAL NIAGARA FALLS			32433.3	0.0	0.0	1220140.7			288952.1	0.0	0.0	10895154.3		
TOTAL BP CANADA			710196.3			26903451.7			6760536.0			256817879.6		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	70892.0	0.0	0.0	2671210.6			623819.0	0.0	0.0	23505500.1		
TOTAL NIAGARA FALLS			0.0	0.0	0.0	0.0	0.0		181799.0	0.0	0.0	6862912.3		
TOTAL BROOKLYN UNION GAS			70892.0			2671210.6			805618.0			30368412.4		
CANADIAN ENTERPRISE	MONCHY	GO-138-08	94576.0	0.0	0.0	3547545.6			385032.0	0.0	0.0	14490759.9		
TOTAL ST CLAIR			0.0	0.0	0.0	0.0	0.0		2798.0	0.0	0.0	106128.1		
TOTAL CANADIAN ENTERPRISE			94576.0			3547545.6			387830.0			14596888.1		
CARGILL, INC.	CHIPPAWA	GO-78-09	0.0	0.0	0.0	0.0	0.0		3436.3	0.0	0.0	129409.7		
EMERSON			103891.5	0.0	0.0	3868919.6			857741.3	0.0	0.0	31942287.5		
IROQUOIS			5871.9	0.0	0.0	221253.2			104677.3	0.0	0.0	3943476.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2010 Juillet 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		July 2010 Juillet 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CARGILL, INC.	KINGSGATE	GO-78-09	17608.0	0.0	0.0	667343.2			117779.2	0.0	0.0	4463250.6		
	NIAGARA FALLS		679.8	0.0	0.0	25662.5			108365.0	0.0	0.0	4090778.8		
TOTAL CARGILL, INC.			128051.2			4783178.5			1191999.1			44569203.5		
CENOVUS ENERGY ADEN		GO-104-09	16067.8	0.0	0.0	580208.3			125699.1	0.0	0.0	4542969.0		
CENTRAL HUDSON IROQUOIS		GO-97-08	8782.0	0.0	0.0	330905.8			120113.0	0.0	0.0	4525857.9		
CHEVRON CAN. ELMORE		GO-1-10	31663.4	0.0	0.0	1237089.0			224224.9	0.0	0.0	8813167.8		
		GO-119-07	0.0	0.0	0.0	0.0			63526.6	0.0	0.0	2480745.8		
KINGSGATE		GO-1-10	5320.4	0.0	0.0	202015.6			24238.4	0.0	0.0	920001.1		
		GO-119-07	0.0	0.0	0.0	0.0			4709.3	0.0	0.0	179112.2		
TOTAL CHEVRON CAN.			36983.8			1439104.6			316699.2			12393026.8		
CITIGROUP EMERSON		GO-10-09	0.0	0.0	0.0	0.0			2106.5	0.0	0.0	78817.3		
MONCHY			13372.3	0.0	0.0	501595.0			115393.9	0.0	0.0	4293162.5		
TOTAL CITIGROUP			13372.3			501595.0			117500.4			4371979.8		
CNR LTD. ADEN		GO-126-07	0.0	0.0	0.0	0.0			6023.6	0.0	0.0	226230.4		
		GO-21-10	2053.1	0.0	0.0	76334.3			12201.0	0.0	0.0	453597.8		
ELMORE		GO-126-07	0.0	0.0	0.0	0.0			202061.2	0.0	0.0	8056396.5		
		GO-21-10	87384.7	0.0	0.0	3850170.0			442166.8	0.0	0.0	19332005.5		
TOTAL CNR LTD.			89437.8			3926504.3			662452.6			28068230.1		
COLONIAL GAS IROQUOIS		GO-99-08	0.0	0.0	0.0	0.0			25665.0	0.0	0.0	967057.2		
CONCORD MONCHY		GO-41-08	0.0	0.0	0.0	0.0			1057.5	0.0	0.0	39603.4		
CONNECTICUT NG IROQUOIS		GO-87-08	26489.0	0.0	0.0	998105.5			125706.0	0.0	0.0	4736602.1		
CONOCO CDA AS ELMORE		GO-39-09	82286.4	0.0	0.0	3176254.9			748593.3	0.0	0.0	28895700.2		
PART														
KINGSGATE			33681.5	0.0	0.0	1278214.1			292477.5	0.0	0.0	11099572.1		
MONCHY			0.0	0.0	0.0	0.0			71947.4	0.0	0.0	2694429.4		
TOTAL CONOCO CDA AS PART			115967.9			4454469.0			1113018.2			42689701.8		
CONOCOPHILLIPS CHIPPAWA		GO-125-08	0.0	0.0	0.0	0.0			44306.1	0.0	0.0	1659863.0		
C ULC														
EMERSON			0.0	0.0	0.0	0.0			553143.1	0.0	0.0	20723353.4		
HUNTINGDON			0.0	0.0	0.0	0.0			65629.4	0.0	0.0	2458370.1		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2010 Juillet 2010	MONTH: MOIS:				November 2009 Novembre 2009	TO À	July 2010 Juillet 2010				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS C ULC	MONCHY	GO-125-08	0.0	0.0	0.0	0.0	0.0		155144.6	0.0	0.0	5814114.8		
	NIAGARA FALLS													
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		54071.1	0.0	0.0	2024369.6		
TOTAL	CONOCOPHILLIPS C ULC		0.0	0.0	0.0	0.0	0.0		2444.5	0.0	0.0	91473.2		
CONOCOPHILLIPS CANAD	ELMORE	GO-2-10	50483.5	0.0	0.0	1948663.0			940821.6			35246491.0		
									301152.1	0.0	0.0	11624470.6		
TOTAL	CONOCOPHILLIPS CANAD	GO-4-08	0.0	0.0	0.0	0.0	0.0		155409.7	0.0	0.0	5998814.2		
			50483.5			1948663.0			456561.8			17623284.8		
CONOCOPHILLIPS WSTRN	ELMORE	GO-5-10	52752.7	0.0	0.0	2036254.1			317067.0	0.0	0.0	12238785.7		
		GO-7-08	0.0	0.0	0.0	0.0	0.0		162836.3	0.0	0.0	6285480.9		
	KINGSGATE	GO-5-10	8834.4	0.0	0.0	335265.5			51121.6	0.0	0.0	1939155.4		
		GO-7-08	0.0	0.0	0.0	0.0	0.0		25845.6	0.0	0.0	981772.4		
TOTAL	CONOCOPHILLIPS WSTRN		61587.1			2371519.6			556870.5			21445194.5		
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	9659.0	0.0	0.0	363951.1			146765.0	0.0	0.0	5530105.2		
	NIAGARA FALLS		7904.0	0.0	0.0	297822.7			278444.0	0.0	0.0	10510707.7		
TOTAL	CONSOLIDATED EDISON		17563.0			661773.8			425209.0			16040813.0		
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	6630.0	0.0	0.0	251608.5			57930.0	0.0	0.0	2198443.5		
CP ENERGY SRVS (CDA)	ELMORE	GO-65-08	0.0	0.0	0.0	0.0	0.0		6.4	0.0	0.0	246.7		
	HUNTINGDON													
			0.0	0.0	0.0	0.0	0.0		37785.0	0.0	0.0	1447165.1		
TOTAL	CP ENERGY SRVS (CDA)		0.0			0.0			37791.4			1447411.7		
DEVON CANADA CORP.	KINGSGATE	GO-153-08	14363.6	0.0	0.0	545098.6			128283.6	0.0	0.0	4861166.9		
DIRECT ENERGY	EAST HEREFORD	GO-43-08	0.0	0.0	0.0	0.0	0.0		718.4	0.0	0.0	26738.8		
	ELMORE		4053.3	0.0	0.0	158768.9			41677.8	0.0	0.0	1609556.4		
	EMERSON		15591.0	0.0	0.0	580513.7			470713.3	0.0	0.0	17526345.2		
	IROQUOIS		518.2	0.0	0.0	19285.5			58178.9	0.0	0.0	2165417.2		
	MONCHY		81273.2	0.0	0.0	3024989.0			453438.9	0.0	0.0	16876996.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		1957.4	0.0	0.0	72852.9		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		878.8	0.0	0.0	32708.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			July 2010 Juillet 2010	November 2009 Novembre 2009											
TOTAL	DIRECT ENERGY		101435.7		3783557.1		1027563.4		38310615.9						
DTE ENERGY TRADING	EAST HEREFORD	GO-121-08	8606.0	0.0	324790.5	0.0	84098.0	0.0	3173858.7						
	IROQUOIS		4940.0	0.0	186435.6	0.0	72186.0	0.0	2724299.8						
TOTAL	DTE ENERGY TRADING		13546.0		511226.1		156284.0		5898158.4						
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	97467.4	0.0	3625787.4	0.0	455420.4	0.0	16941997.9						
EDF TRADING	ELMORE	GO-56-09	16142.3	0.0	645531.8	0.0	148504.5	0.0	5862231.0						
	EMERSON		24580.7	0.0	922762.8	0.0	169991.3	0.0	6357518.0						
	HUNTINGDON		34180.9	0.0	1307419.0	0.0	83889.5	0.0	3208772.6						
	IROQUOIS		0.0	0.0	0.0	0.0	79469.6	0.0	2964095.9						
	KINGSGATE		74315.9	0.0	2809139.5	0.0	212271.0	0.0	8036714.7						
	MONCHY		113485.2	0.0	4256830.0	0.0	1517719.9	0.0	56969229.0						
	NIAGARA FALLS		0.0	0.0	0.0	0.0	4596.7	0.0	173394.6						
	ST CLAIR		0.0	0.0	0.0	0.0	697.6	0.0	26292.5						
TOTAL	EDF TRADING		262705.0		9941683.1		2217140.0		83598248.3						
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	0.0	0.0	0.0	0.0	55917.4	0.0	2093332.5						
	NIAGARA FALLS		2345.1	0.0	87988.2	0.0	3627.0	0.0	136110.7						
	NIAGARA FALLS	GO-27-08	0.0	0.0	0.0	0.0	36677.4	0.0	1373132.6						
	ST STEPHEN	GO-51-10	16568.4	0.0	621646.4	0.0	17987.7	0.0	674926.9						
	ST STEPHEN	GO-27-08	0.0	0.0	0.0	0.0	295384.3	0.0	11695978.7						
	ST STEPHEN	GO-51-10	58224.8	0.0	2306866.5	0.0	116477.4	0.0	4612504.5						
TOTAL	EMERA ENERGY INC.		77138.3		3016501.0		526071.2		20585985.9						
ENBRIDGE GAS DIST	ELMORE	GO-50-08	54267.6	0.0	2146283.5	0.0	493483.1	0.0	19506042.0						
ENBRIDGE GAS SERVICE	ELMORE	GO-87-09	0.0	0.0	0.0	0.0	63847.0	0.0	2577503.3						
	EMERSON		0.0	0.0	0.0	0.0	2929.7	0.0	109386.3						
	MONCHY		0.0	0.0	0.0	0.0	17965.0	0.0	672432.8						
TOTAL	ENBRIDGE GAS SERVICE		0.0		0.0		84741.7		3359322.4						
ENCANA CORPORATION	ADEN	GO-21-08	0.0	0.0	0.0	0.0	17781.7	0.0	641563.8						

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2010 Juillet 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		July 2010 Juillet 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENCANA CORPORATION	ELMORE	GO-16-10	66337.0	0.0	0.0	2746351.9			398132.6	0.0	0.0	16450444.1		
		GO-21-08	0.0	0.0	0.0	0.0			204813.7	0.0	0.0	8279248.2		
	KINGSGATE	GO-16-10	55501.2	0.0	0.0	2107380.6			321824.7	0.0	0.0	12212856.0		
		GO-21-08	0.0	0.0	0.0	0.0			163062.0	0.0	0.0	6195741.4		
	MONCHY	GO-16-10	46314.4	0.0	0.0	1740819.4			287810.6	0.0	0.0	10813831.6		
TOTAL ENCANA CORPORATION		GO-21-08	0.0	0.0	0.0	0.0			136680.4	0.0	0.0	5135082.6		
ENERGYNORTH	IROQUOIS		168152.6			6594552.0			1530105.7			59728767.7		
		GO-101-08	0.0	0.0	0.0	0.0			17112.0	0.0	0.0	644780.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			18444.0	0.0	0.0	696261.0		
TOTAL ENERGYNORTH			0.0			0.0			35556.0			1341041.2		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	0.0	0.0	0.0	0.0			7633.4	0.0	0.0	285635.5		
		EMERSON	0.0	0.0	0.0	0.0			8033.4	0.0	0.0	300204.5		
	HUNTINGDON	GO-34-10	2407.2	0.0	0.0	92075.4			21654.5	0.0	0.0	828284.6		
IROQUOIS		GO-40-08	0.0	0.0	0.0	0.0			20869.6	0.0	0.0	798262.2		
		GO-34-10	261.3	0.0	0.0	9811.8			775.6	0.0	0.0	29118.6		
	KINGSGATE	GO-40-08	0.0	0.0	0.0	0.0			11490.3	0.0	0.0	429171.5		
MONCHY		GO-34-10	36458.5	0.0	0.0	1383600.1			71573.4	0.0	0.0	2716210.6		
		GO-40-08	0.0	0.0	0.0	0.0			156013.8	0.0	0.0	5920723.8		
	NIAGARA FALLS	GO-34-10	98816.8	0.0	0.0	3702665.6			208539.5	0.0	0.0	7853878.1		
TOTAL ENSERCO ENERGY		GO-40-08	0.0	0.0	0.0	0.0			65920.4	0.0	0.0	2469816.0		
ESSEX GAS COMP	IROQUOIS		0.0	0.0	0.0	0.0			9335.7	0.0	0.0	352255.5		
			137943.8			5188152.9			581839.6			21983560.8		
	NIAGARA FALLS	GO-103-08	0.0	0.0	0.0	0.0			8553.0	0.0	0.0	322277.0		
TOTAL ESSEX GAS COMP			0.0	0.0	0.0	0.0			9294.0	0.0	0.0	350848.5		
GIBSON ENERGY PTNSHP	EMERSON		0.0			0.0			17847.0			673125.5		
		GO-130-09	0.0	0.0	0.0	0.0			1955.0	0.0	0.0	73117.3		
	ST CLAIR	GO-156-08	0.0	0.0	0.0	0.0			863.4	0.0	0.0	32225.8		
TOTAL GIBSON ENERGY PTNSHP			0.0			0.0			2818.4			105343.2		
GREENFIELD ENERGY		GO-94-07	0.0	0.0	0.0	0.0			1186.5	0.0	0.0	44398.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2010 Juillet 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		July 2010 Juillet 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
GREENFIELD ENERGY	ST CLAIR	GO-99-09	0.0	0.0	0.0	0.0	0.0		15126.2	0.0	0.0	570796.6		
TOTAL GREENFIELD ENERGY			0.0			0.0			16312.7			615195.5		
HARVEST OPERATIONS	MONCHY	GO-7-09	118.8	0.0	0.0	4241.2			1231.8	0.0	0.0	43975.3		
HUNT OIL	ELMORE	GO-45-09	9666.7	0.0	0.0	380674.7			87806.0	0.0	0.0	3457800.4		
HUSKY ENERGY	CHIPPAWA	GO-23-09	318.5	0.0	0.0	11950.1			5100.6	0.0	0.0	191148.4		
	CORNWALL		871.7	0.0	0.0	32706.2			7686.8	0.0	0.0	288020.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			43012.1	0.0	0.0	1610622.1		
	ELMORE		27738.0	0.0	0.0	1084555.8			248055.8	0.0	0.0	9698981.4		
	EMERSON		10014.0	0.0	0.0	375725.3			87960.0	0.0	0.0	3296233.7		
	IROQUOIS		64.6	0.0	0.0	2423.8			13111.1	0.0	0.0	491111.2		
	KINGSGATE		10260.6	0.0	0.0	389389.8			83996.1	0.0	0.0	3187904.7		
	MONCHY		80644.1	0.0	0.0	3024960.1			769327.3	0.0	0.0	28894224.4		
	NAPIERVILLE		190.7	0.0	0.0	7155.1			5560.1	0.0	0.0	208272.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			61572.2	0.0	0.0	2304944.7		
TOTAL HUSKY ENERGY			130102.2			4928866.0			1325382.1			50171463.5		
IBERDROLA CANADA	ELMORE	GO-13-10	175893.0	0.0	0.0	7544050.7			885682.0	0.0	0.0	37667369.0		
	HUNTINGDON		14263.0	0.0	0.0	545559.8			94388.0	0.0	0.0	3610341.0		
	KINGSGATE		90277.0	0.0	0.0	3421498.4			317957.0	0.0	0.0	12050570.8		
TOTAL IBERDROLA CANADA			280433.0			11511108.9			1298027.0			53328280.8		
IGI RESOURCES	HUNTINGDON	GO-16-08	0.0	0.0	0.0	0.0			864547.2	0.0	0.0	32852793.6		
		GO-44-10	172834.3	0.0	0.0	6567703.4			771571.9	0.0	0.0	29319732.2		
	KINGSGATE	GO-16-08	0.0	0.0	0.0	0.0			354641.2	0.0	0.0	13476365.6		
		GO-44-10	19440.5	0.0	0.0	738739.0			76610.0	0.0	0.0	2911180.0		
TOTAL IGI RESOURCES			192274.8			7306442.4			2067370.3			78560071.4		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	0.0	0.0	0.0	0.0			19854.8	0.0	0.0	743502.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2204.9	0.0	0.0	82609.2		
TOTAL INTEGRYS ENERGY SER			0.0			0.0			22059.7			826111.5		
INTERNATIONAL	HUNTINGDON	GO-128-08	0.0	0.0	0.0	0.0			3321.7	0.0	0.0	127055.0		

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EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/SHORT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ		% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			July 2010 Juillet 2010	November 2009 Novembre 2009														
NEXTERA PREV: FPL	KINGSGATE	GO-116-09	53340.3	0.0	0.0	2024264.4	278677.4	0.0	0.0	10575885.3								
TOTAL	NEXTERA PREV: FPL		4217.0	0.0	0.0	159107.4	46228.9	0.0	0.0	1777490.8								
			0.0	0.0	0.0	0.0	218.0	0.0	0.0	8434.4								
			63810.1			2418007.9	416307.9			15871598.4								
NJR ENERGY	IROQUOIS	GO-11-10	32700.9	0.0	0.0	1226610.7	70448.7	0.0	0.0	2650403.8								
TOTAL	MONCHY	GO-17-08	0.0	0.0	0.0	0.0												
		GO-11-10	17668.6	0.0	0.0	662749.2	144612.5	0.0	0.0	5415065.8								
		GO-17-08	0.0	0.0	0.0	0.0	52437.7	0.0	0.0	1975796.2								
TOTAL	NIAGARA FALLS	GO-11-10	12889.2	0.0	0.0	483473.9	97676.4	0.0	0.0	3657585.7								
		GO-17-08	0.0	0.0	0.0	0.0	12985.0	0.0	0.0	487071.7								
			63258.7			2372833.7	37818.6	0.0	0.0	1417742.7								
NOCO ENERGY CORP.	CHIPPAWA	GO-6-09	0.0	0.0	0.0	0.0	415978.9	0.0	0.0	15603665.9								
TOTAL	NIAGARA FALLS		0.0	0.0	0.0	0.0	3723.9	0.0	0.0	139594.1								
			0.0			0.0	8168.9	0.0	0.0	306061.9								
						0.0	11892.8			445656.1								
NW NATURAL GAS HUNTINGDON	IROQUOIS	GO-106-09	0.0	0.0	0.0	0.0	350596.5	0.0	0.0	13410316.1								
TOTAL	NYSEG	GO-64-08	14768.0	0.0	0.0	556458.2	131069.0	0.0	0.0	4938680.0								
		GO-97-07	0.0	0.0	0.0	0.0	350.0	0.0	0.0	13212.1								
		GO-118-09	485.5	0.0	0.0	21425.1	4311.6	0.0	0.0	190563.4								
OMIMEX CANADA	REAGAN FIELD	GO-89-09	11196.8	0.0	0.0	422007.4	92049.4	0.0	0.0	3469341.8								
TOTAL	EMERSON		8417.5	0.0	0.0	317254.1	34296.9	0.0	0.0	1292650.9								
		HUNTINGDON	73086.4	0.0	0.0	2754626.3	36927.8	0.0	0.0	13942579.8								
		IROQUOIS	0.0	0.0	0.0	0.0	6742.9	0.0	0.0	254140.3								
TOTAL	KINGSGATE		81241.7	0.0	0.0	3062001.1	488659.0	0.0	0.0	18417555.9								
		MONCHY	0.0	0.0	0.0	0.0	89175.2	0.0	0.0	3361012.8								
			173942.4			6555888.8	1080851.2			40737281.4								
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	0.0	0.0	0.0	0.0	107789.8	0.0	0.0	4035590.4								
TOTAL	PACIFIC GAS & ELEC	GO-60-09	467373.9	0.0	0.0	17746187.6	4810937.5	0.0	0.0	182647933.0								
			80177.1	0.0	0.0	3266008.1	729624.8	0.0	0.0	29718055.8								

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2010 Juillet 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		July 2010 Juillet 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PORTLAND G.E.	HUNTINGDON	GO-98-09	12886.2	0.0	0.0	489031.3			184693.3	0.0	0.0	7009110.9		
	KINGSGATE		28254.2	0.0	0.0	1072246.9			253832.1	0.0	0.0	9632928.4		
TOTAL PORTLAND G.E.			41140.4			1561278.2			438525.4			16642039.3		
POWEREX	EMERSON	GO-8-09	6313.1	0.0	0.0	236236.2			97135.7	0.0	0.0	3642345.6		
	HUNTINGDON		0.0	0.0	0.0	0.0			25268.9	0.0	0.0	966535.4		
TOTAL POWEREX	KINGSGATE		32591.4	0.0	0.0	1236843.7			227550.4	0.0	0.0	8634941.8		
			38904.5			1473079.8			349955.0			13243822.8		
PPM ENERGY CANADA	ELMORE	GO-10-08	0.0	0.0	0.0	0.0			713530.0	0.0	0.0	29839473.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			73175.0	0.0	0.0	2798943.8		
TOTAL PPM ENERGY CANADA	IROQUOIS		0.0	0.0	0.0	0.0			9628.0	0.0	0.0	369793.8		
	KINGSGATE		0.0	0.0	0.0	0.0			282480.0	0.0	0.0	10713183.9		
PROGAS	ELMORE	GO-21-09	28554.3	0.0	0.0	1089632.1			1078813.0	0.0	0.0	43721395.3		
PUGET SOUND	HUNTINGDON	GO-18-10	122840.1	0.0	0.0	4698633.8			260164.7	0.0	0.0	9929070.4		
		GO-19-08	0.0	0.0	0.0	0.0			648628.3	0.0	0.0	24810032.5		
TOTAL PUGET SOUND	KINGSGATE	GO-18-10	70658.8	0.0	0.0	2682914.7			694825.9	0.0	0.0	26577090.7		
		GO-19-08	0.0	0.0	0.0	0.0			330595.3	0.0	0.0	12547762.8		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	266.6	0.0	0.0	9331.0			243297.3	0.0	0.0	9239570.6		
REFSOL	BRUNSWICK	GO-5-08	125288.5	0.0	0.0	4951402.0			1917346.8	0.0	0.0	73174456.5		
	EAST HEREFORD		363.5	0.0	0.0	13714.9			2483.7	0.0	0.0	86929.5		
TOTAL REFSOL	IROQUOIS		13558.7	0.0	0.0	511568.2			1724602.7	0.0	0.0	68156297.5		
	ST STEPHEN		58961.7	0.0	0.0	2330164.4			5988.4	0.0	0.0	228550.3		
RG&E	CHIPPAWA	GO-84-09	0.0	0.0	0.0	0.0			17431.5	0.0	0.0	659487.1		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	11212.3	0.0	0.0	421134.0			484877.3	0.0	0.0	19162349.9		
SELKIRK	IROQUOIS	GO-112-07	0.0	0.0	0.0	0.0			2232899.8	0.0	0.0	88206684.9		
		GO-127-09	61397.5	0.0	0.0	2303634.2			229391.9	0.0	0.0	8664132.2		
									79996.4	0.0	0.0	2995976.1		
									73281.0	0.0	0.0	2749503.2		
									467413.5	0.0	0.0	17537354.7		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2010 Juillet 2010	MONTH: MOIS:				November 2009 Novembre 2009	TO À	July 2010 Juillet 2010				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	SELKIRK		61397.5			2303634.2			540694.5			20286857.9		
SEMPRA ENERGY	CHIPPAWA	GO-109-09	0.0	0.0	0.0	0.0	0.0		13022.0	0.0	0.0	491041.8		
	EMERSON	GO-113-07	0.0	0.0	0.0	0.0	0.0		249.0	0.0	0.0	9397.3		
		GO-109-09	8976.0	0.0	0.0	335971.7			94562.0	0.0	0.0	3535330.8		
		GO-113-07	0.0	0.0	0.0	0.0	0.0		12892.0	0.0	0.0	481387.3		
	HUNTINGDON	GO-109-09	26156.0	0.0	0.0	979019.1			292773.0	0.0	0.0	10941761.3		
		GO-113-07	0.0	0.0	0.0	0.0	0.0		44410.0	0.0	0.0	1658269.4		
	IROQUOIS	GO-109-09	0.0	0.0	0.0	0.0	0.0		129747.0	0.0	0.0	4846089.5		
		GO-113-07	0.0	0.0	0.0	0.0	0.0		62436.0	0.0	0.0	2331984.5		
	KINGSGATE	GO-109-09	9443.0	0.0	0.0	353451.5			80456.0	0.0	0.0	3008808.8		
		GO-113-07	0.0	0.0	0.0	0.0	0.0		37550.0	0.0	0.0	1402117.0		
	MONCHY	GO-109-09	22980.0	0.0	0.0	860141.4			65640.0	0.0	0.0	2454556.7		
		GO-113-07	0.0	0.0	0.0	0.0	0.0		1410.0	0.0	0.0	52649.4		
	NIAGARA FALLS	GO-109-09	0.0	0.0	0.0	0.0	0.0		74949.0	0.0	0.0	2826854.5		
		GO-113-07	0.0	0.0	0.0	0.0	0.0		24233.0	0.0	0.0	904860.2		
TOTAL	SEMPRA ENERGY	TRADIN	67555.0			2528583.7			934329.0			34945108.5		
SEQUENT ENERGY	EMERSON	GO-42-10	12849.7	0.0	0.0	480578.8			12849.7	0.0	0.0	480578.8		
		GO-48-08	0.0	0.0	0.0	0.0	0.0		83994.3	0.0	0.0	3141386.9		
	HUNTINGDON	GO-42-10	13297.5	0.0	0.0	497326.5			13297.5	0.0	0.0	497326.5		
		GO-48-08	0.0	0.0	0.0	0.0	0.0		26767.6	0.0	0.0	1001628.0		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0		79.0	0.0	0.0	2954.6		
	KINGSGATE	GO-42-10	12552.5	0.0	0.0	469463.5			12552.5	0.0	0.0	469463.5		
		GO-48-08	0.0	0.0	0.0	0.0	0.0		86335.6	0.0	0.0	3229485.8		
	MONCHY	GO-42-10	10019.7	0.0	0.0	374736.8			10019.7	0.0	0.0	374736.8		
		GO-48-08	0.0	0.0	0.0	0.0	0.0		52767.5	0.0	0.0	1973504.6		
	NIAGARA FALLS	GO-42-10	804.0	0.0	0.0	30069.6			804.0	0.0	0.0	30069.6		
		GO-48-08	0.0	0.0	0.0	0.0	0.0		874.6	0.0	0.0	32710.0		
	ST CLAIR	GO-42-10	1683.1	0.0	0.0	62947.9			1683.1	0.0	0.0	62947.9		
		GO-48-08	0.0	0.0	0.0	0.0	0.0		1157.5	0.0	0.0	43290.5		
TOTAL	SEQUENT ENERGY		51206.5			1915123.2			303182.6			11340083.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	L/C/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			July 2010 Juillet 2010	November 2009 Novembre 2009												
SHELL ENERGY (US)	HUNTINGDON	GO-58-09	100336.7	0.0	0.0	3838882.0	340979.7	0.0	0.0	13044276.4						
SHELL ENERGY NORTH	ADEN	GO-19-09	330.2	0.0	0.0	12422.1	3718.2	0.0	0.0	139239.9						
	CARDSTON		3897.4	0.0	0.0	151920.7	38216.9	0.0	0.0	1492455.3						
	CHIPPAWA		236.8	0.0	0.0	8908.4	54011.4	0.0	0.0	2035380.6						
	CORNWALL		1445.0	0.0	0.0	54259.7	12563.4	0.0	0.0	470431.8						
	EAST HEREFORD		6054.0	0.0	0.0	227630.4	84571.3	0.0	0.0	3168582.5						
	ELMORE		1417.9	0.0	0.0	55269.7	10494.8	0.0	0.0	409087.3						
	EMERSON		206852.2	0.0	0.0	7742477.9	1662426.5	0.0	0.0	62140833.6						
	HUNTINGDON		66269.4	0.0	0.0	2534804.6	607845.3	0.0	0.0	23250082.7						
	IROQUOIS		27118.4	0.0	0.0	1018295.9	222989.1	0.0	0.0	8345045.5						
	KINGSGATE		63802.1	0.0	0.0	2421289.7	658424.7	0.0	0.0	24987217.9						
	MONCHY		124201.0	0.0	0.0	4655053.4	1238495.7	0.0	0.0	46625818.8						
	NAPIERVILLE		12823.8	0.0	0.0	481661.9	115846.3	0.0	0.0	4337503.5						
	NIAGARA FALLS		8860.8	0.0	0.0	333343.3	101306.1	0.0	0.0	3814985.2						
	PHILIPSBURG		0.0	0.0	0.0	0.0	34987.1	0.0	0.0	1308641.5						
	SIERRA		163.2	0.0	0.0	6110.2	766.5	0.0	0.0	28702.8						
	ST CLAIR		0.0	0.0	0.0	0.0	587.8	0.0	0.0	22154.2						
	ST STEPHEN		34177.0	0.0	0.0	1291890.6	301602.8	0.0	0.0	11400585.6						
TOTAL SHELL ENERGY NORTH			557649.2			20995338.6	5148853.9			193976748.7						
SMUD	KINGSGATE	GO-24-10	19766.3	0.0	0.0	750131.1	38651.7	0.0	0.0	1466265.4						
		GO-26-08	0.0	0.0	0.0	0.0	263117.3	0.0	0.0	9987665.9						
TOTAL SMUD			19766.3			750131.1	301769.0			11453931.3						
SOCAL	KINGSGATE	GO-1-09	46727.0	0.0	0.0	1774224.2	252194.0	0.0	0.0	9577943.6						
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	37889.0	0.0	0.0	1427657.5	161204.0	0.0	0.0	6074166.8						
SPRAGUE ENERGY	CHIPPAWA	GO-146-08	0.0	0.0	0.0	0.0	5710.0	0.0	0.0	215545.0						
	CORNWALL		0.0	0.0	0.0	0.0	6.0	0.0	0.0	224.6						
	EAST HEREFORD		0.0	0.0	0.0	0.0	505.0	0.0	0.0	18988.0						
	IROQUOIS		0.0	0.0	0.0	0.0	371.0	0.0	0.0	13862.7						
NAPIERVILLE			108.5	0.0	0.0	4075.3	1989.5	0.0	0.0	74514.4						

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2010 Juillet 2010	MONTH: MOIS:		November 2009 Novembre 2009	TO À	July 2010 Juillet 2010						
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SPRAGUE ENERGY	NIAGARA FALLS	GO-146-08	0.0	0.0	0.0	0.0	0.0		36.0	0.0	0.0	1358.6		
TOTAL SPRAGUE ENERGY			108.5			4075.3			8617.5			324493.2		
ST.LAWRENCE	CORNWALL	GO-132-08	1327.8	0.0	0.0	49898.7			70288.7	0.0	0.0	2632599.3		
	IROQUOIS		0.0	0.0	0.0	0.0			6562.9	0.0	0.0	245840.8		
TOTAL ST.LAWRENCE			1327.8			49898.7			76851.6			2878440.1		
SUNCOR ENERGY	ELMORE	GO-50-09	46226.6	0.0	0.0	1782959.9			505512.7	0.0	0.0	19396391.2		
	IROQUOIS		0.0	0.0	0.0	0.0			7087.3	0.0	0.0	265558.2		
	KINGSGATE		60975.9	0.0	0.0	2315255.0			510683.8	0.0	0.0	19388144.2		
	MONCHY		52472.2	0.0	0.0	1968232.1			469044.1	0.0	0.0	17619192.7		
TOTAL SUNCOR ENERGY			159674.7			6066447.1			1492327.9			56669286.3		
TALISMAN	ELMORE	GO-33-09	18787.0	0.0	0.0	812537.8			279541.9	0.0	0.0	11690782.9		
TCPL	EMERSON	GO-111-09	28375.4	0.0	0.0	1061807.4			100476.4	0.0	0.0	3757809.3		
TENASKA MARKETING	CARDSTON	GO-76-09	24108.1	0.0	0.0	939010.5			106069.9	0.0	0.0	4096132.4		
	CHIPPAWA		11836.4	0.0	0.0	445048.6			39531.2	0.0	0.0	1484883.6		
	EAST HEREFORD		3797.5	0.0	0.0	142786.0			63477.1	0.0	0.0	2377160.1		
	ELMORE		98.8	0.0	0.0	3995.5			761.2	0.0	0.0	30743.6		
	EMERSON		137343.6	0.0	0.0	5140771.0			959281.6	0.0	0.0	35848914.6		
	HUNTINGDON		68094.4	0.0	0.0	2553540.0			382615.2	0.0	0.0	14338184.6		
	IROQUOIS		71015.9	0.0	0.0	2666647.0			572517.6	0.0	0.0	21421703.5		
	KINGSGATE		105863.9	0.0	0.0	4017535.1			573167.3	0.0	0.0	21751699.5		
	MONCHY		327446.0	0.0	0.0	12272675.9			2419296.9	0.0	0.0	90887202.7		
	NAPIERVILLE		536.8	0.0	0.0	20162.2			4191.7	0.0	0.0	157299.6		
	NIAGARA FALLS		54592.7	0.0	0.0	2053777.3			293600.6	0.0	0.0	11067193.8		
	PHILIPSBURG		1377.2	0.0	0.0	51741.4			11179.0	0.0	0.0	419043.2		
	ST CLAIR		7688.2	0.0	0.0	288384.4			10661.2	0.0	0.0	400084.8		
TOTAL TENASKA MARKETING			813799.5			30596074.9			5436350.5			204280246.0		
TENNESSEE GAS	NIAGARA FALLS	GO-52-09	0.0	0.0	0.0	0.0			36510.2	0.0	0.0	1377308.9		
TERASEN GAS	HUNTINGDON	GO-54-09	0.0	0.0	0.0	0.0			28.5	0.0	0.0	1090.1		
	KINGSGATE		36589.2	0.0	0.0	1399536.9			264885.9	0.0	0.0	10131885.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	MONTH: July 2010 MOIS: Juillet 2010		MONTH: November 2009 MOIS: Novembre 2009		TO À		AVG. PRIX MOYEN
			LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	
TOTAL	TERASEN GAS			36589.2			1399536.9	264914.4	10132975.8
TIDAL ENERGY	ELMORE		GO-69-09	53072.5	0.0	0.0	2152089.8	269341.0	10843830.8
	EMERSON			0.0	0.0	0.0	0.0	14469.6	541181.0
	MONCHY			17804.1	0.0	0.0	667297.7	122282.8	4607960.1
TOTAL	TIDAL ENERGY			70876.6			2819387.5	406093.4	15992971.9
TRANSALTA	HUNTINGDON		GO-34-09	13094.2	0.0	0.0	500851.2	24076.4	920920.8
U.S. GYPSUM	CHIPPAWA		GO-133-09	0.0	0.0	0.0	0.0	1198.3	44840.4
	EMERSON		GO-118-07	0.0	0.0	0.0	0.0	6314.3	236281.1
			GO-133-09	6340.8	0.0	0.0	237272.7	55796.5	2087904.9
	HUNTINGDON		GO-118-07	0.0	0.0	0.0	0.0	1763.9	67469.2
			GO-133-09	1796.6	0.0	0.0	68720.0	14306.1	547208.3
	KINGSGATE		GO-118-07	0.0	0.0	0.0	0.0	1024.9	38966.7
			GO-133-09	1049.7	0.0	0.0	39836.1	8240.7	312666.7
	NIAGARA FALLS		GO-118-07	0.0	0.0	0.0	0.0	9304.6	348178.1
			GO-133-09	9614.5	0.0	0.0	359774.6	75229.8	2815099.0
TOTAL	U.S. GYPSUM			18801.6			705603.4	173179.1	6498614.4
UNITED ENERGY TRADIN	ELMORE		GO-71-08	73291.0	0.0	0.0	2770399.7	666422.3	25190762.4
	EMERSON			831.9	0.0	0.0	31445.8	491974.3	18596628.2
TOTAL	UNITED ENERGY TRADIN			74122.9			2801845.6	1158396.6	43787390.6
VERMONT GAS	PHILIPSBURG		GO-111-07	0.0	0.0	0.0	0.0	19188.2	718212.5
			GO-128-09	8078.1	0.0	0.0	303494.6	163606.8	6125831.6
TOTAL	VERMONT GAS			8078.1			303494.6	182794.9	6844044.1
VITOL	EMERSON		GO-116-08	0.0	0.0	0.0	0.0	1282.3	47959.5
	MONCHY			0.0	0.0	0.0	0.0	321035.9	12051407.6
TOTAL	VITOL			0.0			0.0	322318.2	12099367.1
YANKEE GAS	IROQUOIS		GO-111-08	17544.0	0.0	0.0	661057.9	185537.0	6991034.2
	NIAGARA FALLS			0.0	0.0	0.0	0.0	12818.0	483879.5
TOTAL	YANKEE GAS			17544.0			661057.9	198355.0	7474913.7
*TOTAL LENGTH	SHORT TERM			7761611.2			296616433.9	69020123.8	2636291088.6
								4.19	12353054764
									4.69

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	MONTH: MOIS:	July 2010 Juillet 2010		MONTH: MOIS:	November 2009 Novembre 2009		TO À	July 2010 Juillet 2010				
		LIC/ORD	VOLUME 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL		ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION											
*TOTAL			7838001.1			299505566.4	1257340457	4.20	69709393.7	2662345415.5	12475579532	4.69

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2010 Juillet 2010	MONTH: MOIS:		November 2009 Novembre 2009	TO À	July 2010 Juillet 2010						
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ACCESS GAS	COURTRIGHT	GO-142-08	520.5	0.0	0.0	19622.9			4585.9	0.0	0.0	173178.5		
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08	1009.9	0.0	0.0	37881.3			9135.6	0.0	0.0	343394.6		
	OJIBWAY (WINDSOR)		85.1	0.0	0.0	3192.1			683.4	0.0	0.0	25677.7		
TOTAL ALTAGAS/ALTAGAS LP			1095.0			41073.4			9819.0			369072.3		
AVISTA CORP	HUNTINGDON	GO-33-08	0.0	0.0	0.0	0.0			46037.5	0.0	0.0	1760934.4		
		GO-40-10	0.0	0.0	0.0	0.0			2378.0	0.0	0.0	90958.5		
TOTAL AVISTA CORP			0.0			0.0			48415.5			1851892.9		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	0.0	0.0	0.0	0.0			15622.2	0.0	0.0	591979.7		
BP CANADA	COURTRIGHT	GO-74-09	73678.6	0.0	0.0	2779893.5			931449.0	0.0	0.0	35286804.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			38905.5	0.0	0.0	1471522.7		
SARNIA			35169.6	0.0	0.0	1319211.6			948391.7	0.0	0.0	35666040.6		
SAULT STE MARIE			0.0	0.0	0.0	0.0			7837.5	0.0	0.0	292272.0		
TOTAL BP CANADA			108848.2			4099105.2			1926583.7			72716639.7		
CANADIAN ENTERPRISE	COURTRIGHT	GO-139-08	3511.0	0.0	0.0	132470.0			20864.6	0.0	0.0	795046.8		
	SARNIA		22380.0	0.0	0.0	849321.0			174643.3	0.0	0.0	6628019.0		
TOTAL CANADIAN ENTERPRISE			25891.0			981791.0			195507.9			7423065.8		
CARGILL, INC.	COURTRIGHT	GO-79-09	35118.2	0.0	0.0	1307801.8			169032.6	0.0	0.0	6294774.3		
	ST CLAIR		44113.5	0.0	0.0	1642786.8			624922.6	0.0	0.0	23272118.7		
TOTAL CARGILL, INC.			79231.7			2950588.6			793955.2			29566893.0		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			2037.6	0.0	0.0	76525.4		
CONOCOPHILLIPS C ULC	OJIBWAY (WINDSOR)	GO-126-08	25799.0	0.0	0.0	967978.5			94761.1	0.0	0.0	3551926.9		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			6599.7	0.0	0.0	247413.1		
	ST CLAIR		0.0	0.0	0.0	0.0			148295.9	0.0	0.0	5555459.8		
TOTAL CONOCOPHILLIPS C ULC			25799.0			967978.5			249656.7			9354799.8		
DIRECT ENERGY	COURTRIGHT	GO-101-07	0.0	0.0	0.0	0.0			12044.7	0.0	0.0	456834.9		
		GO-119-09	5993.1	0.0	0.0	228997.1			42188.9	0.0	0.0	1597709.2		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2010 Juillet 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		July 2010 Juillet 2010		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
DIRECT ENERGY	OJIBWAY (WINDSOR)	GO-101-07		0.0	0.0	0.0			16481.8	0.0	0.0	623010.5		
		GO-119-09	20605.2	0.0	0.0	778875.0			111837.4	0.0	0.0	4227452.5		
	SARNIA	GO-101-07		0.0	0.0	0.0			124188.5	0.0	0.0	4657068.8		
		GO-119-09	6194.4	0.0	0.0	232288.5			199824.2	0.0	0.0	7493408.6		
	SAULT STE MARIE	GO-101-07		0.0	0.0	0.0			12616.7	0.0	0.0	473126.3		
		GO-119-09		0.0	0.0	0.0			3969.1	0.0	0.0	148842.0		
TOTAL DIRECT ENERGY			32792.6			1240160.6			523151.3			19677452.7		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08		0.0	0.0	0.0			79344.0	0.0	0.0	2994442.7		
	OJIBWAY (WINDSOR)			0.0	0.0	0.0			29113.0	0.0	0.0	1098724.7		
TOTAL DTE ENERGY TRADING				0.0		0.0			108457.0			4093167.4		
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09	8875.4	0.0	0.0	330519.9			112074.7	0.0	0.0	4173662.0		
EDF TRADING	HUNTINGDON	GO-25-10		0.0	0.0	0.0			309.8	0.0	0.0	11849.5		
	ST CLAIR		21793.2	0.0	0.0	818772.0			125070.9	0.0	0.0	4702846.8		
TOTAL EDF TRADING			21793.2			818772.0			125380.7			4714696.3		
EMERA ENERGY INC.	ST CLAIR	GO-28-08		0.0	0.0	0.0			58629.7	0.0	0.0	2213915.8		
	ST STEPHEN			0.0	0.0	0.0			3167.1	0.0	0.0	125481.2		
TOTAL EMERA ENERGY INC.				0.0		0.0			61796.8			2339396.9		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	253016.8	0.0	0.0	9546323.7			2316906.2	0.0	0.0	87778938.6		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-88-09		0.0	0.0	0.0			189673.6	0.0	0.0	7192661.7		
	SARNIA			0.0	0.0	0.0			2775.4	0.0	0.0	105631.7		
	ST CLAIR			0.0	0.0	0.0			2854.7	0.0	0.0	107238.8		
TOTAL ENBRIDGE GAS SERVICE				0.0		0.0			195303.7			7405532.2		
ENSERCO ENERGY	HUNTINGDON	GO-55-08		0.0	0.0	0.0			8336.0	0.0	0.0	318852.0		
		GO-55-10	453.8	0.0	0.0	17357.9			453.8	0.0	0.0	17357.9		
OJIBWAY (WINDSOR)	GO-55-08			0.0	0.0	0.0			4780.3	0.0	0.0	179360.9		
TOTAL ENSERCO ENERGY			453.8			17357.9			13570.1			515570.8		
GREENFIELD ENERGY	ST CLAIR	GO-100-09		0.0	0.0	0.0			15091.8	0.0	0.0	572204.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	MONTH: MOIS:		July 2010 Juillet 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	
GREENFIELD ENERGY	ST CLAIR	GO-95-07	0.0	0.0	0.0	0.0	738.7	0.0	0.0	0.0	28078.0		
TOTAL GREENFIELD ENERGY			0.0			0.0	15830.5				600282.3		
IBERDROLA CANADA	COURTRIGHT	GO-14-10	0.0	0.0	0.0	0.0	9626.0	0.0	0.0	0.0	366043.6		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0	1900.0	0.0	0.0	0.0	72201.1		
TOTAL IBERDROLA CANADA			0.0			0.0	11526.0				438244.7		
INTEGRYS ENERGY SER	ST CLAIR	GO-134-08	0.0	0.0	0.0	0.0	119639.8	0.0	0.0	0.0	4482703.2		
JP VENTURES ENERGY	ST CLAIR	GO-69-08	0.0	0.0	0.0	0.0	86684.6	0.0	0.0	0.0	3264970.2		
JUST ENERGY	COURTRIGHT	GO-83-09	456.0	0.0	0.0	17204.1	2970.7	0.0	0.0	0.0	112549.8		
KOCH CANADA ENERGY	SARNIA	GO-9-10	0.0	0.0	0.0	0.0	446.2	0.0	0.0	0.0	16763.7		
MACQUARIE ENERGY	OJIBWAY (WINDSOR)	GO-150-08	6307.1	0.0	0.0	238406.9	6307.1	0.0	0.0	0.0	238406.9		
	ST CLAIR		2997.6	0.0	0.0	113310.8	112824.4	0.0	0.0	0.0	4230361.5		
TOTAL MACQUARIE ENERGY			9304.7			351717.7	119131.5				4468768.4		
MICHCON	COURTRIGHT	GO-13-08	0.0	0.0	0.0	0.0	249972.6	0.0	0.0	0.0	9456956.5		
	GO-4-10		41802.1	0.0	0.0	1577193.2	126165.2	0.0	0.0	0.0	4795124.5		
TOTAL MICHCON			41802.1			1577193.2	376137.8				14252081.0		
NEXEN INC.	COURTRIGHT	GO-148-08	51759.9	0.0	0.0	1952901.0	456118.4	0.0	0.0	0.0	17278767.5		
	OJIBWAY (WINDSOR)		28526.3	0.0	0.0	1075441.5	230998.4	0.0	0.0	0.0	8724128.5		
	SARNIA		24054.4	0.0	0.0	902280.5	750698.4	0.0	0.0	0.0	28243271.7		
	SAULT STE MARIE		0.0	0.0	0.0	0.0	110469.4	0.0	0.0	0.0	4127500.5		
TOTAL NEXEN INC.			104340.6			3930623.0	1548284.6				58373668.2		
NJR ENERGY	COURTRIGHT	GO-12-10	35127.0	0.0	0.0	1317613.7	104213.8	0.0	0.0	0.0	3926669.2		
	GO-18-08		0.0	0.0	0.0	0.0	195040.3	0.0	0.0	0.0	7303324.8		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0	183.1	0.0	0.0	0.0	6844.3		
TOTAL NJR ENERGY			35127.0			1317613.7	299437.2				11236838.3		
ONEOK ENERGY	COURTRIGHT	GO-97-09	31932.3	0.0	0.0	1204805.7	476159.9	0.0	0.0	0.0	18014236.9		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	12582.8	0.0	0.0	474246.5	136902.7	0.0	0.0	0.0	5159861.4		
	SARNIA		0.0	0.0	0.0	0.0	29812.9	0.0	0.0	0.0	1123646.3		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2010 Juillet 2010	MONTH: MOIS:		November 2009 Novembre 2009	TO A	July 2010 Juillet 2010					
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
OXY ENERGY CANADA	SAULT STE MARIE	GO-90-09	0.0	0.0	0.0	0.0		28.0	0.0	0.0	1054.9		
TOTAL OXY ÉNERGY CANADA													
P.U.D CLARK COUNTY	HUNTINGDON	GO-96-09	12582.8	0.0	474246.5	166743.5		166743.5	0.0	0.0	6284562.7		
POWEREX	ST CLAIR	GO-9-09	26151.4	0.0	981200.5	45856.3		45856.3	0.0	0.0	1719740.2		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	59354.8	0.0	2226398.4	330424.9		330424.9	0.0	0.0	12405974.3		
			0.0	0.0	0.0	70466.0		70466.0	0.0	0.0	2677836.0		
SARNIA/BLUE WATER													
	ST CLAIR		0.0	0.0	0.0	26399.0		26399.0	0.0	0.0	1000522.1		
TOTAL PPM ENERGY CANADA													
PUGET SOUND	HUNTINGDON	GO-65-09	0.0	0.0	0.0	11406.0		11406.0	0.0	0.0	427725.0		
REPSOL	ST CLAIR	GO-51-09	1834.8	0.0	70181.1	108271.0		108271.0	0.0	0.0	4106083.1		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-110-09	6934.9	0.0	261653.8	33469.7		33469.7	0.0	0.0	1280216.0		
			2125.0	0.0	80176.2	19868.5		19868.5	0.0	0.0	755025.2		
TOTAL SEMPRA ENERGY TRADIN													
SEQUENT ENERGY	HUNTINGDON	GO-18-09	0.0	0.0	0.0	17380.0		17380.0	0.0	0.0	658123.0		
	LOOMIS		0.0	0.0	0.0	2350.4		2350.4	0.0	0.0	89455.5		
	OJIBWAY (WINDSOR)		2125.0	0.0	80176.2	19730.4		19730.4	0.0	0.0	747578.4		
	SARNIA		0.0	0.0	0.0	19525.7		19525.7	0.0	0.0	730404.3		
	ST CLAIR		11927.8	0.0	446099.7	131803.4		131803.4	0.0	0.0	4929447.4		
TOTAL SEQUENT ENERGY													
SHELL ENERGY NORTH	CORUNNA	GO-70-08	705.3	0.0	26378.2	6347.3		6347.3	0.0	0.0	237389.0		
	HUNTINGDON		13390.4	0.0	500801.0	23079.3		23079.3	0.0	0.0	863165.9		
	OJIBWAY (WINDSOR)		26023.5	0.0	973278.9	142270.5		142270.5	0.0	0.0	5320925.7		
	SARNIA/BLUE WATER		0.0	0.0	0.0	323026.2		323026.2	0.0	0.0	12081332.3		
	SAULT STE MARIE		20583.7	0.0	772300.4	139090.6		139090.6	0.0	0.0	5218679.4		
	ST CLAIR		0.0	0.0	0.0	9675.0		9675.0	0.0	0.0	366209.9		
	ST STEPHEN		4358.6	0.0	163534.7	47868.8		47868.8	0.0	0.0	1797479.7		
TOTAL SHELL ENERGY NORTH													

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	SHORT TERM	July 2010 Juillet 2010		November 2009 Novembre 2009		TO À		AVG. PRIX MOYEN
			MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	MONTH: MOIS:	
			LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
ST LAWRENCE	ST CLAIR		GO-12-09	0.0	0.0	0.0	0.0	14085.7	527512.8
SUNCOR ENERGY	COURTRIGHT		GO-2-08	0.0	0.0	0.0	0.0	9469.3	358323.5
TOTAL SUNCOR ENERGY			GO-7-10	1313.9	0.0	0.0	0.0	35055.7	1324246.0
TCGS USA	SARNIA		GO-115-08	1313.9	0.0	0.0	0.0	44525.0	1682569.5
	SARNIA/BLUE WATER			0.0	0.0	0.0	0.0	6023.3	227680.7
TOTAL TCGS USA				0.0	0.0	0.0	0.0	11332.0	428349.6
TENASKA MARKETING	COURTRIGHT		GO-77-09	28924.5	0.0	0.0	0.0	17355.3	656030.3
	HUNTINGDON			0.0	0.0	0.0	0.0	357443.7	13536984.7
	LOOMIS			6230.9	0.0	0.0	0.0	66247.3	2477649.1
	OJIBWAY (WINDSOR)			24031.5	0.0	0.0	0.0	68532.4	2535200.5
	SAULT STE MARIE			0.0	0.0	0.0	0.0	213589.3	8021078.6
	ST CLAIR			16971.7	0.0	0.0	0.0	2612.3	97485.7
TOTAL TENASKA MARKETING				76158.6	0.0	0.0	0.0	307055.2	11511500.0
TIDAL ENERGY	COURTRIGHT		GO-70-09	111963.7	0.0	0.0	0.0	1015480.2	38179898.6
	SARNIA			11269.2	0.0	0.0	0.0	704471.4	26686810.1
	ST CLAIR			0.0	0.0	0.0	0.0	12108.3	456837.8
TOTAL TIDAL ENERGY				123232.9	0.0	0.0	0.0	10091.0	379005.3
TOTAL GAS & POWER	HUNTINGDON		GO-58-10	0.0	0.0	0.0	0.0	726670.7	27522653.1
UNION GAS	COURTRIGHT		GO-41-09	31990.1	0.0	0.0	0.0	2311.1	87359.6
	OJIBWAY (WINDSOR)			8197.4	0.0	0.0	0.0	387905.9	14651320.4
TOTAL UNION GAS				40187.5	0.0	0.0	0.0	177327.3	6698946.3
UNITED ENERGY TRADIN	ST CLAIR		GO-72-08	0.0	0.0	0.0	0.0	565233.2	21350266.7
*TOTAL LENGTH	SHORT TERM			1348245.8	0.0	0.0	0.0	102149.5	3861251.0
*TOTAL				1348245.8	0.0	0.0	0.0	15217141.2	573398182.3
								4.84	2855769292
								4.84	2855769292

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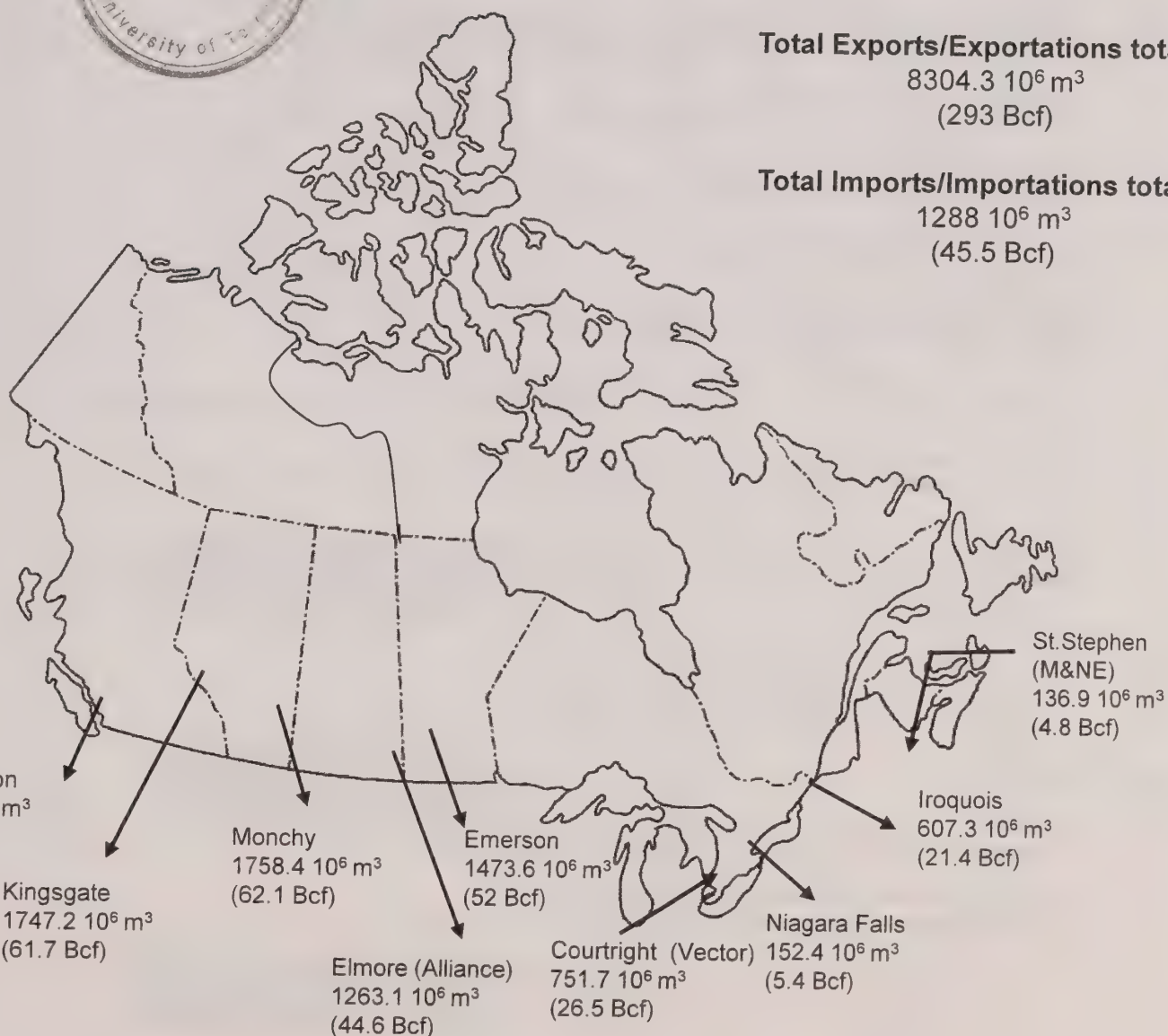
NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL



AUGUST/AOÛT 2010

Total Exports/Exportations totales:
8304.3 10^6 m^3
(293 Bcf)

Total Imports/Importations totales:
1288 10^6 m^3
(45.5 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updated previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Figure 1

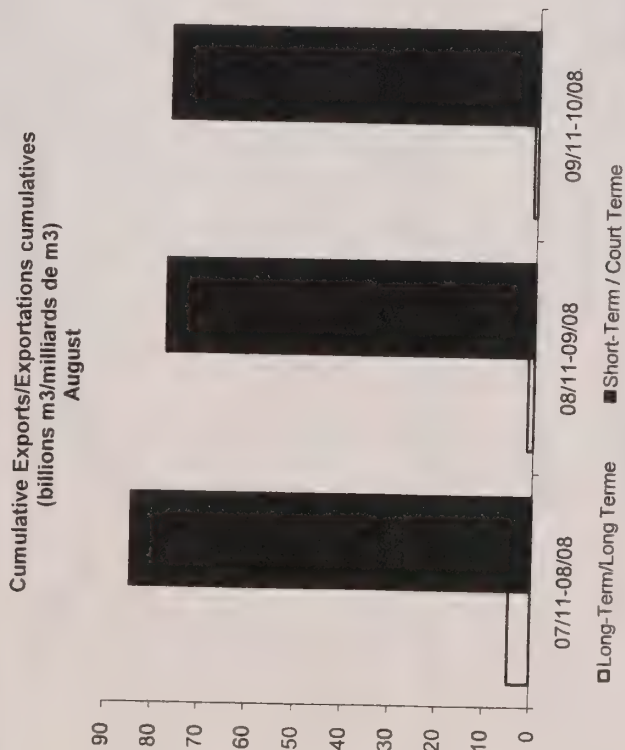


Figure 2

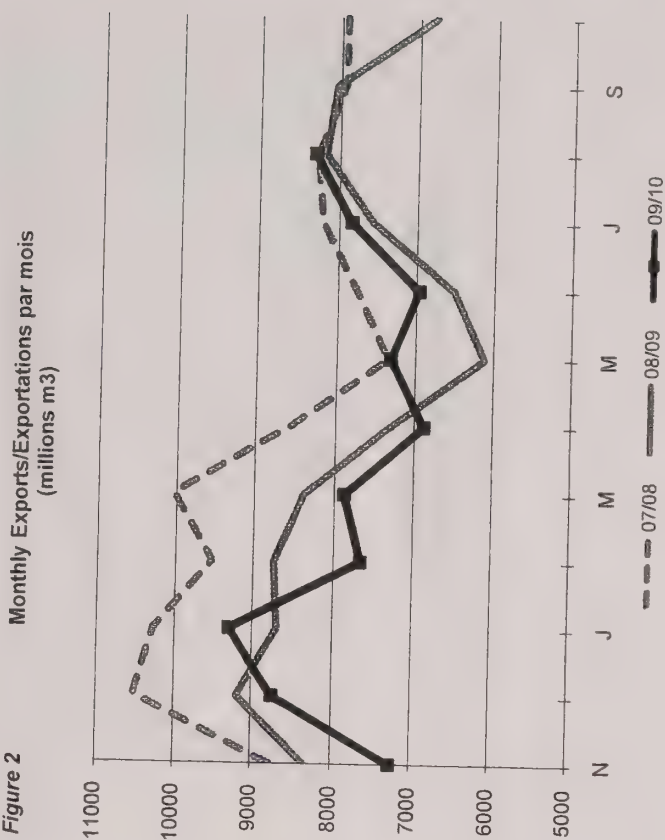


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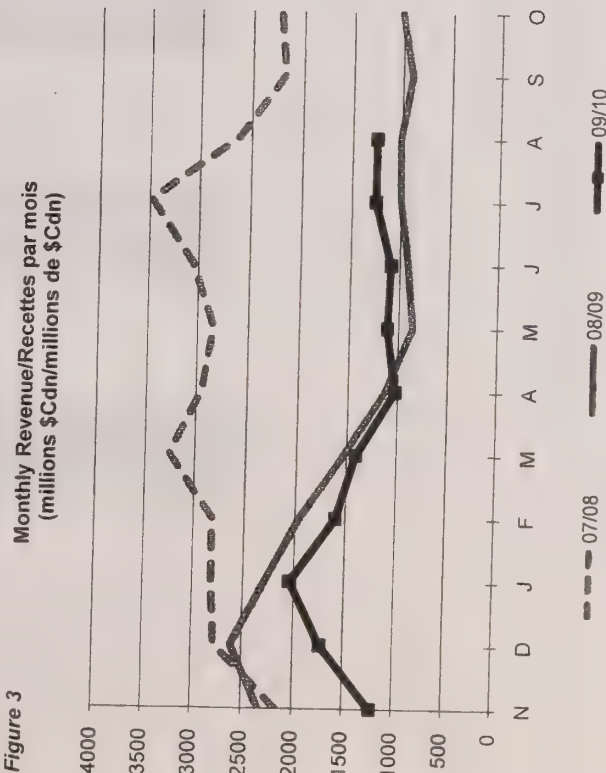
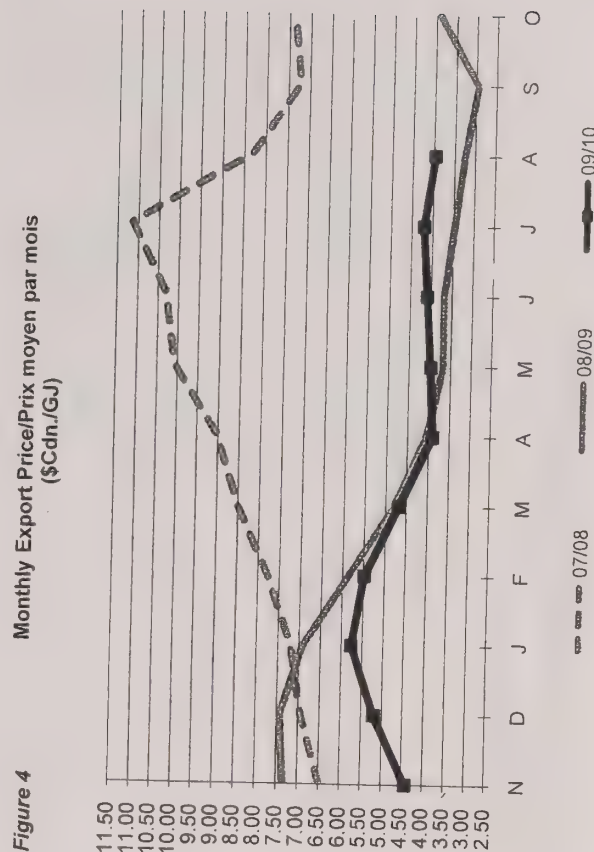


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

August 2010/août 2010

Imperial Units & \$US /Unités impériales \$US

Figure 5

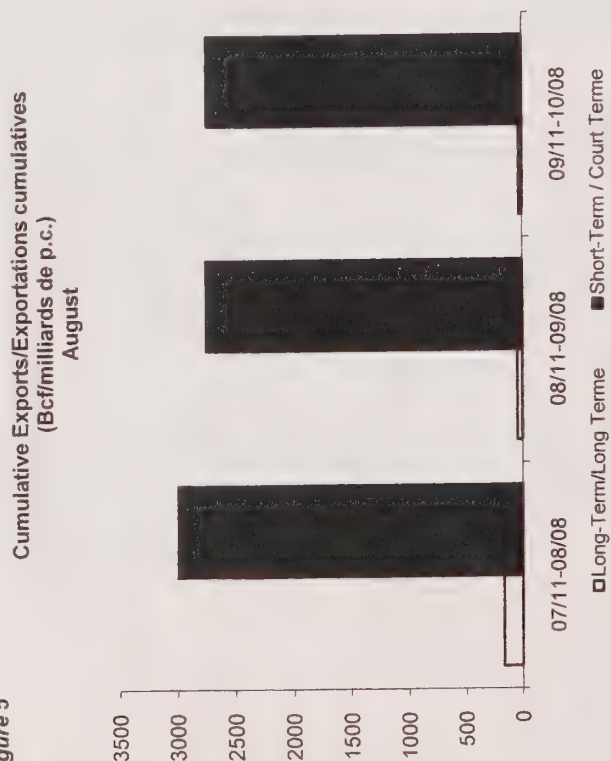


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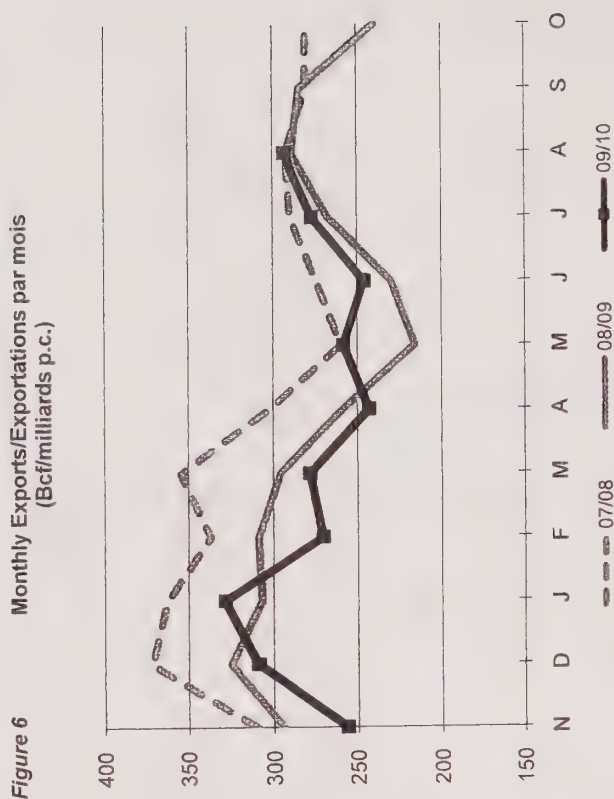


Figure 7

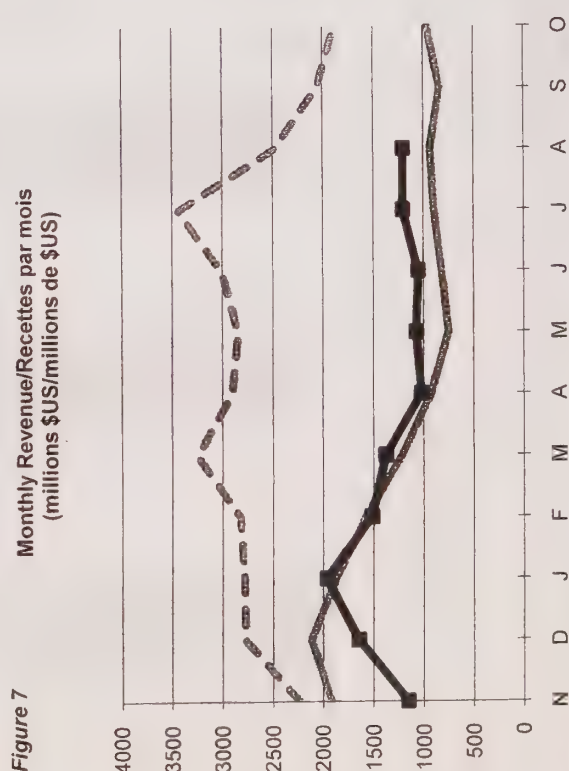
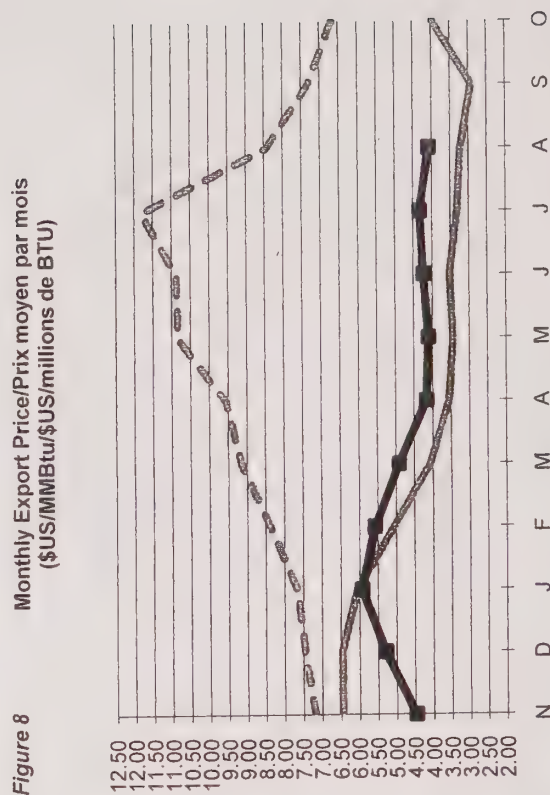


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2009/08	2010/08		% Change	2008/11-2009/08	2009/11-2010/08		% Change
Volume (Millions M3)								
Long-term / Long terme	130.7	80.3		-38.6%	1279.0	769.6		-39.8%
Short-term / Court terme	8035.5	8224.0		2.3%	77668.9	77357.4		-0.4%
Total	8166.2	8304.3		1.7%	78947.8	78126.9		-1.0%
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	20.1	14.2		-29.5%	241.3	136.7		-43.3%
Short-term / Court terme	989.3	1239.4		25.3%	15368.6	13608.3		-11.5%
Total	1009.4	1253.5		24.2%	15609.9	13745.0		-11.9%
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	4.08	4.67		14.6%	5.00	4.70		-6.0%
Short-term / Court terme	3.23	3.95		22.3%	5.18	4.61		-11.1%
Total	3.24	3.96		22.0%	5.18	4.61		-11.0%
Volume (BCF)								
Long-term / Long terme	4.6	2.8		-38.6%	45.1	27.2		-39.8%
Short-term / Court terme	283.7	290.3		2.3%	2741.8	2730.8		-0.4%
Total	288.3	293.2		1.7%	2786.9	2758.0		-1.0%
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	18.5	13.6		-26.3%	201.7	131.4		-34.8%
Short-term / Court terme	909.1	1190.1		30.9%	12757.8	13065.4		2.4%
Total	927.6	1203.7		29.8%	12959.5	13196.8		1.8%
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	4.02	4.81		19.7%	4.49	4.85		8.1%
Short-term / Court terme	3.19	4.07		27.8%	4.62	4.75		2.8%
Total	3.20	4.08		27.5%	4.61	4.75		2.9%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, REGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE				AVERAGE PRICE			
	VOLUME		PRIX MOYEN		VOLUME		PRIX MOYEN	
	(MILLIONS M3)		(\$/GJ)	% CHANGE	(MILLIONS M3)		(\$/GJ)	% CHANGE
	2009/08	2010/08	2009/08	EN %	2009/08	2010/08	2009/08	EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	130.7	80.3	4.08	-38.6	1279.0	769.6	5.00	-39.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5721.2	5666.7	3.27	-1.0	55605.2	53657.1	5.19	-3.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2314.3	2557.3	3.13	10.5	22063.7	23700.2	5.18	7.4
TOTAL - TERM/TERME	8166.2	8304.3	3.24	1.7	78947.8	78126.9	5.18	-1.0
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	742.6	1291.2	3.05	73.9	9474.0	12482.4	5.00	31.8
MIDWEST/MIDWEST	3444.8	4198.1	3.16	21.9	33453.5	33765.5	5.08	0.9
MOUNTAIN/ROCHEUSES	24.5	28.2	3.04	15.0	172.2	272.9	3.84	58.5
NORTHEAST/NORD-EST	2407.7	1329.0	3.49	-44.8	23377.5	18670.0	5.60	-20.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1546.6	1457.9	3.15	-5.7	12470.6	12936.2	4.85	3.7
TOTAL - REGION/RÉGION	8166.2	8304.3	3.24	1.7	78947.8	78126.9	5.18	-1.0
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	1627.5	1539.1	3.38	-5.4	13008.9	10714.6	5.06	-17.6
LDC/SDL	870.1	1381.7	3.22	58.8	11090.3	14551.9	5.28	31.2
MARKETING CO./COMMERCIALISATEURS	5598.5	5312.2	3.21	-5.1	54127.9	52285.4	5.19	-3.4
PIPELINE/PIPELINES	70.0	71.3	3.11	1.8	720.8	575.1	5.38	-20.2
TOTAL - CUSTOMER TYPE/CLIENT	8166.2	8304.3	3.24	1.7	78947.8	78126.9	5.18	-1.0

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, REGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			% CHANGE VARIATION EN %
	2009/08	2010/08	% CHANGE VARIATION EN %	2009/08	2010/08	% CHANGE VARIATION EN %	2008/11 2009/08	2009/11 2010/08	% CHANGE VARIATION EN %	2008/11 2009/08	2009/11 2010/08	% CHANGE VARIATION EN %	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4.6	2.8	-38.6	4.02	4.81	19.7	45.1	27.2	-39.8	4.49	4.85	8.1	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	202.0	200.0	-1.0	3.22	4.14	28.5	1962.9	1894.1	-3.5	4.62	4.79	3.6	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	81.7	90.3	10.5	3.09	3.91	26.6	778.9	836.6	7.4	4.60	4.64	0.7	
TOTAL - TERM/TERME	288.3	293.2	1.7	3.20	4.08	27.5	2786.9	2758.0	-1.0	4.62	4.75	2.8	
REGION/RÉGION													
CALIFORNIA/CALIFORNIE	26.2	45.6	73.9	3.00	3.73	24.3	334.4	440.6	31.8	4.42	4.51	1.9	
MIDWEST/MIDWEST	121.6	148.2	21.9	3.11	4.05	30.0	1180.9	1192.0	0.9	4.53	4.59	1.4	
MOUNTAIN/ROCHEUSES	0.9	1.0	15.0	3.00	3.48	16.1	6.1	9.6	58.5	3.56	3.98	12.0	
NORTHEAST/NORD-EST	85.0	46.9	-44.8	3.44	4.72	37.3	825.2	659.1	-20.1	4.98	5.23	5.1	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	54.6	51.5	-5.7	3.11	3.90	25.3	440.2	456.7	3.7	4.34	4.70	8.3	
TOTAL - REGION/RÉGION	288.3	293.2	1.7	3.20	4.08	27.5	2786.9	2758.0	-1.0	4.62	4.75	2.8	
CUSTOMER TYPE/CLIENT													
END-USER/UTILISATEURS ULTIMES	57.5	54.3	-5.4	3.33	4.45	33.47	459.2	378.2	-17.6	4.54	5.06	11.6	
LDC/SDL	30.7	48.8	58.8	3.17	3.70	16.39	391.5	513.7	31.2	4.68	4.66	-0.5	
MARKETING CO./COMMERCIALISATEURS	197.6	187.5	-5.1	3.16	4.06	28.50	1910.8	1845.7	-3.4	4.62	4.70	1.8	
PIPELINE/PIPELINES	2.5	2.5	1.8	3.07	4.42	44.01	25.4	20.3	-20.2	4.78	4.78	0.0	
TOTAL - CUSTOMER TYPE/CLIENT	288.3	293.2	1.7	3.20	4.08	27.5	2786.9	2758.0	-1.0	4.62	4.75	2.8	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2009/08	2010/08	2009/08	2010/08	2009/08	2010/08	2008/11- 2009/08	2009/11- 2010/08	2008/11- 2009/08	2009/11- 2010/08	2008/11- 2009/08	2009/11- 2010/08	2008/11- 2009/08	2009/11- 2010/08
ADEN														
SHORT-TERM/COURT TERME	22.6	18.9	-16.4	2.58	3.39	31.3	236.4	196.8	-16.8	4.21	4.03	4.03	-4.4	-4.4
TOTAL ADEN	22.6	18.9	-16.4	2.58	3.39	31.3	236.4	196.8	-16.8	4.21	4.03	4.03	-4.4	-4.4
BRUNSWICK														
LONG-TERM/LONG TERME	2.7	0.0	-100.0	3.84	0.00	-100.0	2.7	0.0	-100.0	3.84	0.00	0.00	-100.0	-100.0
SHORT-TERM/COURT TERME	135.3	103.2	-23.7				233.4	1827.8	683.1					
TOTAL BRUNSWICK	137.9	103.2	-25.2				236.1	1827.8	674.3					
CARDSTON														
SHORT-TERM/COURT TERME	21.9	28.0	27.6				145.9	172.3	18.1					
TOTAL CARDSTON	21.9	28.0	27.6				145.9	172.3	18.1					
CHIPPAWA														
SHORT-TERM/COURT TERME	179.2	115.8	-35.4	3.61	4.80	32.8	2069.0	1478.1	-28.6	6.13	5.34	5.34	-12.9	-12.9
TOTAL CHIPPAWA	179.2	115.8	-35.4	3.61	4.80	32.8	2069.0	1478.1	-28.6	6.13	5.34	5.34	-12.9	-12.9
CORNWALL														
SHORT-TERM/COURT TERME	6.6	7.5	14.5	5.75	5.41	-5.9	137.0	139.7	2.0	8.40	6.54	6.54	-22.1	-22.1
TOTAL CORNWALL	6.6	7.5	14.5	5.75	5.41	-5.9	137.0	139.7	2.0	8.40	6.54	6.54	-22.1	-22.1
EAST HEREFORD														
LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	79.5	0.0	-100.0	4.46	0.00	0.00	-100.0	-100.0
SHORT-TERM/COURT TERME	104.3	32.0	-69.4	3.62	4.62	27.8	761.2	444.9	-41.5	6.94	5.42	5.42	-21.9	-21.9
TOTAL EAST HEREFORD	104.3	32.0	-69.4	3.62	4.62	27.8	840.7	444.9	-47.1	6.71	5.42	5.42	-19.2	-19.2
ELMORE														
SHORT-TERM/COURT TERME	1311.0	1263.1	-3.7	3.20	4.07	27.2	13157.9	12892.5	-2.0	4.96	4.54	4.54	-8.5	-8.5
TOTAL ELMORE	1311.0	1263.1	-3.7	3.20	4.07	27.2	13157.9	12892.5	-2.0	4.96	4.54	4.54	-8.5	-8.5
EMERSON														
SHORT-TERM/COURT TERME	1083.5	1473.6	36.0	3.16	4.03	27.4	11239.8	11665.7	3.8	5.29	4.61	4.61	-12.7	-12.7
TOTAL EMERSON	1083.5	1473.6	36.0	3.16	4.03	27.4	11239.8	11665.7	3.8	5.29	4.61	4.61	-12.7	-12.7
HUNTINGDON														
LONG-TERM/LONG TERME	4.5	4.5	0.0	3.00	3.15	5.0	44.3	44.3	-0.1	3.71	3.39	3.39	-8.6	-8.6
SHORT-TERM/COURT TERME	711.2	817.4	14.9	3.03	3.57	18.1	6571.1	7214.1	9.8	4.82	4.43	4.43	-8.1	-8.1
TOTAL HUNTINGDON	715.7	821.9	14.8	3.03	3.57	18.0	6615.5	7258.4	9.7	4.81	4.42	4.42	-8.1	-8.1
IROQUOIS														
LONG-TERM/LONG TERME	69.3	22.2	-67.9	4.06	5.82	43.2	650.6	223.1	-65.7	5.47	5.64	5.64	3.1	3.1
SHORT-TERM/COURT TERME	737.6	585.0	-20.7	3.68	5.04	36.8	8321.9	6590.7	-20.8	5.64	5.36	5.36	-5.0	-5.0
TOTAL IROQUOIS	806.9	607.3	-24.7	3.72	5.07	36.4	8972.5	6813.8	-24.1	5.63	5.37	5.37	-4.6	-4.6

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2009/08	2010/08	2009/08	2010/08		2008/11- 2009/08	2009/11- 2010/08	2008/11- 2009/08	2009/11- 2010/08		2008/11- 2009/08	2009/11- 2010/08	
KINGSGATE													
TOTAL	1673.8	1693.6	3.00	3.57	1.2	13867.5	15789.1	4.75	4.36	13.9	4.75	4.36	-8.1
MONCHY													
LONG-TERM/LONG TERME	0.0	0.0	4.52	0.00	-100.0	0.0	0.0	5.89	6.58	26.6	5.89	6.58	11.7
SHORT-TERM/COURT TERME	1409.4	1758.4	3.10	3.74	24.8	12950.5	14102.3	4.97	4.27	8.9	4.97	4.27	-14.0
TOTAL	1409.4	1758.4	3.10	3.74	24.8	12950.5	14102.4	4.97	4.27	8.9	4.97	4.27	-14.0
NAPIERVILLE													
SHORT-TERM/COURT TERME	23.5	21.5	3.94	4.99	-8.3	340.2	231.9	5.69	5.91	-31.8	5.69	5.91	3.8
TOTAL	23.5	21.5	3.94	4.99	-8.3	340.2	231.9	5.69	5.91	-31.8	5.69	5.91	3.8
NIAGARA FALLS													
LONG-TERM/LONG TERME	0.0	0.0	0.00	0.00	0.0	8.8	0.0	8.24	0.00	-100.0	8.24	0.00	-100.0
SHORT-TERM/COURT TERME	530.0	152.4	3.62	4.93	-71.2	5147.7	2703.2	5.92	5.34	-47.5	5.92	5.34	-9.7
TOTAL	530.0	152.4	3.62	4.93	-71.2	5156.5	2703.2	5.92	5.34	-47.6	5.92	5.34	-9.8
NORTH PORTAL													
SHORT-TERM/COURT TERME	0.0	0.0	0.00	0.00	0.0	7.4	0.0	0.00	0.00	-100.0	7.4	0.00	-100.0
TOTAL	0.0	0.0	0.00	0.00	0.0	7.4	0.0	0.00	0.00	-100.0	7.4	0.00	-100.0
OJIBWAY (WINDSOR)													
SHORT-TERM/COURT TERME	0.2	0.0	0.00	0.00	-100.0	0.9	0.0	0.00	0.00	-100.0	0.9	0.00	-100.0
TOTAL	0.2	0.0	0.00	0.00	-100.0	0.9	0.0	0.00	0.00	-100.0	0.9	0.00	-100.0
PHILIPSBURG													
SHORT-TERM/COURT TERME	9.0	9.9	9.7	9.7	9.7	277.6	238.8	238.8	238.8	-14.0	238.8	238.8	-14.0
TOTAL	9.0	9.9	9.7	9.7	9.7	277.6	238.8	238.8	238.8	-14.0	238.8	238.8	-14.0
REAGAN FIELD													
SHORT-TERM/COURT TERME	0.8	0.8	-11.1	-11.1	-11.1	7.1	7.5	7.5	7.5	6.6	7.5	7.5	6.6
TOTAL	0.8	0.8	-11.1	-11.1	-11.1	7.1	7.5	7.5	7.5	6.6	7.5	7.5	6.6
SIERRA													
SHORT-TERM/COURT TERME	0.3	0.2	-40.2	-40.2	-40.2	7.3	0.9	0.9	0.9	-87.4	0.9	0.9	-87.4
TOTAL	0.3	0.2	-40.2	-40.2	-40.2	7.3	0.9	0.9	0.9	-87.4	0.9	0.9	-87.4
SPRAGUE													
SHORT-TERM/COURT TERME	7.3	1.0	-86.4	-86.4	-86.4	101.3	100.9	101.3	100.9	-0.4	101.3	100.9	-0.4
TOTAL	7.3	1.0	-86.4	-86.4	-86.4	101.3	100.9	101.3	100.9	-0.4	101.3	100.9	-0.4
ST CLAIR													
SHORT-TERM/COURT TERME	10.3	4.8	-53.5	-53.5	-53.5	117.0	224.3	224.3	224.3	91.7	117.0	224.3	91.7
TOTAL	10.3	4.8	-53.5	-53.5	-53.5	117.0	224.3	224.3	224.3	91.7	117.0	224.3	91.7

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2009/08	2010/08	2009/08	2010/08	2009/08	2010/08	2008/11- 2009/08	2009/11- 2010/08	2008/11- 2009/08	2009/11- 2010/08	2008/11- 2009/08	2009/11- 2010/08	2008/11- 2009/08
ST STEPHEN	57.9	136.9	4.20	4.35	136.5	3.7	1970.7	1335.5	-32.2	6.15	4.83	-21.4	
SHORT-TERM/COURT TERME	57.9	136.9	4.20	4.35	136.5	3.7	1970.7	1335.5	-32.2	6.15	4.83	-21.4	
TOTAL ST STEPHEN	8166.2	8304.3	3.24	3.96	1.7	22.0	78947.8	78126.9	-1.0	5.18	4.61	-11.0	
TOTAL													

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

TABLE 3A

EXPORT POINT/ POINT D'EXPORTATION	2009/11	2009/12	2010/01	2010/02	2010/03	2010/04	2010/05	2010/06	2010/07	2010/08	2010/09	2010/10	TOTAL
ADEN	21717.9	20333.3	19585.5	16335.5	22402.9	19678.7	19387.5	18724.3	19770.9	18867.2	0.0	0.0	196803.7
BRUNSWICK	155203.4	291634.9	383475.2	253903.0	136519.8	114365.5	140172.0	124040.3	125288.5	103193.3	0.0	0.0	1827795.9
CARDSTON	7723.4	6013.8	1516.9	406.0	5710.7	30700.6	28105.0	36119.1	28005.5	28008.8	0.0	0.0	172309.8
CHIPPAWA	131469.5	220176.2	267667.0	215917.5	95374.6	107481.9	81345.6	72395.5	170499.1	115751.9	0.0	0.0	1478078.8
CORNWALL	13299.6	21603.5	24491.0	22065.4	17228.5	11062.1	8975.4	6943.0	6558.5	7516.4	0.0	0.0	139743.4
EAST HEREFORD	47555.6	95879.5	100987.3	72244.7	36849.7	1079.6	14815.5	22376.3	21166.1	31981.0	0.0	0.0	444935.2
ELMORE	1240061.7	1327506.8	1452338.6	1165828.3	1447394.6	1207856.9	1289559.5	1223262.8	1275608.3	1263114.4	0.0	0.0	12892531.8
EMERSON	1177182.3	1251425.8	1358906.4	1188727.7	1535190.5	770291.7	906135.3	1007437.0	996747.5	1473626.6	0.0	0.0	11665670.6
HUNTINGDON	629548.8	846515.0	609138.3	571946.2	739623.5	696974.0	831250.4	752727.7	758769.3	821932.9	0.0	0.0	7258426.1
IROQUOIS	700940.0	925099.2	997504.8	838641.0	768478.0	455167.7	440898.7	432236.9	647545.0	607296.3	0.0	0.0	6813807.6
KINGSGATE	1780811.4	1785787.3	1670836.1	1462430.6	1676497.0	1550889.1	1433117.2	1426022.1	1757758.6	1747157.6	0.0	0.0	16291307.0
MONCHY	819014.7	1169804.4	1594421.5	1274557.6	890980.2	1602479.0	1811980.8	1558798.7	1621893.9	1758423.7	0.0	0.0	14102354.6
NAPIERVILLE	18892.9	34466.7	48919.8	41815.9	18238.2	5083.4	10492.1	7585.6	24894.4	21546.7	0.0	0.0	231935.7
NIAGARA FALLS	299546.8	485510.3	585021.3	371555.2	258096.9	130770.4	125143.5	90659.3	204519.7	152417.9	0.0	0.0	2703241.3
PHILPSBURG	23706.6	33120.3	37269.2	30751.0	58172.2	13469.6	12764.6	10252.3	9455.3	9850.8	0.0	0.0	238811.8
REAGAN FIELD	789.5	749.4	750.6	685.7	755.9	741.5	820.4	750.2	752.1	751.3	0.0	0.0	7546.6
SIERRA	222.7	212.7	0.0	0.0	0.0	0.0	0.0	167.9	163.2	151.5	0.0	0.0	918.0
SPRAGUE	11025.2	15830.3	15524.5	12971.5	11336.4	9638.0	7645.9	8228.2	7715.7	991.5	0.0	0.0	100907.3
ST CLAIR	24427.9	63449.9	15749.1	14180.1	26982.6	19212.7	26847.2	19086.8	9581.6	4813.1	0.0	0.0	224331.0
ST STEPHEN	154094.5	145783.1	113404.7	102865.3	131811.3	131231.5	123148.7	144857.2	151363.5	136919.1	0.0	0.0	1335478.9
TOTAL	7257234.4	8740902.3	9297507.9	7657828.0	7877643.3	6878174.0	7312605.4	6962671.1	7838056.6	8304311.9	0.0	0.0	78126934.9

TOP 15 EXPORTERS: 2009/11 AND 2010/08 COMPARISONS

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés		
	2009/11 2010/08	2008/11 2009/08	% CHANGE VARIATION EN %	2010/08	2009/08	% CHANGE VARIATION EN %
BP CANADA	7911.5	9294.8	-14.9	1150.9	1029.7	11.8
TENASKA MARKE	6077.9	4550.8	33.6	641.5	536.1	19.7
SHELL ENERGY N	5620.2	5685.7	-1.2	471.3	744.3	-36.7
PACIFIC GAS & EL	5280.3	4630.3	14.0	469.4	411.3	14.1
NEXEN INC.	3316.2	4807.2	-31.0	20.9	457.5	-95.4
EDF TRADING	2635.3	0.0	0.0	299.2	0.0	0.0
REPSOL	2400.4	993.2	141.7	167.5	168.8	-0.8
IGI RESOURCES	2252.3	1952.0	15.4	184.9	154.2	19.9
PUGET SOUND	2190.6	2041.6	7.3	273.2	265.1	3.1
AVISTA CORP	1802.5	1497.5	20.4	170.0	137.1	23.9
MACQUARIE ENE	1714.1	867.5	97.6	221.0	157.5	40.3
ENCANA CORP	1697.7	1862.1	-8.8	167.6	186.8	-10.3
SUNCOR ENERGY	1652.2	804.3	105.4	159.9	78.2	104.4
IBERDROLA CANA	1577.9	0.0	0.0	279.9	0.0	0.0
HUSKY	1455.2	1802.2	-19.3	129.9	179.0	-27.5
OTHERS (AUTRES)	30542.6	38158.5	-20.0	3497.2	3660.5	-4.5
TOTAL	78126.9	78947.8	-1.0	8304.3	8166.2	1.7

TOP 15 EXPORTERS: 2009/11 AND 2010/08 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/08

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0911 1008	0811 0908	% CHANGE VARIATION EN %	0911 1008	0811 0908	% CHANGE VARIATION EN %	0911 1008	0811 0908	% CHANGE VARIATION EN %	0911 1008	0811 0908	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	366.0	364.9	0.3	4.38	4.61	-5.0	12920.3	12880.5	0.3	4.57	4.20	8.8
BROOKLYN NAVY	223.1	222.5	0.3	5.63	5.94	-5.1	7874.8	7854.3	0.3	5.87	5.37	9.2
SELKRK/PROMAR	0.0	157.3	-100.0	0.00	4.67	-100.0	0.0	5553.5	-100.0	0.00	4.22	-100.0
SELKIRK/PANCDN	0.0	137.4	-100.0	0.00	5.49	-100.0	0.0	4848.6	-100.0	0.00	4.99	-100.0
SELKIRK/M.OIL	0.0	133.4	-100.0	0.00	5.61	-100.0	0.0	4710.0	-100.0	0.00	5.10	-100.0
CHEVRON CAN.	136.2	128.1	6.3	4.46	4.34	2.8	4807.5	4523.4	6.3	4.65	3.94	17.9
DTE ENERGY TRA	0.0	79.5	-100.0	0.00	4.46	-100.0	0.0	2806.7	-100.0	0.00	3.91	-100.0
TALISMAN	44.3	44.3	-0.1	3.39	3.71	-8.6	1563.6	1565.5	-0.1	3.53	3.36	5.0
HUSKY	0.0	8.8	-100.0	0.00	8.24	-100.0	0.0	312.1	-100.0	0.00	7.33	-100.0
REPSOL	0.0	2.7	-100.0	0.00	3.84	-100.0	0.0	94.2	-100.0	0.00	3.82	-100.0
FORTY MILE GAS	0.0	0.0	26.4	6.59	5.89	11.9	0.3	0.2	26.4	6.84	5.20	31.7
TOTAL LONG-TERM	769.6	1279.0	-39.8	4.70	5.00	-6.0	27166.6	45149.2	-39.8	4.53	4.89	8.1
***** SHORT- TERM *****												
BP CANADA	7911.5	9294.8	-14.9				279282.2	328116.0	-14.9			
SHELL ENERGY N	5620.2	5685.7	-1.2				198397.2	200712.3	-1.2			
NEXEN INC.	3316.2	4807.2	-31.0				117066.8	169697.6	-31.0			
PACIFIC GAS & EL	5280.3	4630.3	14.0				186400.3	163454.1	14.0			

TOP 15 EXPORTERS: 2009/11 AND 2010/08 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/08

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0911 1008	0811 0908	% CHANGE VARIATION EN %	0911 1008	0811 0908	% CHANGE VARIATION EN %	0911 1008	0811 0908	% CHANGE VARIATION EN %	0911 1008	0811 0908	% CHANGE VARIATION EN %
TENASKA MARKE	6077.9	4550.8	33.6				214554.3	160649.2	33.6			
PPM ENERGY CAN	1078.8	2807.0	-61.6				38083.1	99089.7	-61.6			
SEMPRA ENERGY	1087.6	2211.9	-50.8				38393.1	78081.9	-50.8			
PUGET SOUND	2190.6	2041.6	7.3				77328.8	72069.8	7.3			
IGI RESOURCES	2252.3	1952.0	15.4				79508.0	68908.4	15.4			
ENCANA CORPOR	1697.7	1862.1	-8.8				59932.0	65735.0	-8.8			
CONSTELLATION	0.0	1812.7	-100.0				0.0	63988.9	-100.0			
HUSKY	1455.2	1793.4	-18.9				51371.6	63309.0	-18.9			
PETRO-CANADA	0.0	1691.5	-100.0				0.0	59712.6	-100.0			
AVISTA CORP	1802.5	1497.5	20.4				63629.9	52862.9	20.4			
CARGILL, INC.	1339.2	1471.4	-9.0				47275.1	51941.7	-9.0			
OTHERS	36247.4	29558.9	22.6				1279567.0	1043456.4	22.6			
TOTAL SHORT-TERM	77357.4	77668.9	-0.4	4.61	5.18	-11.2	2730789.4	2741785.6	-0.4	4.79	4.66	2.8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
PERIOD/ PÉRIODE	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		
2009/11	5131.3	4.52	0.25	4.27	2126.0	4.15	0.22	3.93	7257.2	4.41	0.24	4.17		
2009/12	6089.7	5.20	0.25	4.95	2651.2	5.20	0.22	4.98	8740.9	5.20	0.25	4.96		
2010/01	6380.2	5.80	0.33	5.47	2917.3	5.67	0.29	5.37	9297.5	5.76	0.32	5.44		
2010/02	5370.8	5.55	0.31	5.24	2287.0	5.32	0.33	4.99	7657.8	5.48	0.32	5.17		
2010/03	5355.4	4.78	0.31	4.47	2522.2	4.46	0.30	4.16	7877.6	4.68	0.31	4.37		
2010/04	4443.8	3.93	0.28	3.65	2434.3	3.83	0.20	3.63	6878.2	3.90	0.25	3.65		
2010/05	5518.9	3.97	0.25	3.72	1793.7	4.00	0.25	3.75	7312.6	3.98	0.25	3.73		
2010/06	4922.6	4.13	0.28	3.85	2040.0	4.00	0.23	3.76	6962.7	4.09	0.27	3.83		
2010/07	5466.8	4.24	0.26	3.98	2371.2	4.09	0.23	3.87	7838.1	4.20	0.25	3.95		
2010/08	5747.0	4.03	0.30	3.73	2557.3	3.80	0.14	3.66	8304.3	3.96	0.25	3.71		
2009/11	5131.3	4.52	0.25	4.27	2126.0	4.15	0.22	3.93	7257.2	4.41	0.24	4.17		
2009/11	11221.0	4.89	0.25	4.63	4777.1	4.73	0.22	4.51	15998.1	4.84	0.24	4.60		
2009/11	17601.2	5.22	0.33	4.89	7694.4	5.09	0.25	4.84	25295.6	5.18	0.27	4.91		
2009/11	22972.0	5.30	0.31	4.98	9981.4	5.14	0.27	4.87	32953.5	5.25	0.28	4.97		
2009/11	28327.5	5.20	0.31	4.89	12503.6	5.00	0.28	4.73	40831.1	5.14	0.29	4.85		
2009/11	32771.3	5.03	0.28	4.75	14938.0	4.81	0.26	4.55	47709.3	4.96	0.28	4.68		
2009/11	38290.2	4.87	0.25	4.62	16731.7	4.72	0.26	4.46	55021.9	4.83	0.28	4.55		
2009/11	43212.9	4.79	0.28	4.51	18771.7	4.65	0.26	4.39	61984.6	4.75	0.28	4.47		
2009/11	48679.7	4.73	0.26	4.46	21142.9	4.58	0.26	4.33	69822.6	4.68	0.27	4.41		
2009/11	54426.7	4.65	0.30	4.36	23700.2	4.50	0.24	4.26	78126.9	4.61	0.27	4.34		

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA, DES PRIX DE RETOUR EN B.C. ET N.W.T. POUR LE GAZ À L'EXPORTATION DU CANADA.

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA³

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2009/11	3920.7	4.56	0.27	4.30		1724.7	4.17	0.22	3.95		5645.3	4.44	0.25	4.19	
2009/12	4714.6	5.16	0.28	4.88		2232.0	5.13	0.24	4.89		6946.6	5.15	0.27	4.88	
2010/01	4806.1	5.80	0.38	5.42		2552.1	5.68	0.30	5.38		7358.2	5.76	0.35	5.41	
2010/02	4077.3	5.56	0.35	5.20		1995.3	5.35	0.34	5.00		6072.6	5.49	0.35	5.14	
2010/03	4009.2	4.80	0.35	4.45		2004.1	4.50	0.33	4.17		6013.3	4.70	0.34	4.36	
2010/04	3316.2	3.96	0.31	3.66		1900.8	3.86	0.22	3.64		5217.0	3.92	0.27	3.65	
2010/05	4008.5	3.98	0.27	3.71		1430.4	4.05	0.26	3.79		5438.9	4.00	0.27	3.73	
2010/06	3669.8	4.15	0.30	3.84		1605.3	4.01	0.25	3.76		5275.2	4.11	0.29	3.82	
2010/07	4099.2	4.27	0.29	3.98		1853.3	4.17	0.25	3.92		5952.6	4.24	0.28	3.96	
2010/08	4285.2	4.06	0.32	3.74		2008.8	3.87	0.14	3.73		6294.0	4.00	0.27	3.73	
2009/11 2009/11	3920.7	4.56	0.27	4.30		1724.7	4.17	0.22	3.95		5645.3	4.44	0.25	4.19	
2009/11 2009/12	8635.2	4.89	0.27	4.61		3956.7	4.71	0.23	4.48		12591.9	4.83	0.26	4.57	
2009/11 2010/01	13441.3	5.22	0.31	4.90		6508.8	5.09	0.26	4.83		19950.1	5.17	0.29	4.88	
2009/11 2010/02	17518.6	5.29	0.32	4.97		8504.1	5.15	0.28	4.87		26022.7	5.25	0.31	4.94	
2009/11 2010/03	21527.8	5.20	0.33	4.87		10508.2	5.03	0.29	4.74		32036.0	5.14	0.31	4.83	
2009/11 2010/04	24844.0	5.04	0.32	4.71		12409.0	4.85	0.28	4.57		37253.0	4.97	0.31	4.66	
2009/11 2010/05	28852.5	4.89	0.32	4.57		13839.3	4.76	0.28	4.49		42691.9	4.85	0.30	4.55	
2009/11 2010/06	32522.3	4.80	0.31	4.49		15444.7	4.69	0.27	4.41		47967.0	4.77	0.30	4.47	
2009/11 2010/07	36621.6	4.74	0.31	4.43		17298.0	4.63	0.27	4.36		53919.6	4.71	0.30	4.41	
2009/11 2010/08	40906.8	4.67	0.31	4.36		19306.8	4.55	0.26	4.29		60213.6	4.63	0.30	4.34	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2009/11	901.3	4.56	0.20	4.36		401.3	4.03	0.20	3.82		1302.6	4.40	0.20	4.19	
2009/12	937.7	5.33	0.18	5.14		419.1	5.60	0.16	5.44		1356.9	5.41	0.18	5.23	
2010/01	1077.5	5.62	0.23	5.39		365.0	5.60	0.23	5.37		1442.4	5.61	0.23	5.38	
2010/02	936.7	5.26	0.21	5.05		291.8	5.18	0.27	4.91		1228.5	5.24	0.23	5.02	
2010/03	1077.9	4.66	0.21	4.46		518.1	4.29	0.20	4.09		1596.0	4.54	0.20	4.34	
2010/04	882.1	3.87	0.19	3.67		533.5	3.76	0.15	3.61		1415.6	3.83	0.18	3.65	
2010/05	1247.1	3.90	0.20	3.70		363.3	3.79	0.21	3.58		1610.4	3.88	0.20	3.67	
2010/06	983.9	4.01	0.20	3.81		434.7	3.92	0.16	3.76		1418.6	3.98	0.19	3.79	
2010/07	1125.1	4.07	0.18	3.89		517.9	3.82	0.14	3.68		1643.0	3.99	0.17	3.82	
2010/08	1221.7	3.83	0.22	3.61		548.5	3.54	0.12	3.42		1770.2	3.74	0.19	3.55	
2009/11	901.3	4.56	0.20	4.36		401.3	4.03	0.20	3.82		1302.6	4.40	0.20	4.19	
2009/11	1839.1	4.95	0.19	4.76		820.4	4.83	0.18	4.65		2659.5	4.91	0.19	4.72	
2009/11	2916.5	5.20	0.21	4.99		1185.4	5.07	0.20	4.87		4101.9	5.16	0.20	4.96	
2009/11	3853.3	5.22	0.21	5.01		1477.1	5.09	0.21	4.88		5330.4	5.18	0.21	4.97	
2009/11	4931.2	5.09	0.21	4.89		1995.3	4.88	0.21	4.67		6926.4	5.03	0.21	4.82	
2009/11	5813.2	4.91	0.21	4.70		2528.8	4.64	0.20	4.45		8342.0	4.83	0.20	4.62	
2009/11	7060.3	4.73	0.20	4.52		2892.1	4.54	0.20	4.34		9952.4	4.67	0.20	4.47	
2009/11	8044.2	4.64	0.20	4.44		3326.8	4.46	0.19	4.26		11371.0	4.59	0.20	4.39	
2009/11	9169.4	4.57	0.20	4.37		3844.7	4.37	0.19	4.18		13014.1	4.51	0.20	4.32	
2009/11	10391.1	4.48	0.20	4.28		4393.2	4.27	0.18	4.09		14784.3	4.42	0.20	4.22	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 2009/11 AND 2010/08 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2009/11 ET 2010/08

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0911 1008	0811 0908	% CHANGE VARIATION EN %	1008	0911 1008	0811 0908	% CHANGE VARIATION EN %	1008
NEXEN	4191.0	5947.7	-29.5	54.3	578.2	-90.6	-90.6	20411.5
TENASKA	6924.5	5107.1	35.6	771.2	633.8	21.7	21.7	22373.6
CONOCO INC.	3742.8	4014.6	-6.8	498.2	477.2	4.4	4.4	16845.1
PACIFIC GAS & E	4915.0	3394.0	44.8	488.2	8.1	5893.4	5893.4	287.5
BP CANADA ENER	3368.6	3156.8	6.7	639.6	423.5	51.0	51.0	14950.3
PPM ENERGY	2656.7	2807.0	-5.4	279.9	298.7	-6.3	-6.3	10542.9
SHELL	7287.4	2554.1	185.3	713.8	868.5	-17.8	-17.8	30658.9
SEMPRA ENERGY	1294.3	2509.4	-48.4	207.1	243.0	-14.8	-14.8	8579.9
CONSTELLATION	71.6	1957.6	-96.3	10.3	1.0	948.4	948.4	34.8
INTERMOUNTAIN	2252.3	1952.0	15.4	184.9	154.2	19.9	19.9	5444.8
ENBRIDGE GAS	1362.4	1947.5	-30.0	127.7	157.9	-19.2	-19.2	5575.6
PUGET	2113.6	1924.4	9.8	252.5	224.6	12.4	12.4	7927.6
ENCANA ENERGY	1699.8	1884.1	-9.8	167.6	186.8	-10.3	-10.3	6595.8
PC-HYDROCARBO	0.0	1691.5	-100.0	0.0	174.6	0.0	0.0	6164.4
OTHERS	35016.1	30906.7	13.3	3909.0	3736.0	4.6	4.6	131883.0
TOTAL	76896.0	71754.5	7.2	8304.3	8166.2	1.7	1.7	288275.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$/MMBTU)		% CHANGE VARIATION EN %	
	2009/01	2010/01	2009/01	2010/01	2009/01	2010/01	2009/01	2010/01	2009/01	2010/01	2009/01	2010/01	2009/01	2010/01
	2009/08	2010/08	2009/08	2010/08	2009/08	2010/08	2009/08	2010/08	2009/08	2010/08	2009/08	2010/08	2009/08	2010/08
LONG-TERM (FIRM)/LONG TERME (GARANTI)	990.0	614.9	4.66	4.73	-37.9	1.6	34.9	21.7	-37.9	4.22	4.90	16.2		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	43888.0	42590.8	4.59	4.59	-3.0	0.1	1549.3	1503.5	-3.0	4.12	4.75	15.2		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	16561.7	18923.1	4.47	4.44	14.3	-0.6	584.6	668.0	14.3	4.01	4.59	14.6		
TOTAL - TERM/TERME	61439.8	62128.8	4.56	4.55	1.1	-0.2	2168.9	2193.2	1.1	4.09	4.70	14.9		
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	7178.1	9708.5	4.40	4.29	35.3	-2.5	253.4	342.7	35.3	3.92	4.44	13.2		
MIDWEST/MIDWEST	25974.6	27893.2	4.47	4.41	7.4	-1.4	916.9	984.7	7.4	4.02	4.56	13.5		
MOUNTAIN/ROCHEUSES	150.0	165.3	3.43	3.79	10.2	10.3	5.3	5.8	10.2	3.22	3.93	22.0		
NORTHEAST/NORD-EST	18242.4	14175.2	4.92	5.10	-22.3	3.6	644.0	500.4	-22.3	4.41	5.26	19.3		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	9894.8	10186.6	4.24	4.42	2.9	4.1	349.3	359.6	2.9	3.84	4.57	19.2		
TOTAL - REGION/RÉGION	61439.8	62128.8	4.55	4.56	1.1	-0.2	2168.9	2193.2	1.1	4.09	4.70	14.9		
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	10425.6	8719.5	4.50	4.88	-16.4	8.5	368.0	307.8	-16.4	4.08	5.05	23.9		
LDC/SDL	8397.4	11496.8	4.68	4.38	36.9	-6.4	296.4	405.8	36.9	4.18	4.53	8.5		
MARKETING CO./DISTRIBUTEURS	42076.2	41466.2	4.54	4.52	-1.4	-0.5	1485.3	1463.8	-1.4	4.08	4.67	14.6		
PIPELINE/PIPELINES	540.5	446.3	4.71	4.66	-17.4	-1.2	19.1	15.8	-17.4	4.22	4.81	13.8		
TOTAL - CUSTOMER TYPE/CLIENT	61439.8	62128.8	4.56	4.55	1.1	-0.2	2168.9	2193.2	1.1	4.09	4.70	14.9		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: August 2010		MONTH: November 2009		TO August 2010								
		MOIS: Août 2010		MOIS: Novembre 2009		À Août 2010								
EXPORTER	EXPORT POINT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH	ENERGY ÉNERGIE	EXP VALUE RECETTES	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH	ENERGY ÉNERGIE	EXP VALUE RECETTES	AVG. PRIX MOYEN
EXPORTATEUR	D'EXPORTATION				RÉEL	GJ	\$				RÉEL	GJ	\$	

LONG TERM														

BROOKLYN NAVY	IROQUOIS	GL-232	22248.7	23250.0	95.7	835661.2	4864377	5.82	223076.0	228000.0	97.8	8356401.8	47085146	5.63
CHEVRON CAN.	KINGSGATE	GL-250	15036.0	18159.8	82.8	569563.7	2518546	4.42	136186.7	178083.2	76.5	5168880.5	23059719	4.46
FORTY MILE GAS	MONCHY	GO-21-98	0.0	0.0	0.0	0.0	0	0.00	8.9	0.0	0.0	323.6	2133	6.59
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	278740	3.15	22708.8	22708.8	100.0	868611.6	2947681	3.39
		GL-266	2206.7	2445.9	90.2	84406.3	265616	3.15	21584.4	23985.6	90.0	825603.3	2801098	3.39
TOTAL TALISMAN			4522.4			172981.8	544356	3.15	44293.2			1694214.9	5748779	3.39
TRANSCANADA	KINGSGATE	GL-248	25451.0	26086.5	97.6	964592.9	4137235	4.29	238112.1	255816.0	93.1	9024449.0	39553158	4.38
ENGY LTD		GL-249	13041.7	13041.7	100.0	494280.4	2120021	4.29	127892.8	127892.8	100.0	4847137.3	21260368	4.39
TOTAL TRANSCANADA ENGY LTD			38492.7			1458873.4	6257256	4.29	366004.9			13871586.3	60813526	4.38
*TOTAL LENGTH	LONG TERM		80299.8			3037080.1	14184535	4.67	769569.7			29091407.0	136709303	4.70

SHORT TERM														

ACCESS GAS	ELMORE	GO-141-08	523.9	0.0	0.0	20306.4			5115.3	0.0	0.0	198503.5		
ALCOA	CORNWALL	GO-13-09	2832.0	0.0	0.0	106200.0			42960.0	0.0	0.0	1611000.0		
ALLIANCE CANADA	ELMORE	GO-83-08	82406.4	0.0	0.0	3486614.9			830838.3	0.0	0.0	35433686.4		
ALTAGAS	CARDSTON	GO-2-09	0.0	0.0	0.0	0.0			14.2	0.0	0.0	500.7		
ALTAGAS/ALTAGA S LP	ELMORE	GO-129-08	846.5	0.0	0.0	33860.0			8870.6	0.0	0.0	354824.0		
APACHE	ELMORE	GO-80-09	8604.6	0.0	0.0	355025.8			87058.5	0.0	0.0	3573149.1		
	KINGSGATE		10408.6	0.0	0.0	395839.0			100707.4	0.0	0.0	3841782.0		
TOTAL APACHE			19013.2			750864.8			187765.9			7414931.1		
ARC RESOURCES	ELMORE	GO-75-09	11488.4	0.0	0.0	474011.4			110691.7	0.0	0.0	4593428.5		
AVISTA CORP	HUNTINGDON	GO-127-08	11902.8	0.0	0.0	455282.1			174756.8	0.0	0.0	6684447.6		
	KINGSGATE		158052.0	0.0	0.0	5983740.8			1627741.8	0.0	0.0	61758606.0		
TOTAL AVISTA CORP			169954.8			6439022.9			1802498.6			68443053.6		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2010 Août 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		August 2010 Août 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL BG ENERGY														
BNP PARIBAS ENERGY	EMERSON	GO-81-09	27599.0	0.0	0.0	0.0	1042966.2		309638.1			11644411.2		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	0.0	0.0	0.0	0.0	0.0		14335.4	0.0	0.0	534853.8		
BONAVISTA PETROLEUM	ADEN	GO-108-09	368.5	0.0	0.0	15536.0	0.0		71608.8	0.0	0.0	2665419.9		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	0.0	0.0	0.0	0.0	0.0		36552.0	0.0	0.0	1377279.4		
NIAGARA FALLS														
TOTAL BOSTON GAS COMPANY														
BP CANADA	ADEN	GO-73-09	799.7	0.0	0.0	28958.6	0.0		60504.0	0.0	0.0	2284026.0		
	CHIPPAWA		306.5	0.0	0.0	11544.3	0.0		97056.0			3661305.4		
	CORNWALL		753.0	0.0	0.0	28221.3	0.0		8718.4	0.0	0.0	315026.9		
	ELMORE		59637.2	0.0	0.0	2496413.2	0.0		74797.9	0.0	0.0	2820055.5		
	EMERSON		765520.9	0.0	0.0	28645789.3	0.0		2307.0	0.0	0.0	86773.4		
	IROQUOIS		76189.1	0.0	0.0	2855567.4	0.0		802957.5	0.0	0.0	33728912.6		
	KINGSGATE		16858.4	0.0	0.0	638595.8	0.0		3314310.7	0.0	0.0	123935564.2		
	MONCHY		211464.6	0.0	0.0	7932036.8	0.0		903073.0	0.0	0.0	33768370.3		
	NAPIERVILLE		168.8	0.0	0.0	6331.5	0.0		166344.7	0.0	0.0	6315788.4		
NIAGARA FALLS														
TOTAL BP CANADA														
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	70892.0	0.0	0.0	2671210.6	43366753.9		2328227.5	0.0	0.0	87500310.1		
			1150924.6						2545.3	0.0	0.0	95382.0		
									308178.4	0.0	0.0	11618449.9		
									7911460.6			300184633.5		
									694711.0	0.0	0.0	26176710.7		
NIAGARA FALLS														
TOTAL BROOKLYN UNION GAS														
			0.0	0.0	0.0	0.0	0.0		181799.0	0.0	0.0	6862912.3		
			70892.0			2671210.6			876510.0			33039622.9		
CANADIAN ENTERPRISE	MONCHY	GO-138-08	41247.0	0.0	0.0	1547174.9			426279.0	0.0	0.0	16037934.8		
ST CLAIR														
TOTAL CANADIAN ENTERPRISE														
			0.0	0.0	0.0	0.0			2798.0	0.0	0.0	106128.1		
			41247.0			1547174.9			429077.0			16144063.0		
CARGILL, INC.	CHIPPAWA	GO-78-09	0.0	0.0	0.0	0.0			3436.3	0.0	0.0	129409.7		
	EMERSON		97465.8	0.0	0.0	3629626.6			955207.1	0.0	0.0	35571914.0		
	IROQUOIS		2039.0	0.0	0.0	76829.5			106716.3	0.0	0.0	4020306.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2010 Août 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		August 2010 Août 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CARGILL, INC.	KINGSGATE	GO-78-09	3882.8	0.0	0.0	147158.1			121662.0	0.0	0.0	4610408.7		
	MONCHY		43126.6	0.0	0.0	1614659.8			43126.6	0.0	0.0	1614659.8		
	NIAGARA FALLS		688.8	0.0	0.0	26002.2			109053.8	0.0	0.0	4116781.0		
TOTAL CARGILL, INC.			147203.0			5494276.2			1339202.1			50063479.7		
CENOVUS ENERGY	ADEN	GO-104-09	15478.6	0.0	0.0	559396.6			141177.7	0.0	0.0	5102365.5		
CENTRAL HUDSON	IROQUOIS	GO-97-08	17414.0	0.0	0.0	656159.5			137527.0	0.0	0.0	5182017.4		
CHEVRON CAN.	ELMORE	GO-1-10	31416.9	0.0	0.0	1236883.3			255641.8	0.0	0.0	10050051.1		
		GO-119-07	0.0	0.0	0.0	0.0			63526.6	0.0	0.0	2480745.8		
	KINGSGATE	GO-1-10	2373.6	0.0	0.0	89912.0			26612.0	0.0	0.0	1009913.1		
		GO-119-07	0.0	0.0	0.0	0.0			4709.3	0.0	0.0	179112.2		
TOTAL CHEVRON CAN.			33790.5			1326795.3			350489.7			13719822.1		
CITIGROUP	EMERSON	GO-10-09	0.0	0.0	0.0	0.0			2106.5	0.0	0.0	78817.3		
	MONCHY		8261.6	0.0	0.0	309892.6			123655.5	0.0	0.0	4603055.1		
TOTAL CITIGROUP			8261.6			309892.6			125762.0			4681872.4		
CNR LTD.	ADEN	GO-126-07	0.0	0.0	0.0	0.0			6023.6	0.0	0.0	226230.4		
		GO-21-10	2049.7	0.0	0.0	76392.3			14250.7	0.0	0.0	529990.1		
	ELMORE	GO-126-07	0.0	0.0	0.0	0.0			202061.2	0.0	0.0	8056396.5		
		GO-21-10	86683.3	0.0	0.0	3817532.6			528850.1	0.0	0.0	23149538.1		
TOTAL CNR LTD.			88733.0			3893924.9			751185.6			31962155.0		
COLONIAL GAS	IROQUOIS	GO-99-08	0.0	0.0	0.0	0.0			25665.0	0.0	0.0	967057.2		
CONCORD ENERGY	MONCHY	GO-41-08	0.0	0.0	0.0	0.0			1057.5	0.0	0.0	39603.4		
CONNECTICUT NG	IROQUOIS	GO-87-08	23687.0	0.0	0.0	892526.2			149393.0	0.0	0.0	5629128.3		
CONOCO CDA AS PART	ELMORE	GO-39-09	81679.1	0.0	0.0	3152813.1			830272.4	0.0	0.0	32048513.4		
	KINGSGATE		33936.5	0.0	0.0	1284836.7			326414.0	0.0	0.0	12384408.8		
	MONCHY		0.0	0.0	0.0	0.0			71947.4	0.0	0.0	2694429.4		
TOTAL CONOCO CDA AS PART			115615.6			4437649.8			1228633.8			47127351.6		
CONOCOPHILLIPS	CHIPPAWA	GO-125-08	1264.4	0.0	0.0	47490.9			45570.5	0.0	0.0	1707353.9		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2010		MONTH: November 2009		TO								
		MOIS: Août 2010		Mois: Novembre 2009		À								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS C ULC	IROQUOIS	GO-125-08	11368.5	0.0	0.0	427000.9			77451.3	0.0	0.0	2901947.9		
	KINGSGATE		13149.8	0.0	0.0	493906.5			13149.8	0.0	0.0	493906.5		
	MONCHY		191974.7	0.0	0.0	7210570.0			347119.3	0.0	0.0	13024684.8		
	NIAGARA FALLS		1397.2	0.0	0.0	52478.8			55468.3	0.0	0.0	2076848.4		
	ST CLAIR		0.0	0.0	0.0	0.0			2444.5	0.0	0.0	91473.2		
TOTAL	CONOCOPHILLIPS C ULC		268319.6			10078084.5			1209141.2			45324575.6		
CONOCOPHILLIPS CANAD	ELMORE	GO-2-10	50079.0	0.0	0.0	1933049.3			351231.1	0.0	0.0	13557519.9		
		GO-4-08	0.0	0.0	0.0	0.0			155409.7	0.0	0.0	5998814.2		
TOTAL	CONOCOPHILLIPS CANAD		50079.0			1933049.3			506640.8			19556334.1		
CONOCOPHILLIPS WSTRN	ELMORE	GO-5-10	52362.4	0.0	0.0	2021188.6			369429.4	0.0	0.0	14259974.3		
		GO-7-08	0.0	0.0	0.0	0.0			162836.3	0.0	0.0	6285480.9		
	KINGSGATE	GO-5-10	8855.4	0.0	0.0	335265.4			59977.0	0.0	0.0	2274420.8		
		GO-7-08	0.0	0.0	0.0	0.0			25845.6	0.0	0.0	981772.4		
TOTAL	CONOCOPHILLIPS WSTRN		61217.8			2356454.0			618088.3			23801648.5		
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	17563.0	0.0	0.0	661773.8			164328.0	0.0	0.0	6191879.1		
	NIAGARA FALLS		34656.0	0.0	0.0	1308264.0			313100.0	0.0	0.0	11818971.7		
TOTAL	CONSOLIDATED EDISON		52219.0			1970037.8			477428.0			18010850.8		
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	6630.0	0.0	0.0	251608.5			64560.0	0.0	0.0	2450052.0		
CP ENERGY SRVS (CDA)	ELMORE	GO-65-08	0.0	0.0	0.0	0.0			6.4	0.0	0.0	246.7		
	HUNTINGDON		0.0	0.0	0.0	0.0			37785.0	0.0	0.0	1447165.1		
TOTAL	CP ENERGY SRVS (CDA)		0.0			0.0			37791.4			1447411.7		
DEVON CANADA CORP.	KINGSGATE	GO-153-08	14161.2	0.0	0.0	537559.1			142444.8	0.0	0.0	5398726.1		
DIRECT ENERGY	EAST HEREFORD	GO-43-08	0.0	0.0	0.0	0.0			718.4	0.0	0.0	26738.8		
	ELMORE		0.0	0.0	0.0	0.0			41677.8	0.0	0.0	1609556.4		
		GO-45-10	4003.2	0.0	0.0	156806.9			4003.2	0.0	0.0	156806.9		
	EMERSON	GO-43-08	0.0	0.0	0.0	0.0			470713.3	0.0	0.0	17526345.2		
		GO-45-10	23392.3	0.0	0.0	870885.0			23392.3	0.0	0.0	870885.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT DEXPORTATION	MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:	
		August 2010 Août 2010		August 2010 Août 2010		November 2009 Novembre 2009		November 2009 Novembre 2009		November 2009 Novembre 2009		November 2009 Novembre 2009		November 2009 Novembre 2009		August 2010 Août 2010	
		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN			
DIRECT ENERGY	IROQUOIS	GO-43-08	0.0	0.0	0.0	0.0	0.0		49920.7	0.0	0.0	1858048.1					
	MONCHY		0.0	0.0	0.0	0.0	0.0		453438.9	0.0	0.0	16876996.4					
		GO-45-10	80782.8	0.0	0.0	3006737.0			80782.8	0.0	0.0	3006737.0					
	NIAGARA FALLS	GO-43-08	0.0	0.0	0.0	0.0	0.0		1957.4	0.0	0.0	72852.9					
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		878.8	0.0	0.0	32708.9					
TOTAL	DIRECT ENERGY		108178.4			4034428.9			1127483.6			42037675.7					
DTE ENERGY	EAST HEREFORD	GO-121-08	8663.3	0.0	0.0	324787.1			92761.3	0.0	0.0	3498645.8					
	IROQUOIS		22.5	0.0	0.0	844.0			72208.5	0.0	0.0	2725143.8					
TOTAL	DTE ENERGY TRADING		8685.8			325631.2			164969.8			6223789.6					
DYNEGY GAS	CHIPPAWA	GO-43-09	76375.3	0.0	0.0	2841161.2			531795.7	0.0	0.0	19783159.1					
EDF TRADING	ELMORE	GO-56-09	15482.0	0.0	0.0	623152.1			163986.5	0.0	0.0	6485383.1					
	EMERSON		47558.4	0.0	0.0	1779634.9			217549.7	0.0	0.0	8137152.9					
	HUNTINGDON		55911.8	0.0	0.0	2138626.7			139801.3	0.0	0.0	5347399.3					
	IROQUOIS		0.0	0.0	0.0	0.0	0.0		79947.3	0.0	0.0	2982033.5					
	KINGSGATE		73255.6	0.0	0.0	2769061.2			285526.6	0.0	0.0	10805776.0					
	MONCHY		106972.1	0.0	0.0	4012522.9			1743232.4	0.0	0.0	65492212.2					
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		4596.7	0.0	0.0	173394.6					
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		697.6	0.0	0.0	26292.5					
TOTAL	EDF TRADING		299179.9			11322997.9			2635338.0			99449644.0					
EMERA ENERGY	EAST HEREFORD	GO-27-08	0.0	0.0	0.0	0.0	0.0		55917.4	0.0	0.0	2093332.5					
		GO-51-10	7426.1	0.0	0.0	278924.3			11053.1	0.0	0.0	415035.0					
	NIAGARA FALLS	GO-27-08	0.0	0.0	0.0	0.0	0.0		36677.4	0.0	0.0	1373132.6					
		GO-51-10	10202.3	0.0	0.0	383198.4			28190.0	0.0	0.0	1058125.3					
	ST STEPHEN	GO-27-08	0.0	0.0	0.0	0.0	0.0		295384.3	0.0	0.0	11695978.7					
		GO-51-10	54361.2	0.0	0.0	2154334.4			170838.6	0.0	0.0	6766838.9					
TOTAL	EMERA ENERGY INC.		71989.6			2816457.1			598060.8			23402443.0					
	ELMORE	GO-50-08	53854.0	0.0	0.0	2130464.3			547337.1	0.0	0.0	21636506.4					

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	L/C/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				August 2010 Août 2010	November 2009 Novembre 2009												
ENBRIDGE GAS SERVICE	EMERSON		GO-87-09	0.0	0.0	0.0	0.0	0.0	0.0	2929.7	0.0	109386.3					
	MONCHY																
TOTAL ENBRIDGE GAS SERVICE				0.0	0.0	0.0	0.0	0.0	0.0	17965.0	0.0	672432.8					
ENCANA CORPORATION	ADEN		GO-21-08	0.0	0.0	0.0	0.0	0.0	0.0	84741.7		3359322.4					
	ELMORE		GO-16-10	65832.3	0.0	0.0	0.0	0.0	2742574.9	463964.9	0.0	19193019.0					
			GO-21-08	0.0	0.0	0.0	0.0	0.0	0.0	204813.7	0.0	8279248.2					
KINGSGATE			GO-16-10	55501.2	0.0	0.0	0.0	0.0	2102385.5	377325.9	0.0	14315241.6					
			GO-21-08	0.0	0.0	0.0	0.0	0.0	0.0	163062.0	0.0	6195741.4					
MONCHY			GO-16-10	46305.1	0.0	0.0	0.0	0.0	1739682.6	334115.7	0.0	12553514.2					
			GO-21-08	0.0	0.0	0.0	0.0	0.0	0.0	136680.4	0.0	5135082.6					
TOTAL ENCANA CORPORATION				167638.6					6584643.0	1697744.3		66313410.7					
ENERGYNORTH	IROQUOIS		GO-101-08	0.0	0.0	0.0	0.0	0.0	0.0	17112.0	0.0	644780.2					
	NIAGARA FALLS			0.0	0.0	0.0	0.0	0.0	0.0	18444.0	0.0	696261.0					
TOTAL ENERGYNORTH				0.0					0.0	35556.0		1341041.2					
ENSERCO ENERGY EAST HEREFORD			GO-40-08	0.0	0.0	0.0	0.0	0.0	0.0	7633.4	0.0	285635.5					
EMERSON				0.0	0.0	0.0	0.0	0.0	0.0	8033.4	0.0	300204.5					
HUNTINGDON			GO-34-10	1859.3	0.0	0.0	0.0	0.0	71118.2	23513.8	0.0	899402.9					
			GO-40-08	0.0	0.0	0.0	0.0	0.0	0.0	20869.6	0.0	798262.2					
IROQUOIS			GO-34-10	261.8	0.0	0.0	0.0	0.0	9812.3	1037.4	0.0	38930.8					
			GO-40-08	0.0	0.0	0.0	0.0	0.0	0.0	11490.3	0.0	429171.5					
KINGSGATE			GO-34-10	27380.6	0.0	0.0	0.0	0.0	1039093.8	98954.0	0.0	3755304.4					
			GO-40-08	0.0	0.0	0.0	0.0	0.0	0.0	156013.8	0.0	5920723.8					
MONCHY			GO-34-10	141603.4	0.0	0.0	0.0	0.0	5307295.4	350142.9	0.0	13161173.4					
			GO-40-08	0.0	0.0	0.0	0.0	0.0	0.0	65920.4	0.0	2469816.0					
				0.0	0.0	0.0	0.0	0.0	0.0	9335.7	0.0	352255.5					
				171105.1					6427319.6	752944.7		28410880.5					
TOTAL ENSERCO ENERGY				0.0	0.0	0.0	0.0	0.0	0.0	8553.0	0.0	322277.0					
ESSEX GAS COMP	IROQUOIS		GO-103-08	0.0	0.0	0.0	0.0	0.0	0.0	9294.0	0.0	350848.5					
	NIAGARA FALLS			0.0					0.0	17847.0		673125.5					
TOTAL ESSEX GAS COMP				0.0					0.0								

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	MONTH: MOIS:	TO À		ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			August 2010 Août 2010	November 2009 Novembre 2009							August 2010 Août 2010					
GIBSON ENERGY PTNSHP	EMERSON	GO-130-09	0.0	0.0	0.0	0.0	0.0	0.0	1955.0	0.0	0.0	0.0	0.0	73117.3		
		GO-156-08	0.0	0.0	0.0	0.0	0.0	0.0	863.4	0.0	0.0	0.0	0.0	32225.8		
TOTAL GIBSON ENERGY PTNSHP			0.0						2818.4					105343.2		
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0	0.0	0.0	1186.5	0.0	0.0	0.0	0.0	44398.8		
		GO-99-09	0.0	0.0	0.0	0.0	0.0	0.0	15126.2	0.0	0.0	0.0	0.0	570796.6		
TOTAL GREENFIELD ENERGY			0.0						16312.7					615195.5		
HARVEST OPERATIONS	MONCHY	GO-7-09	118.6	0.0	0.0	0.0	0.0	4234.0	1350.4	0.0	0.0	0.0	0.0	48209.3		
HUNT OIL	ELMORE	GO-45-09	9584.2	0.0	0.0	0.0	0.0	377425.8	97390.2	0.0	0.0	0.0	0.0	3835226.2		
HUSKY ENERGY	CHIPPAWA	GO-23-09	0.0	0.0	0.0	0.0	0.0	0.0	5100.6	0.0	0.0	0.0	0.0	191148.4		
	CORNWALL		870.7	0.0	0.0	0.0	0.0	32703.5	8557.5	0.0	0.0	0.0	0.0	320724.2		
	EAST HEREFORD		0.0	0.0	0.0	0.0	0.0	0.0	43012.1	0.0	0.0	0.0	0.0	1610622.1		
	ELMORE		27544.3	0.0	0.0	0.0	0.0	1076982.1	275600.1	0.0	0.0	0.0	0.0	10775963.5		
	EMERSON		10301.0	0.0	0.0	0.0	0.0	386905.6	98261.0	0.0	0.0	0.0	0.0	3683139.3		
	IROQUOIS		134.3	0.0	0.0	0.0	0.0	5044.3	13245.4	0.0	0.0	0.0	0.0	496155.5		
	KINGSGATE		10317.8	0.0	0.0	0.0	0.0	390631.9	94313.9	0.0	0.0	0.0	0.0	3578536.7		
	MONCHY		80363.8	0.0	0.0	0.0	0.0	3014446.0	849691.1	0.0	0.0	0.0	0.0	31908670.4		
	NAPIERVILLE		332.0	0.0	0.0	0.0	0.0	12469.9	5892.1	0.0	0.0	0.0	0.0	220741.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0	0.0	61572.2	0.0	0.0	0.0	0.0	2304944.7		
TOTAL HUSKY ENERGY			129863.9					4919183.3	1455246.0					55090646.8		
IBERDROLA CANADA	ELMORE	GO-13-10	174405.0	0.0	0.0	0.0	0.0	7461045.7	1060087.0	0.0	0.0	0.0	0.0	45128414.7		
	HUNTINGDON		16513.0	0.0	0.0	0.0	0.0	631622.3	110901.0	0.0	0.0	0.0	0.0	4241963.3		
	KINGSGATE		88941.0	0.0	0.0	0.0	0.0	3375311.0	406898.0	0.0	0.0	0.0	0.0	15425881.8		
TOTAL IBERDROLA CANADA			279859.0					11467979.0	1577886.0					64796259.7		
IGI RESOURCES	HUNTINGDON	GO-16-08	0.0	0.0	0.0	0.0	0.0	0.0	864547.2	0.0	0.0	0.0	0.0	32852793.6		
		GO-44-10	165451.9	0.0	0.0	0.0	0.0	6287172.2	937023.8	0.0	0.0	0.0	0.0	35606904.4		
	KINGSGATE	GO-16-08	0.0	0.0	0.0	0.0	0.0	0.0	354641.2	0.0	0.0	0.0	0.0	13476365.6		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)														
SHORT TERM		MONTH: MOIS:		August 2010 Août 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		August 2010 Août 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
INTEGRYS ENERGY SER	EMERSON	GO-137-08	0.0	0.0	0.0	0.0			19854.8	0.0	0.0		743502.3	
NIAGARA FALLS														
TOTAL	INTEGRYS ENERGY SER		0.0	0.0	0.0	0.0			2204.9	0.0	0.0		82609.2	
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	0.0	0.0	0.0	0.0			22059.7				826111.5	
ITERATION ENERGY	ADEN	GO-135-08	168.2	0.0	0.0	6307.5			3321.7	0.0	0.0		127055.0	
J. ARON & CO.	CHIPPAWA	GO-113-09	3280.8	0.0	0.0	123554.9			1503.4	0.0	0.0		55802.3	
	ELMORE		50934.5	0.0	0.0	2037380.0			3280.8	0.0	0.0		123554.9	
	EMERSON		67867.5	0.0	0.0	2539601.7			50934.5	0.0	0.0		2037380.0	
	HUNTINGDON		7119.9	0.0	0.0	272336.2			67867.5	0.0	0.0		2539601.7	
	IROQUOIS		34229.3	0.0	0.0	1282914.1			7119.9	0.0	0.0		272336.2	
	KINGSGATE		33072.4	0.0	0.0	1252782.5			34229.3	0.0	0.0		1282914.1	
	MONCHY		44401.0	0.0	0.0	1668145.6			33072.4	0.0	0.0		1252782.5	
	NIAGARA FALLS		22702.7	0.0	0.0	854075.5			44401.0	0.0	0.0		1668145.6	
TOTAL	J. ARON & CO.		263608.1			10030790.6			22702.7	0.0	0.0		854075.5	
JP VENTURES ENERGY	EMERSON	GO-68-08	6248.0	0.0	0.0	233800.1			263608.1	0.0	0.0		10030790.6	
	IROQUOIS		5809.3	0.0	0.0	217732.6			50990.0	0.0	0.0		1907365.0	
	MONCHY		0.0	0.0	0.0	0.0			147239.8	0.0	0.0		5508534.5	
	NIAGARA FALLS		140.0	0.0	0.0	5266.8			4338.4	0.0	0.0		165032.7	
TOTAL	JP VENTURES ENERGY		12197.3			456799.5			2528.9	0.0	0.0		95461.0	
JPMCCC	ELMORE	GO-15-09	10109.2	0.0	0.0	418217.6			205097.1				7676393.2	
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	68109.0	0.0	0.0	2566347.1			70934.2	0.0	0.0		2931028.3	
	NIAGARA FALLS		0.0	0.0	0.0	0.0			667391.0	0.0	0.0		25147293.1	
TOTAL	KEYSPAN GAS EAST		68109.0			2566347.1			15109.0	0.0	0.0		569307.1	
KOCH ENERGY SERVICES	EMERSON	GO-85-09	5304.4	0.0	0.0	198649.8			682500.0				25716600.2	
	MONCHY		13088.8	0.0	0.0	491484.4			32269.3	0.0	0.0		1208109.4	
TOTAL	KOCH ENERGY SERVICES		18393.2			690134.2			34945.4	0.0	0.0		1309139.8	
MACQUARIE ENERGY	CHIPPAWA	GO-149-08	0.0	0.0	0.0	0.0			67214.7	0.0	0.0		2517249.2	
						0.0			1702.7	0.0	0.0		64361.7	

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:	
		August 2010 Août 2010		November 2009 Novembre 2009		November 2009 Novembre 2009		November 2009 Novembre 2009		November 2009 Novembre 2009		November 2009 Novembre 2009		November 2009 Novembre 2009		November 2009 Novembre 2009	
		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL
MACQUARIE ENERGY	ELMORE	GO-149-08	56136.4	0.0	0.0	2121957.0			558049.1	0.0	0.0	21093707.3					
	EMERSON		22584.7	0.0	0.0	853700.5			514215.7	0.0	0.0	19437353.1					
	IROQUOIS		421.5	0.0	0.0	15931.9			6073.5	0.0	0.0	229576.8					
	KINGSGATE		27381.0	0.0	0.0	1035001.4			28523.8	0.0	0.0	1078197.7					
	MONCHY		111466.3	0.0	0.0	4213426.1			564092.9	0.0	0.0	21322710.8					
	NIAGARA FALLS		968.5	0.0	0.0	36610.4			38977.0	0.0	0.0	1473329.4					
	ST CLAIR		2006.8	0.0	0.0	75858.6			2453.4	0.0	0.0	92739.3					
TOTAL	MACQUARIE ENERGY		220965.2			8352485.9			1714088.0			64791976.1					
MERRILL LYNH COM CDA	CHIPPAWA	GO-75-08	23556.1	0.0	0.0	877229.2			213727.6	0.0	0.0	7959216.2					
	IROQUOIS		141.6	0.0	0.0	5273.2			3960.1	0.0	0.0	147474.1					
	MONCHY		11564.3	0.0	0.0	430654.6			47911.4	0.0	0.0	1784220.6					
	NIAGARA FALLS		4169.4	0.0	0.0	155268.5			27042.4	0.0	0.0	1007059.0					
	ST CLAIR		0.0	0.0	0.0	0.0			178326.1	0.0	0.0	6640865.8					
TOTAL	MERRILL LYNH COM CDA		39431.4			1468425.4			470967.6			17538835.7					
MINNESOTA ENERGY	SPRAGUE	GO-74-08	991.5	0.0	0.0	37101.0			29298.5	0.0	0.0	1095085.6					
MONTANA- DAKOTA	MONCHY	GO-20-09	0.0	0.0	0.0	0.0			46431.9	0.0	0.0	1735800.7					
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	878.0	0.0	0.0	33083.0			8611.0	0.0	0.0	324462.5					
NATIONAL FUEL	CHIPPAWA	GO-29-10	2420.8	0.0	0.0	90925.3			20648.4	0.0	0.0	774556.4					
		GO-37-08	0.0	0.0	0.0	0.0			60655.8	0.0	0.0	2271371.5					
	NAPIERVILLE	GO-29-10	22.3	0.0	0.0	837.6			120.3	0.0	0.0	4512.6					
		GO-37-08	0.0	0.0	0.0	0.0			330.5	0.0	0.0	12375.6					
	NIAGARA FALLS	GO-29-10	4224.9	0.0	0.0	158687.2			13343.3	0.0	0.0	500786.5					
		GO-37-08	0.0	0.0	0.0	0.0			175900.9	0.0	0.0	6586417.2					
TOTAL	NATIONAL FUEL		6668.0			250450.1			270999.2			10150019.8					
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	4340.0	0.0	0.0	163184.0			67304.8	0.0	0.0	2540861.6					

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: August 2010 MOIS: Août 2010		MONTH: November 2009 Mois: Novembre 2009		TO À	August 2010 Août 2010
				VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEW YORK ENERGY		CHIPPAWA	GO-91-09	1531.5	0.0	0.0	57247.5	42935.0	0.0
NEXEN INC.		CHIPPAWA	GO-147-08	0.0	0.0	0.0	0.0	57258.5	0.0
		ELMORE		20906.4	0.0	0.0	836256.0	689071.7	0.0
		EMERSON		0.0	0.0	0.0	0.0	1171754.6	0.0
		HUNTINGDON		0.0	0.0	0.0	0.0	63973.8	0.0
		IROQUOIS		0.0	0.0	0.0	0.0	430310.5	0.0
		KINGSGATE		0.0	0.0	0.0	0.0	221220.8	0.0
		MONCHY		0.0	0.0	0.0	0.0	420527.0	0.0
		NIAGARA FALLS		0.0	0.0	0.0	0.0	258608.7	0.0
		ST CLAIR		0.0	0.0	0.0	0.0	3524.0	0.0
TOTAL NEXEN INC.				20906.4	0.0	0.0	836256.0	3316249.6	126159447.2
NEXTERA PREV: EMERSON FPL			GO-116-09	16584.9	0.0	0.0	627904.3	107367.2	0.0
		IROQUOIS		0.0	0.0	0.0	0.0	401.3	0.0
		KINGSGATE		54132.1	0.0	0.0	2033201.8	332809.5	0.0
		NIAGARA FALLS		0.0	0.0	0.0	0.0	46228.9	0.0
		ST STEPHEN		0.0	0.0	0.0	0.0	218.0	0.0
TOTAL NEXTERA PREV: FPL				70717.0	0.0	0.0	2661106.1	487024.9	18532704.4
NJR ENERGY		IROQUOIS	GO-11-10	30776.0	0.0	0.0	1154407.7	101224.7	0.0
			GO-17-08	0.0	0.0	0.0	0.0	144612.5	0.0
			GO-11-10	17668.2	0.0	0.0	662734.2	70105.9	0.0
			GO-17-08	0.0	0.0	0.0	0.0	97676.4	0.0
			GO-11-10	925.2	0.0	0.0	34704.3	13910.2	0.0
			GO-17-08	0.0	0.0	0.0	0.0	37818.6	0.0
TOTAL NJR ENERGY				49369.4	0.0	0.0	1851846.1	465348.3	17455512.0
NOCO ENERGY CORP.		CHIPPAWA	GO-6-09	0.0	0.0	0.0	0.0	3723.9	0.0
		NIAGARA FALLS		0.0	0.0	0.0	0.0	8168.9	0.0
TOTAL NOCO ENERGY CORP.				0.0	0.0	0.0	0.0	11892.8	445656.1
NW NATURAL GAS HUNTINGDON			GO-106-09	0.0	0.0	0.0	0.0	350596.5	13410316.1
NYSEG		IROQUOIS	GO-64-08	14868.0	0.0	0.0	560726.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			August 2010 Août 2010	November 2009 Novembre 2009											
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	0.0	0.0	0.0	0.0	0.0	0.0	0.0	350.0	0.0	0.0	13212.1		
OMIMEX CANADA	REAGAN FIELD	GO-118-09	493.6	0.0	0.0	0.0	21723.3			4805.2	0.0	0.0	212286.8		
OXY ENERGY CANADA	ELMORE	GO-89-09	11115.1	0.0	0.0	0.0	418928.1			103164.5	0.0	0.0	3888269.9		
EMERSON			8417.5	0.0	0.0	0.0	317254.8			42714.4	0.0	0.0	1609905.7		
HUNTINGDON			69014.9	0.0	0.0	0.0	2601170.4			438942.7	0.0	0.0	16543750.1		
IROQUOIS			0.0	0.0	0.0	0.0	0.0			6742.9	0.0	0.0	254140.3		
KINGSGATE			77799.2	0.0	0.0	0.0	2932251.0			566458.2	0.0	0.0	21349806.9		
MONCHY			0.0	0.0	0.0	0.0	0.0			89175.2	0.0	0.0	3361012.8		
TOTAL OXY ENERGY CANADA			166346.6				6269604.3			1247197.9			47006885.6		
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	26151.4	0.0	0.0	0.0	981200.5			133941.2	0.0	0.0	5016790.9		
PACIFIC GAS & ELEC	KINGSGATE	GO-60-09	469379.0	0.0	0.0	0.0	17780077.0			5280316.5	0.0	0.0	200428010.0		
PIONEER	ELMORE	GO-140-08	79541.9	0.0	0.0	0.0	3239350.2			809166.7	0.0	0.0	32957406.0		
PORTLAND G.E.	HUNTINGDON	GO-98-09	44688.8	0.0	0.0	0.0	1695940.0			229382.1	0.0	0.0	8705050.9		
KINGSGATE			35450.7	0.0	0.0	0.0	1345354.1			289282.8	0.0	0.0	10978282.5		
TOTAL PORTLAND G.E.			80139.5				3041294.1			518664.9			19683333.4		
POWEREX	EMERSON	GO-8-09	6789.9	0.0	0.0	0.0	254078.0			103925.6	0.0	0.0	3896423.6		
HUNTINGDON			275.8	0.0	0.0	0.0	10549.4			25544.7	0.0	0.0	977084.8		
KINGSGATE			35602.8	0.0	0.0	0.0	1347922.0			263153.2	0.0	0.0	9982863.8		
TOTAL POWEREX			42668.5				1612549.4			392623.5			14856372.2		
PPM ENERGY CANADA	ELMORE	GO-10-08	0.0	0.0	0.0	0.0	0.0			713530.0	0.0	0.0	29839473.9		
HUNTINGDON			0.0	0.0	0.0	0.0	0.0			73175.0	0.0	0.0	2798943.8		
IROQUOIS			0.0	0.0	0.0	0.0	0.0			9628.0	0.0	0.0	369793.8		
KINGSGATE			0.0	0.0	0.0	0.0	0.0			282480.0	0.0	0.0	10713183.9		
TOTAL PPM ENERGY CANADA			0.0				0.0			1078813.0			43721395.3		
PROGAS	ELMORE	GO-21-09	28429.2	0.0	0.0	0.0	1084858.3			288593.9	0.0	0.0	11013928.6		
PUGET SOUND	HUNTINGDON	GO-18-10	183822.6	0.0	0.0	0.0	7031214.5			832450.9	0.0	0.0	31841246.9		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2010		MONTH: November 2009		TO								
		MOIS: Août 2010		MOIS: Novembre 2009		À								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PUGET SOUND	KINGSGATE	GO-19-08	0.0	0.0	0.0	0.0	0.0		243297.3	0.0	0.0	9239570.6		
TOTAL	PUGET SOUND		273211.3			10417258.5			2190558.1			83591715.0		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	257.7	0.0	0.0	9019.5			2741.4	0.0	0.0	95949.0		
REPSOL	BRUNSWICK	GO-33-10	103193.3	0.0	0.0	4078197.3			103193.3	0.0	0.0	4078197.3		
		GO-5-08	0.0	0.0	0.0	0.0			1724602.7	0.0	0.0	68156297.5		
	EAST HEREFORD	GO-33-10	6904.4	0.0	0.0	260915.4			6904.4	0.0	0.0	260915.4		
		GO-5-08	0.0	0.0	0.0	0.0			5988.4	0.0	0.0	228550.3		
	IROQUOIS	GO-33-10	6315.3	0.0	0.0	238653.7			6315.3	0.0	0.0	238653.7		
		GO-5-08	0.0	0.0	0.0	0.0			17431.5	0.0	0.0	659487.1		
	ST STEPHEN	GO-33-10	51110.4	0.0	0.0	2019883.4			51110.4	0.0	0.0	2019883.4		
		GO-5-08	0.0	0.0	0.0	0.0			484877.3	0.0	0.0	19162349.9		
TOTAL	REPSOL		167523.3			6597649.8			2400423.1			94804334.7		
RG&E	CHIPPAWA	GO-84-09	0.0	0.0	0.0	0.0			229391.9	0.0	0.0	8664132.2		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	9310.1	0.0	0.0	348942.5			89306.5	0.0	0.0	3344918.7		
SELKIRK	IROQUOIS	GO-112-07	0.0	0.0	0.0	0.0			73281.0	0.0	0.0	2749503.2		
		GO-127-09	61397.5	0.0	0.0	2303634.2			528811.0	0.0	0.0	19840989.0		
TOTAL	SELKIRK		61397.5			2303634.2			602092.0			22590492.1		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-109-09	263.0	0.0	0.0	9894.1			13285.0	0.0	0.0	500935.9		
		GO-113-07	0.0	0.0	0.0	0.0			249.0	0.0	0.0	9397.3		
	EMERSON	GO-109-09	40698.0	0.0	0.0	1604315.1			135260.0	0.0	0.0	5139645.9		
		GO-113-07	0.0	0.0	0.0	0.0			12892.0	0.0	0.0	481387.3		
	HUNTINGDON	GO-109-09	44300.0	0.0	0.0	1657705.9			337073.0	0.0	0.0	12599467.2		
		GO-113-07	0.0	0.0	0.0	0.0			44410.0	0.0	0.0	1658269.4		
	IROQUOIS	GO-109-09	0.0	0.0	0.0	0.0			129747.0	0.0	0.0	4846089.5		
		GO-113-07	0.0	0.0	0.0	0.0			62436.0	0.0	0.0	2331984.5		
	KINGSGATE	GO-109-09	17938.0	0.0	0.0	671239.9			98394.0	0.0	0.0	3680048.7		
		GO-113-07	0.0	0.0	0.0	0.0			37550.0	0.0	0.0	1402117.0		
	MONCHY	GO-109-09	50065.0	0.0	0.0	1873432.2			115705.0	0.0	0.0	4327988.9		
		GO-113-07	0.0	0.0	0.0	0.0			1410.0	0.0	0.0	50640.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2010 Août 2010	MONTH: MOIS:		November 2009 Novembre 2009	TO A	August 2010 Août 2010						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SEMPPRA ENERGY TRADIN	NIAGARA FALLS	GO-109-09	0.0	0.0	0.0	0.0	0.0		74949.0	0.0	0.0	0.0	2826854.5	
		GO-113-07	0.0	0.0	0.0	0.0	0.0		24233.0	0.0	0.0	0.0	904860.2	
TOTAL	SEMPPRA ENERGY TRADIN		153264.0			5816587.2			1087593.0			40761695.7		
SEQUENT ENERGY	EMERSON	GO-42-10	12014.1	0.0	0.0	449327.4			24863.8	0.0	0.0	0.0	929906.2	
		GO-48-08	0.0	0.0	0.0	0.0	0.0		83994.3	0.0	0.0	0.0	3141386.9	
HUNTINGDON		GO-42-10	2853.3	0.0	0.0	106713.4			16150.8	0.0	0.0	0.0	604039.9	
		GO-48-08	0.0	0.0	0.0	0.0	0.0		29236.8	0.0	0.0	0.0	1093976.0	
IROQUOIS			0.0	0.0	0.0	0.0	0.0		79.0	0.0	0.0	0.0	2954.6	
	KINGSGATE	GO-42-10	8745.8	0.0	0.0	327092.9			21298.3	0.0	0.0	0.0	796556.5	
MONCHY		GO-48-08	0.0	0.0	0.0	0.0	0.0		86335.6	0.0	0.0	0.0	3229485.8	
		GO-42-10	8991.7	0.0	0.0	336289.6			19011.4	0.0	0.0	0.0	711026.4	
NIAGARA FALLS		GO-48-08	0.0	0.0	0.0	0.0	0.0		52767.5	0.0	0.0	0.0	1973504.6	
		GO-42-10	0.0	0.0	0.0	0.0	0.0		804.0	0.0	0.0	0.0	30069.6	
ST CLAIR		GO-48-08	0.0	0.0	0.0	0.0	0.0		874.6	0.0	0.0	0.0	32710.0	
		GO-42-10	0.0	0.0	0.0	0.0	0.0		1683.1	0.0	0.0	0.0	62947.9	
TOTAL	SEQUENT ENERGY	GO-48-08	0.0	0.0	0.0	0.0	0.0		1157.5	0.0	0.0	0.0	43290.5	
			32604.9			1219423.3			338256.7			12651855.0		
SHELL ENERGY (US)	HUNTINGDON	GO-58-09	116741.2	0.0	0.0	4465350.9			457720.9	0.0	0.0	0.0	17509627.3	
SHELL ENERGY NORTH	ADEN	GO-19-09	2.5	0.0	0.0	93.6			3720.7	0.0	0.0	0.0	139333.5	
	CARDSTON		2923.0	0.0	0.0	113938.5			41139.9	0.0	0.0	0.0	1606393.9	
CHIPPAWA			478.2	0.0	0.0	17985.1			54489.6	0.0	0.0	0.0	2053365.7	
	CORNWALL		1445.6	0.0	0.0	54195.5			14009.0	0.0	0.0	0.0	524627.3	
EAST HEREFORD			5596.0	0.0	0.0	209850.0			90167.3	0.0	0.0	0.0	3378432.5	
	ELMORE		1355.0	0.0	0.0	52817.9			11849.8	0.0	0.0	0.0	461905.2	
EMERSON			183966.9	0.0	0.0	6885881.1			1846393.4	0.0	0.0	0.0	69026714.7	
	HUNTINGDON		31636.7	0.0	0.0	1210103.8			639482.0	0.0	0.0	0.0	24460186.5	
IROQUOIS			19316.5	0.0	0.0	724175.6			242305.6	0.0	0.0	0.0	9069221.2	

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2010 Mois: Août 2010		MONTH: November 2009 Mois: Novembre 2009		TO À		August 2010 Août 2010						
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SHELL ENERGY NORTH	NAPIERVILLE	GO-19-09	10875.3	0.0	0.0	408041.3			126721.6	0.0	0.0	4745544.8		
	NIAGARA FALLS		4581.9	0.0	0.0	172325.3			105888.0	0.0	0.0	3987310.5		
	PHILIPSBURG		0.0	0.0	0.0	0.0			34987.1	0.0	0.0	1308641.5		
	SIERRA		151.5	0.0	0.0	5681.3			918.0	0.0	0.0	34384.0		
	ST CLAIR		0.0	0.0	0.0	0.0			587.8	0.0	0.0	22154.2		
TOTAL SHELL ENERGY NORTH	ST STEPHEN		31447.5	0.0	0.0	1188715.5			333050.3	0.0	0.0	12589301.1		
			471311.4			17725014.6			5620165.3			211701763.3		
SMUD	KINGSGATE	GO-24-10	19779.8	0.0	0.0	748863.2			58431.5	0.0	0.0	2215128.7		
TOTAL SMUD	GO-26-08		0.0	0.0	0.0	0.0			263117.3	0.0	0.0	9987665.9		
			19779.8			748863.2			321548.8			12202794.6		
SOCAL	KINGSGATE	GO-1-09	45831.0	0.0	0.0	1736078.3			298025.0	0.0	0.0	11314021.9		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	30367.0	0.0	0.0	1144228.6			191571.0	0.0	0.0	7218395.3		
SPRAGUE ENERGY	CHIPPAWA	GO-146-08	0.0	0.0	0.0	0.0			5710.0	0.0	0.0	215545.0		
	CORNWALL		0.0	0.0	0.0	0.0			6.0	0.0	0.0	224.6		
	EAST HEREFORD		0.0	0.0	0.0	0.0			505.0	0.0	0.0	18988.0		
	IROQUOIS		0.0	0.0	0.0	0.0			371.0	0.0	0.0	13862.7		
	NAPIERVILLE		115.0	0.0	0.0	4312.5			2104.5	0.0	0.0	78826.9		
TOTAL SPRAGUE ENERGY	NIAGARA FALLS		0.0	0.0	0.0	0.0			36.0	0.0	0.0	1358.6		
			115.0			4312.5			8732.5			328805.7		
ST.LAWRENCE	CORNWALL	GO-132-08	1615.1	0.0	0.0	60517.8			71903.8	0.0	0.0	2693117.1		
TOTAL ST.LAWRENCE	IROQUOIS		0.0	0.0	0.0	0.0			6562.9	0.0	0.0	245840.8		
			1615.1			60517.8			78466.7			2938957.9		
SUNCOR ENERGY	ELMORE	GO-50-09	47660.9	0.0	0.0	1831131.7			553173.6	0.0	0.0	21227522.9		
TOTAL SUNCOR ENERGY	IROQUOIS		0.0	0.0	0.0	0.0			7087.3	0.0	0.0	265558.2		
	KINGSGATE		59474.8	0.0	0.0	2252905.5			570158.6	0.0	0.0	21641049.7		
	MONCHY		52782.3	0.0	0.0	1979864.0			521826.4	0.0	0.0	19599056.7		
			159918.0			6063901.2			1652245.9			62733187.4		
TALISMAN	ELMORE	GO-33-09	5149.3	0.0	0.0	235837.9			284691.2	0.0	0.0	11926620.9		
TCPL	EMERSON	GO-111-09	30855.3	0.0	0.0	1154605.3			131331.7	0.0	0.0	4912414.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORISED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			MONTH: MOIS:	August 2010 Août 2010	MONTH: MOIS:	November 2009 Novembre 2009											
TENASKA MARKETING	CARDSTON	GO-76-09	25085.8	0.0	0.0	964047.3	131155.7	0.0	0.0	5060179.7							
	CHIPPAWA		1935.3	0.0	0.0	72554.4	41466.5	0.0	0.0	1557438.0							
	EAST HEREFORD		3391.2	0.0	0.0	127136.1	66868.3	0.0	0.0	2504296.2							
	ELMORE		102.8	0.0	0.0	4157.2	864.0	0.0	0.0	34900.8							
	EMERSON		75554.8	0.0	0.0	2827260.5	1034836.4	0.0	0.0	38676175.0							
	HUNTINGDON		14648.7	0.0	0.0	549326.3	397263.9	0.0	0.0	14887510.9							
	IROQUOIS		46776.4	0.0	0.0	1753179.5	619294.0	0.0	0.0	23174882.9							
	KINGSGATE		79248.6	0.0	0.0	3007484.4	652415.9	0.0	0.0	24759183.9							
	MONCHY		358729.9	0.0	0.0	13445196.5	2778026.8	0.0	0.0	104332399.2							
	NAPIERVILLE		723.2	0.0	0.0	27120.0	4914.9	0.0	0.0	184419.6							
	NIAGARA FALLS		30981.4	0.0	0.0	1159323.9	324582.0	0.0	0.0	12226517.4							
	PHILIPSBURG		1524.6	0.0	0.0	57142.0	12703.6	0.0	0.0	476185.2							
	ST CLAIR		2806.3	0.0	0.0	105292.4	13467.5	0.0	0.0	505377.2							
TOTAL	TENASKA MARKETING		641509.0			24099220.4	6077859.5			228379466.4							
TENNESSEE GAS	NIAGARA FALLS	GO-52-09	0.0	0.0	0.0	0.0	36510.2	0.0	0.0	1377308.9							
TERASEN GAS	HUNTINGDON	GO-54-09	1.7	0.0	0.0	65.0	30.2	0.0	0.0	1155.2							
	KINGSGATE		38296.4	0.0	0.0	1464837.3	303182.3	0.0	0.0	11596723.0							
TOTAL	TERASEN GAS		38298.1			1464902.3	303212.5			11597878.1							
TIDAL ENERGY	ELMORE	GO-69-09	52700.0	0.0	0.0	2137512.1	322041.0	0.0	0.0	12981342.9							
	EMERSON		0.0	0.0	0.0	0.0	14469.6	0.0	0.0	541181.0							
	MONCHY		17795.8	0.0	0.0	666986.6	140078.6	0.0	0.0	5274946.7							
TOTAL	TIDAL ENERGY		70495.8			2804498.6	476589.2			18797470.6							
TOURMALINE	ELMORE	GO-73-10	9749.3	0.0	0.0	395139.1	9749.3	0.0	0.0	395139.1							
TRANSALTA	HUNTINGDON	GO-34-09	17074.5	0.0	0.0	653099.2	41150.9	0.0	0.0	1574020.0							
U.S. GYPSUM	CHIPPAWA	GO-133-09	0.0	0.0	0.0	0.0	1198.3	0.0	0.0	44840.4							
	EMERSON	GO-118-07	0.0	0.0	0.0	0.0	6314.3	0.0	0.0	236281.1							
	GO-133-09	7928.1	0.0	0.0	0.0	296669.5	63724.6	0.0	0.0	2384574.4							
	HUNTINGDON	GO-118-07	0.0	0.0	0.0	0.0	1763.9	0.0	0.0	67469.2							

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2010 Août 2010		MONTH: MOIS:	November 2009 Novembre 2009		TO A	August 2010 Août 2010					
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	KINGSGATE	GO-133-09	1051.3	0.0	0.0	39802.2			9292.0	0.0	0.0	352469.0		
	NIAGARA FALLS	GO-118-07	0.0	0.0	0.0	0.0			9304.6	0.0	0.0	348178.1		
TOTAL U.S. GYPSUM		GO-133-09	9614.5	0.0	0.0	359774.6			84844.3	0.0	0.0	3174873.6		
			20418.2			766025.8			193597.3			7264640.2		
UNITED ENERGY TRADIN	ELMORE	GO-71-08	72791.6	0.0	0.0	2751522.4			739213.9	0.0	0.0	27942284.9		
	EMERSON		1027.1	0.0	0.0	38824.4			493001.4	0.0	0.0	18635452.5		
TOTAL UNITED ENERGY TRADIN			73818.7			2790346.8			1232215.3			46577737.4		
VERMONT GAS	PHILIPSBURG	GO-111-07	0.0	0.0	0.0	0.0			19188.2	0.0	0.0	718212.5		
		GO-128-09	8326.2	0.0	0.0	312065.2			171933.0	0.0	0.0	6437896.8		
TOTAL VERMONT GAS			8326.2			312065.2			191121.1			7156109.3		
VITOL	EMERSON	GO-116-08	0.0	0.0	0.0	0.0			1282.3	0.0	0.0	47959.5		
	MONCHY		0.0	0.0	0.0	0.0			321035.9	0.0	0.0	12051407.6		
TOTAL VITOL			0.0			0.0			322318.2			12099367.1		
YANKEE GAS	IROQUOIS	GO-111-08	18472.0	0.0	0.0	696025.0			204009.0	0.0	0.0	7687059.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			12818.0	0.0	0.0	483879.5		
TOTAL YANKEE GAS			18472.0			696025.0			216827.0			8170938.7		
*TOTAL LENGTH	SHORT TERM		8224012.2			313734121.4	1239358543	3.95	77357365.1			2954338586.8	13608309309	4.61
*TOTAL			8304312.0			316771201.5	1253543078	3.96	78126934.8			2983429993.8	13745018611	4.61

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2010 Août 2010	MONTH: MOIS:		November 2009 Novembre 2009	TO À	August 2010 Août 2010						
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ACCESS GAS	COURTRIGHT	GO-142-08	521.1	0.0	0.0	19655.9			5107.0	0.0	0.0	192834.4		
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08	1009.6	0.0	0.0	37880.2			10145.2	0.0	0.0	381274.8		
	OJIBWAY (WINDSOR)		85.1	0.0	0.0	3193.0			768.5	0.0	0.0	28870.6		
TOTAL ALTAGAS/ALTAGAS LP			1094.7			41073.1			10913.7			410145.5		
AVISTA CORP	HUNTINGDON	GO-33-08	0.0	0.0	0.0	0.0			46037.5	0.0	0.0	1760934.4		
		GO-40-10	1631.7	0.0	0.0	62412.5			4009.7	0.0	0.0	153371.0		
TOTAL AVISTA CORP			1631.7			62412.5			50047.2			1914305.4		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	3141.8	0.0	0.0	118760.0			18764.0	0.0	0.0	710739.7		
BP CANADA	COURTRIGHT	GO-74-09	72108.8	0.0	0.0	2724991.6			1003557.8	0.0	0.0	38011796.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			38905.5	0.0	0.0	1471522.7		
SARNIA		35007.3	0.0	0.0	0.0	1313473.9			983399.0	0.0	0.0	36979514.5		
SAULT STE MARIE		0.0	0.0	0.0	0.0	0.0			7837.5	0.0	0.0	292272.0		
TOTAL BP CANADA			107116.1			4038465.5			2033699.8			76755105.3		
CANADIAN ENTERPRISE	COURTRIGHT	GO-139-08	1284.3	0.0	0.0	48533.7			22148.9	0.0	0.0	843580.5		
	SARNIA		635.4	0.0	0.0	24056.2			175278.7	0.0	0.0	6652075.3		
TOTAL CANADIAN ENTERPRISE			1919.7			72589.9			197427.6			7495655.8		
CARGILL, INC.	COURTRIGHT	GO-79-09	17565.3	0.0	0.0	654131.8			186597.9	0.0	0.0	6948906.1		
	ST CLAIR		57076.7	0.0	0.0	2125536.4			681999.3	0.0	0.0	25397655.1		
TOTAL CARGILL, INC.			74642.0			2779668.2			868597.2			32346561.2		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			2037.6	0.0	0.0	76525.4		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-126-08	31066.4	0.0	0.0	1166854.0			198563.9	0.0	0.0	7443925.8		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			6599.7	0.0	0.0	247413.1		
	ST CLAIR		0.0	0.0	0.0	0.0			82144.8	0.0	0.0	3077533.0		
TOTAL CONOCOPHILLIPS C ULC			31066.4			1166854.0			287308.4			10768871.8		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2010 Août 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		August 2010 Août 2010		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH ÉNERGIE RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES \$	AVG. PRIX MOYEN
DIRECT ENERGY	OJIBWAY (WINDSOR)	GO-101-07	0.0	0.0	0.0	0.0			16481.8	0.0	0.0	623010.5		
		GO-119-09	20605.2	0.0	0.0	778875.0			132442.5	0.0	0.0	5006327.5		
	SARNIA	GO-101-07	0.0	0.0	0.0	0.0			124188.5	0.0	0.0	4657068.8		
		GO-119-09	6541.4	0.0	0.0	245302.5			206365.6	0.0	0.0	7738711.1		
	SAULT STE MARIE	GO-101-07	0.0	0.0	0.0	0.0			12616.7	0.0	0.0	473126.3		
		GO-119-09	0.0	0.0	0.0	0.0			3969.1	0.0	0.0	148842.0		
TOTAL DIRECT ENERGY			33065.0			1250322.6			556216.4			20927775.4		
DTE ENERGY TRADING	COURTTRIGHT	GO-122-08	626.0	0.0	0.0	23656.5			79970.0	0.0	0.0	3018099.2		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			29113.0	0.0	0.0	1098724.7		
TOTAL DTE ENERGY TRADING			626.0			23656.5			109083.0			4116823.9		
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09	12742.2	0.0	0.0	474519.5			124816.9	0.0	0.0	4648181.6		
EDF TRADING	HUNTINGDON	GO-25-10	0.0	0.0	0.0	0.0			309.8	0.0	0.0	11849.5		
	ST CLAIR		0.0	0.0	0.0	0.0			125070.9	0.0	0.0	4702846.8		
TOTAL EDF TRADING			0.0			0.0			125380.7			4714696.3		
EMERA ENERGY INC.	ST CLAIR	GO-28-08	0.0	0.0	0.0	0.0			58629.7	0.0	0.0	2213915.8		
	ST STEPHEN		0.0	0.0	0.0	0.0			3167.1	0.0	0.0	125481.2		
		GO-52-10	614.8	0.0	0.0	24364.5			614.8	0.0	0.0	24364.5		
TOTAL EMERA ENERGY INC.			614.8			24364.5			62411.6			2363761.4		
ENBRIDGE GAS DIST	COURTTRIGHT	GO-51-08	254410.1	0.0	0.0	9614157.9			2571316.3	0.0	0.0	97393096.5		
ENBRIDGE GAS SERVICE	COURTTRIGHT	GO-88-09	0.0	0.0	0.0	0.0			189673.6	0.0	0.0	7192661.7		
	SARNIA		0.0	0.0	0.0	0.0			2775.4	0.0	0.0	105631.7		
	ST CLAIR		0.0	0.0	0.0	0.0			2854.7	0.0	0.0	107238.8		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0			195303.7			7405532.2		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	0.0	0.0	0.0	0.0			8336.0	0.0	0.0	318852.0		
		GO-55-10	402.1	0.0	0.0	15380.3			855.9	0.0	0.0	32738.2		
	OJIBWAY (WINDSOR)	GO-55-08	0.0	0.0	0.0	0.0			4780.3	0.0	0.0	179360.9		
TOTAL ENSERCO ENERGY			402.1			15380.3			13972.2			530951.1		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	MONTH: MOIS:		August 2010 Août 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		AUGUST 2010 Août 2010
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	
GREENFIELD ENERGY	ST CLAIR	GO-100-09	0.0	0.0	0.0	0.0	0.0	15091.8	0.0	0.0	572204.3		
		GO-95-07	0.0	0.0	0.0	0.0	0.0	738.7	0.0	0.0	28078.0		
TOTAL GREENFIELD ENERGY			0.0			0.0		15830.5			600282.3		
IBERDROLA CANADA	COURTRIGHT	GO-14-10	0.0	0.0	0.0	0.0	0.0	9626.0	0.0	0.0	366043.6		
	SARNIA/BLUE WATER		3451.0	0.0	0.0	132000.8		5351.0	0.0	0.0	204201.9		
TOTAL IBERDROLA CANADA			3451.0			132000.8		14977.0			570245.5		
INTEGRYS ENERGY SER	ST CLAIR	GO-134-08	0.0	0.0	0.0	0.0		119639.8	0.0	0.0	4482703.2		
J. ARON & CO.	COURTRIGHT	GO-50-10	52486.0	0.0	0.0	1983446.0		52486.0	0.0	0.0	1983446.0		
	OJIBWAY (WINDSOR)		27406.9	0.0	0.0	1034062.3		27406.9	0.0	0.0	1034062.3		
	SARNIA		36540.7	0.0	0.0	1371007.1		36540.7	0.0	0.0	1371007.1		
TOTAL J. ARON & CO.			116433.6			4388515.4		116433.6			4388515.4		
JP VENTURES ENERGY	ST CLAIR	GO-69-08	2169.5	0.0	0.0	81399.6		88854.1	0.0	0.0	3346369.8		
JUST ENERGY	COURTRIGHT	GO-83-09	529.9	0.0	0.0	20026.1		3500.6	0.0	0.0	132575.8		
KOCH CANADA ENERGY	SARNIA	GO-9-10	0.0	0.0	0.0	0.0		446.2	0.0	0.0	16763.7		
MACQUARIE ENERGY	OJIBWAY (WINDSOR)	GO-150-08	9275.7	0.0	0.0	350621.5		15582.8	0.0	0.0	589028.3		
	ST CLAIR		2776.0	0.0	0.0	104933.9		115600.5	0.0	0.0	4335295.5		
TOTAL MACQUARIE ENERGY			12051.7			455555.4		131183.2			4924323.8		
MICHCON	COURTRIGHT	GO-13-08	0.0	0.0	0.0	0.0		249972.6	0.0	0.0	9456956.5		
		GO-4-10	43274.5	0.0	0.0	1635343.4		169439.7	0.0	0.0	6430467.9		
TOTAL MICHCON			43274.5			1635343.4		419412.3			15887424.4		
NEXEN INC.	COURTRIGHT	GO-148-08	0.0	0.0	0.0	0.0		456118.4	0.0	0.0	17278767.5		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		230998.4	0.0	0.0	8724128.5		
	SARNIA		0.0	0.0	0.0	0.0		750698.4	0.0	0.0	28243271.7		
	SAULT STE MARIE		0.0	0.0	0.0	0.0		110469.4	0.0	0.0	4127500.5		
TOTAL NEXEN INC.			0.0			0.0		1548284.6			58373668.2		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2010 Août 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		August 2010 Août 2010		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
NJR ENERGY	SARNIA/BLUE WATER	GO-12-10	8781.6	0.0	0.0	329397.8	8781.6	0.0	0.0	0.0	0.0	329397.8		
		GO-18-08	0.0	0.0	0.0	0.0	183.1	0.0	0.0	0.0	0.0	6844.3		
TOTAL NJR ENERGY			43853.3			1644937.2	343290.5					12881775.5		
ONEOK ENERGY	COURTRIGHT	GO-97-09	31074.8	0.0	0.0	1174316.7	507234.7	0.0	0.0	0.0	0.0	19188553.6		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	12575.5	0.0	0.0	473972.1	150385.5	0.0	0.0	0.0	0.0	5668028.5		
	SARNIA		0.0	0.0	0.0	0.0	29812.9	0.0	0.0	0.0	0.0	1123646.3		
	SAULT STE MARIE		0.0	0.0	0.0	0.0	28.0	0.0	0.0	0.0	0.0	1054.9		
TOTAL OXY ENERGY CANADA			12575.5			473972.1	180226.3					6792729.8		
P.U.D CLARK COUNTY	HUNTINGDON	GO-96-09	0.0	0.0	0.0	0.0	45856.3	0.0	0.0	0.0	0.0	1719740.2		
POWEREX	ST CLAIR	GO-9-09	55791.6	0.0	0.0	2093300.9	386216.5	0.0	0.0	0.0	0.0	14499275.1		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	0.0	0.0	0.0	0.0	70466.0	0.0	0.0	0.0	0.0	2677836.0		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0	26399.0	0.0	0.0	0.0	0.0	1000522.1		
	ST CLAIR		0.0	0.0	0.0	0.0	11406.0	0.0	0.0	0.0	0.0	427725.0		
TOTAL PPM ENERGY CANADA			0.0			0.0	108271.0					4106083.1		
PUGET SOUND	HUNTINGDON	GO-65-09	551.7	0.0	0.0	21102.5	34021.4	0.0	0.0	0.0	0.0	1301318.6		
REPSOL	ST CLAIR	GO-51-09	6345.7	0.0	0.0	239422.9	26214.2	0.0	0.0	0.0	0.0	994448.1		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-110-09	2126.0	0.0	0.0	80341.5	19506.0	0.0	0.0	0.0	0.0	738464.5		
		GO-114-07	0.0	0.0	0.0	0.0	2350.4	0.0	0.0	0.0	0.0	89455.5		
TOTAL SEMPRE ENERGY TRADIN			2126.0			80341.5	21856.4					827920.0		
SEQUENT ENERGY	HUNTINGDON	GO-18-09	0.0	0.0	0.0	0.0	19525.7	0.0	0.0	0.0	0.0	730404.3		
	LOOMIS		0.0	0.0	0.0	0.0	131803.4	0.0	0.0	0.0	0.0	4929447.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	6347.3	0.0	0.0	0.0	0.0	237389.0		
	SARNIA		0.0	0.0	0.0	0.0	23079.3	0.0	0.0	0.0	0.0	863165.9		
	ST CLAIR		0.0	0.0	0.0	0.0	142270.5	0.0	0.0	0.0	0.0	5320925.7		
TOTAL SEQUENT ENERGY			0.0			0.0	323026.2					12081332.3		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	15536.2	0.0	0.0	582918.2	154626.8	0.0	0.0	0.0	0.0	5801597.6		
	HUNTINGDON		0.0	0.0	0.0	0.0	9675.0	0.0	0.0	0.0	0.0	366209.9		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			August 2010 Août 2010	November 2009 Novembre 2009											
SHELL ENERGY NORTH	OJIBWAY (WINDSOR)	GO-70-08	12460.3	0.0	0.0	0.0	467510.5			60329.1	0.0	0.0	2264990.1		
	SARNIA/BLUE WATER		21105.8	0.0	0.0	0.0	797799.2			166091.8	0.0	0.0	6234737.0		
	SAULT STE MARIE		0.0	0.0	0.0	0.0	0.0			45855.7	0.0	0.0	1720505.9		
	ST CLAIR		149224.0	0.0	0.0	0.0	5586946.4			1676510.9	0.0	0.0	62809538.9		
	ST STEPHEN		1012.4	0.0	0.0	0.0	37985.2			9116.4	0.0	0.0	342137.8		
TOTAL SHELL ENERGY NORTH			199338.7				7473159.5			2122205.7			79539717.3		
ST.LAWRENCE	ST CLAIR	GO-12-09	0.0	0.0	0.0	0.0	0.0			14085.7	0.0	0.0	527512.8		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	0.0	0.0	0.0	0.0	0.0			9469.3	0.0	0.0	358323.5		
		GO-7-10	0.0	0.0	0.0	0.0	0.0			35055.7	0.0	0.0	1324246.0		
TOTAL SUNCOR ENERGY			0.0				0.0			44525.0			1682569.5		
TCGS USA	SARNIA	GO-115-08	0.0	0.0	0.0	0.0	0.0			6023.3	0.0	0.0	227680.7		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0	0.0			11332.0	0.0	0.0	428349.6		
TOTAL TCGS USA			0.0				0.0			17355.3			656030.3		
TENASKA MARKETING	COURTRIGHT	GO-77-09	27422.2	0.0	0.0	0.0	1036285.0			384865.9	0.0	0.0	14573269.7		
	HUNTINGDON		5933.9	0.0	0.0	0.0	227564.7			72181.2	0.0	0.0	2705213.8		
	LOOMIS		6440.7	0.0	0.0	0.0	237339.8			74973.1	0.0	0.0	2772540.3		
	OJIBWAY (WINDSOR)		25630.6	0.0	0.0	0.0	964992.1			239219.9	0.0	0.0	8986070.7		
	SAULT STE MARIE		0.0	0.0	0.0	0.0	0.0			2612.3	0.0	0.0	97485.7		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0			307055.2	0.0	0.0	11511500.0		
TOTAL TENASKA MARKETING			65427.4				2466181.5			1080907.6			40646080.1		
TIDAL ENERGY	COURTRIGHT	GO-70-09	111969.6	0.0	0.0	0.0	4231331.3			816441.0	0.0	0.0	30918141.4		
	SARNIA		0.0	0.0	0.0	0.0	0.0			12108.3	0.0	0.0	456837.8		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0			10091.0	0.0	0.0	379005.3		
TOTAL TIDAL ENERGY			111969.6				4231331.3			838640.3			31753984.4		
TOTAL GAS & POWER	HUNTINGDON	GO-58-10	313.1	0.0	0.0	0.0	12051.2			2624.2	0.0	0.0	99410.8		
UNION GAS	COURTRIGHT	GO-41-09	49698.7	0.0	0.0	0.0	1875131.9			437604.6	0.0	0.0	16526452.3		
	OJIBWAY (WINDSOR)		8044.7	0.0	0.0	0.0	303526.5			185372.0	0.0	0.0	7002472.8		

SHORT TERM

39

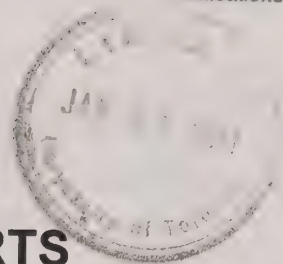
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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

SEPTEMBER/SEPTEMBRE 2010

Total Exports/Exportations totales:

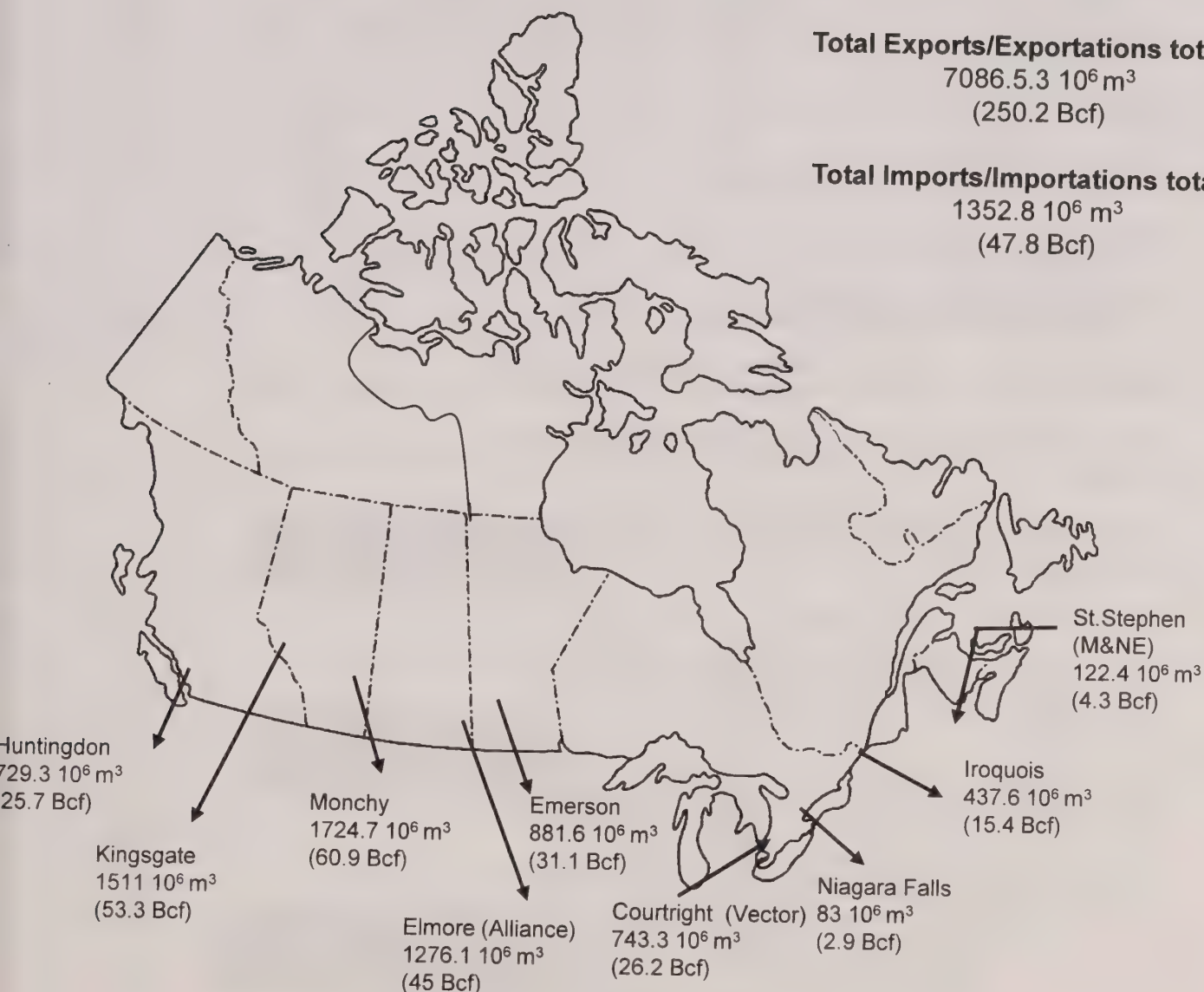
$7086.5.3 \times 10^6 \text{ m}^3$

(250.2 Bcf)

Total Imports/Importations totales:

$1352.8 \times 10^6 \text{ m}^3$

(47.8 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Figure 1

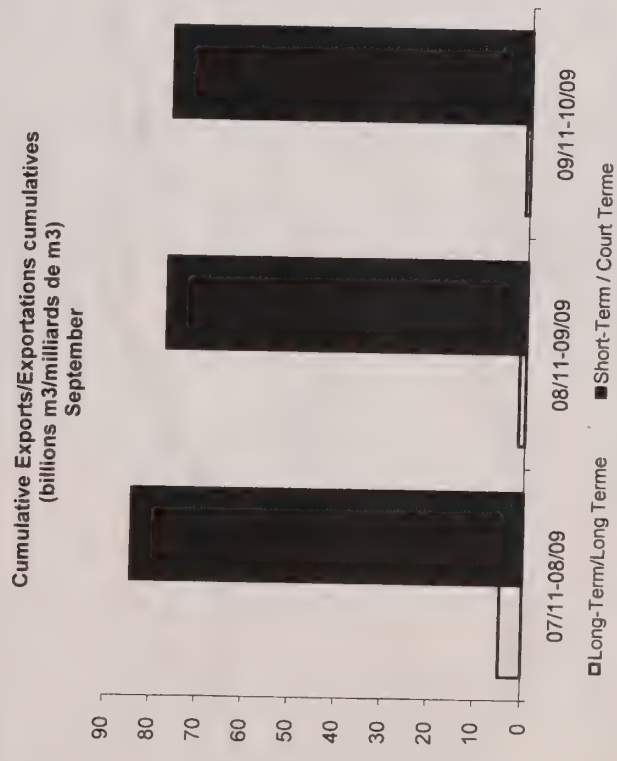


Figure 2

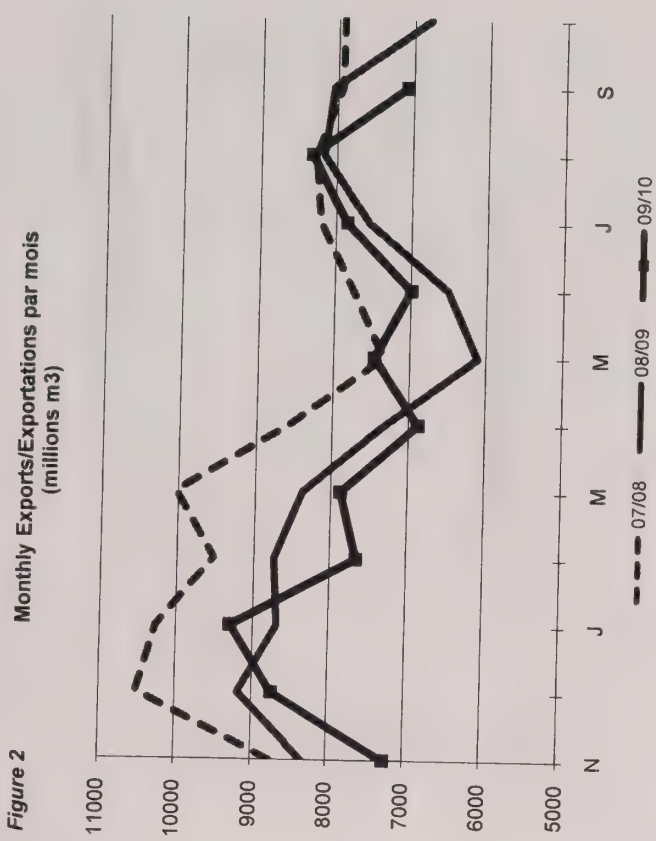


Figure 3

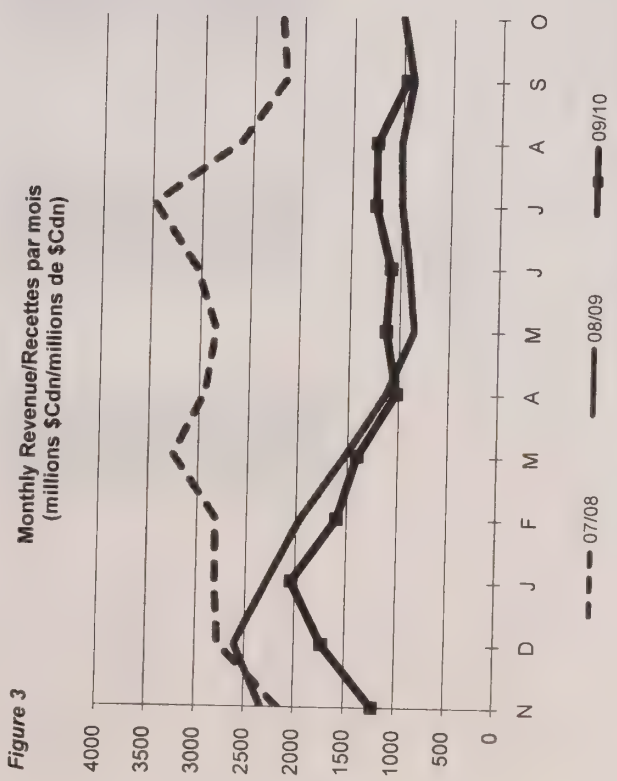
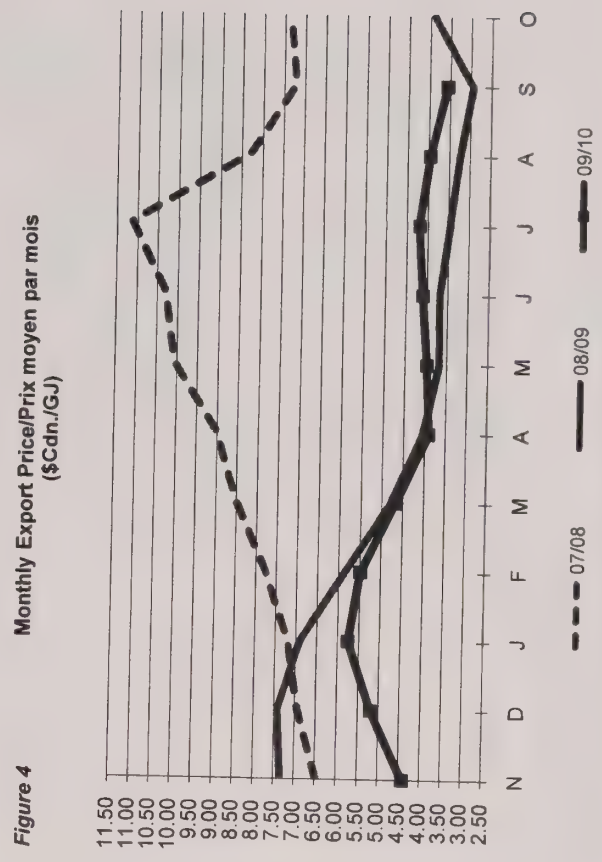


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel September 2010/septembre 2010 Imperial Units & \$US /Unités impériales \$US

Figure 5

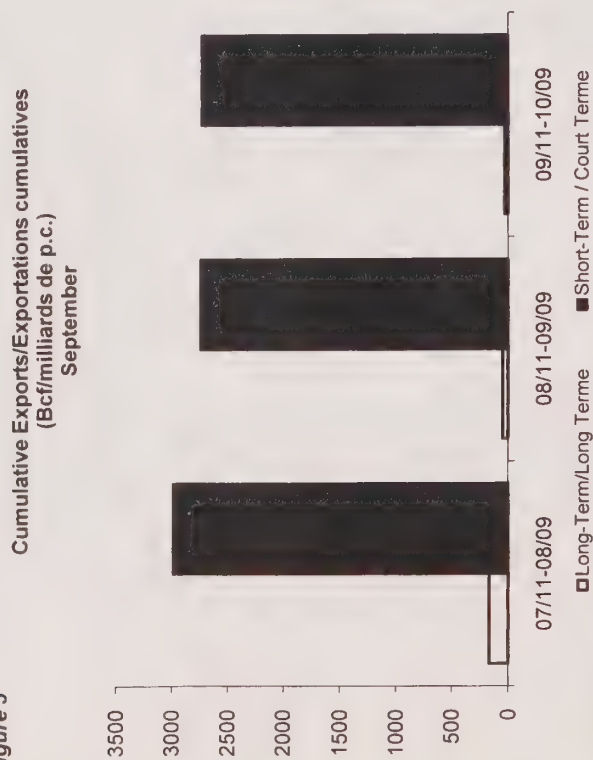


Figure 6

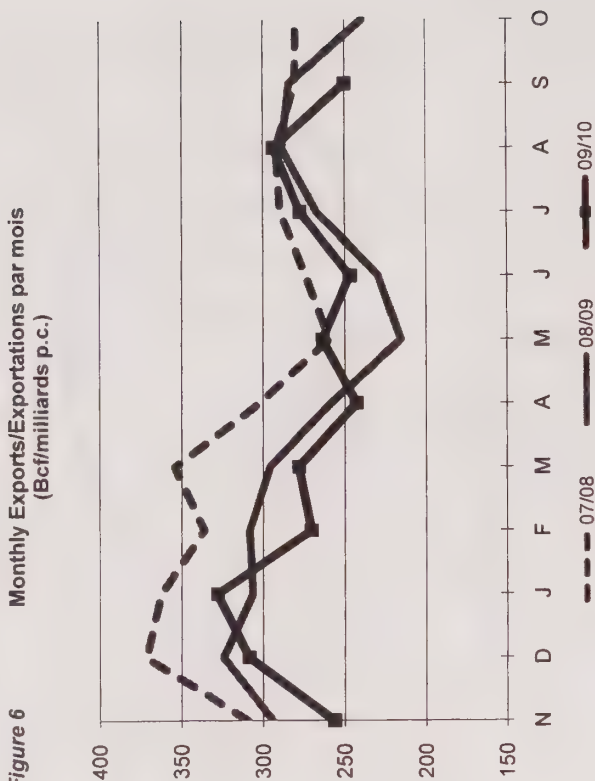


Figure 7

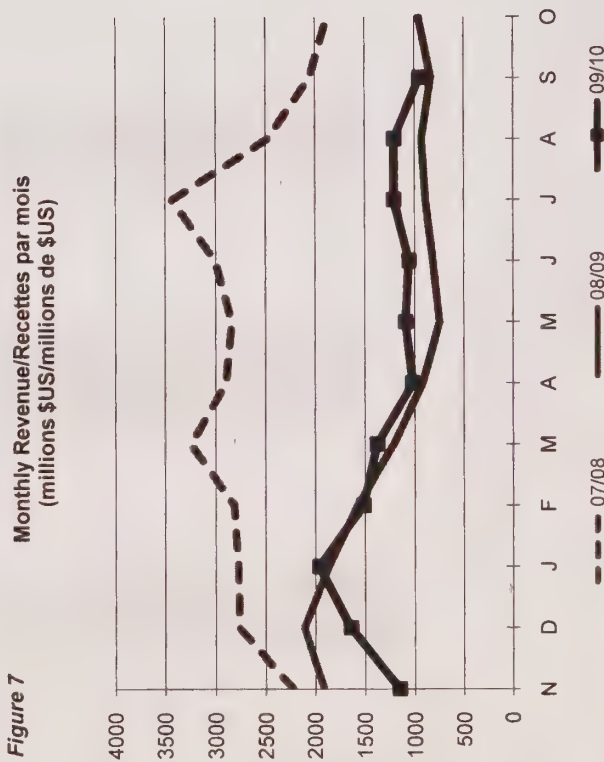
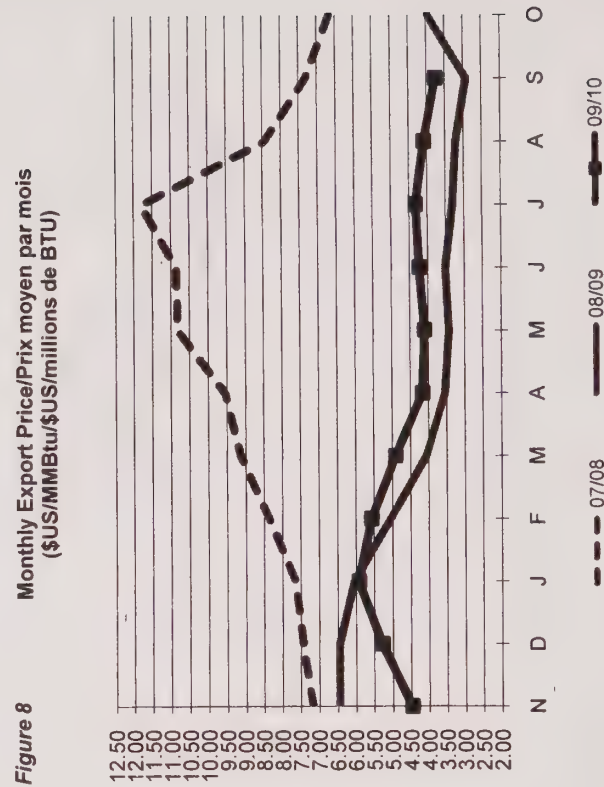


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2009/09	2010/09	% Change		2008/11-2009/09	2009/11-2010/09	% Change	
Volume (Millions M3)								
Long-term / Long terme	124.9	79.2	-36.6%		1403.9	848.8	-39.5%	
Short-term / Court terme	7914.4	7007.2	-11.5%		85583.3	84553.6	-1.2%	
Total	8039.4	7086.5	-11.9%		86987.2	85402.5	-1.8%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	17.8	13.1	-26.3%		259.1	149.9	-42.2%	
Short-term / Court terme	881.6	952.2	8.0%		16250.1	14591.2	-10.2%	
Total	899.4	965.3	7.3%		16509.3	14741.0	-10.7%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	3.79	4.37	15.5%		4.89	4.67	-4.6%	
Short-term / Court terme	2.93	3.55	21.2%		4.97	4.52	-9.2%	
Total	2.94	3.56	21.0%		4.97	4.52	-9.1%	
Volume (BCF)								
Long-term / Long terme	4.4	2.8	-36.6%		49.6	30.0	-39.5%	
Short-term / Court terme	279.4	247.4	-11.5%		3021.2	2984.8	-1.2%	
Total	283.8	250.2	-11.9%		3070.7	3014.8	-1.8%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	16.5	12.9	-21.7%		218.2	144.3	-33.9%	
Short-term / Court terme	814.9	935.4	14.8%		13572.7	14030.1	3.4%	
Total	831.4	948.3	14.1%		13790.9	14174.4	2.8%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	3.76	4.61	22.7%		4.42	4.83	9.2%	
Short-term / Court terme	2.90	3.74	28.8%		4.46	4.66	4.6%	
Total	2.92	3.75	28.6%		4.46	4.66	4.6%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2009/09	2010/09	% CHANGE VARIATION EN %	2009/09	2010/09	% CHANGE VARIATION EN %	2008/11 2009/09	2009/11 2010/09	% CHANGE VARIATION EN %	2008/11 2009/09	2009/11 2010/09	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	124.9	79.2	-36.6	3.79	4.37	15.5	1403.9	848.8	-39.5	4.89	4.67	-4.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5841.9	4810.8	-17.6	2.88	3.54	22.8	61447.1	58468.8	-4.8	4.97	4.56	-8.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2072.5	2196.4	6.0	3.05	3.55	16.4	24136.2	26084.9	8.1	5.00	4.42	-11.6
TOTAL - TERM/TERME	8039.4	7086.5	-11.9	2.94	3.55	20.8	86987.2	85402.5	-1.8	4.98	4.52	-9.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	887.3	1141.4	28.6	2.93	3.35	14.3	10361.3	13623.8	31.5	4.82	4.29	-11.0
MIDWEST/MIDWEST	3353.5	3376.2	0.7	2.92	3.52	20.5	36807.0	37157.8	1.0	4.88	4.37	-10.6
MOUNTAIN/ROCHEUSES	56.5	20.7	-63.5	2.65	3.50	31.9	228.7	293.5	28.3	3.55	3.85	8.3
NORTHEAST/NORD-EST	2138.1	1231.9	-42.4	3.05	3.95	29.6	25515.6	19931.1	-21.9	5.38	5.02	-6.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1603.9	1316.3	-17.9	2.87	3.46	20.7	14074.6	14396.1	2.3	4.62	4.45	-3.7
TOTAL - REGION/RÉGION	8039.4	7086.5	-11.9	2.94	3.55	20.8	86987.2	85402.5	-1.8	4.98	4.52	-9.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1510.0	999.7	-33.8	3.11	3.88	24.8	14518.9	11741.6	-19.1	4.86	4.82	-0.8
LDC/SDL	832.6	1442.9	73.3	3.26	3.35	2.6	11922.9	15994.8	34.2	5.14	4.41	-14.2
MARKETING CO./COMMERCIALISATEURS	5608.2	4581.0	-18.3	2.85	3.55	24.7	59736.0	57028.0	-4.5	4.97	4.48	-9.8
PIPELINE/PIPELINES	88.6	62.9	-29.0	3.16	3.44	9.0	809.4	638.0	-21.2	5.14	4.53	-11.8
TOTAL - CUSTOMER TYPE/CLIENT	8039.4	7086.5	-11.9	2.94	3.55	20.82	86987.2	85402.5	-1.8	4.98	4.52	-9.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			% CHANGE VARIATION EN %
	2009/09	2010/09	% CHANGE VARIATION EN %	2009/09	2010/09	% CHANGE VARIATION EN %	2008/11 2009/09	2009/11 2010/09	% CHANGE VARIATION EN %	2008/11 2009/09	2009/11 2010/09	% CHANGE VARIATION EN %	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4.4	2.8	-36.6	3.76	4.61	22.7	49.6	30.0	-39.5	4.42	4.82	9.1	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	206.2	169.8	-17.6	2.86	3.73	30.4	2169.1	2064.0	-4.8	4.46	4.70	5.6	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	73.2	77.5	6.0	3.03	3.75	23.7	852.0	920.8	8.1	4.47	4.56	2.0	
TOTAL - TERM/TERME	283.8	250.2	-11.9	2.92	3.75	28.4	3070.7	3014.8	-1.8	4.46	4.66	4.5	
REGION/RÉGION													
CALIFORNIA/CALIFORNIE	31.3	40.3	28.6	2.91	3.53	21.4	365.8	480.9	31.5	4.29	4.42	3.0	
MIDWEST/MIDWEST	118.4	119.2	0.7	2.89	3.71	28.1	1299.3	1311.7	1.0	4.38	4.51	3.0	
MOUNTAIN/ROCHEUSES	2.0	0.7	-63.5	2.63	3.69	40.2	8.1	10.4	28.3	3.33	3.96	19.0	
NORTHEAST/NORD-EST	75.5	43.5	-42.4	3.02	4.16	37.7	900.7	703.6	-21.9	4.82	5.17	7.3	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	56.6	46.5	-17.9	2.84	3.65	28.3	496.8	508.2	2.3	4.17	4.60	10.3	
TOTAL - REGION/RÉGION	283.8	250.2	-11.9	2.92	3.75	28.4	3070.7	3014.8	-1.8	4.46	4.66	4.5	
CUSTOMER TYPE/CLIENT													
END-USER/UTILISATEURS ULTIMES	53.3	35.3	-33.8	3.08	4.09	32.59	512.5	414.5	-19.1	4.39	4.97	13.4	
LDC/SDL	29.4	50.9	73.3	3.24	3.53	9.07	420.9	564.6	34.2	4.58	4.56	-0.6	
MARKETING CO./COMMERCIALISATEURS	198.0	161.7	-18.3	2.82	3.74	32.49	2108.7	2013.1	-4.5	4.45	4.63	3.9	
PIPELINE/PIPELINES	3.1	2.2	-29.0	3.13	3.63	15.83	28.6	22.5	-21.2	4.60	4.67	1.5	
TOTAL - CUSTOMER TYPE/CLIENT	283.8	250.2	-11.9	2.92	3.75	28.4	3070.7	3014.8	-1.8	4.46	4.66	4.5	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2009/09	2010/09	2009/09	2010/09	2009/09	2010/09	2009/09	2010/09	2009/09	2010/09	2009/09	2010/09	2009/09	2010/09
ADEN														
SHORT-TERM/COURT TERME	22.1	18.3	-17.1	2.48	3.16	27.2	258.5	215.1	-16.8	4.06	3.95	-2.6		
TOTAL ADEN	22.1	18.3	-17.1	2.48	3.16	27.2	258.5	215.1	-16.8	4.06	3.95	-2.6		
BRUNSWICK														
LONG-TERM/LONG TERME	0.0	0.0	0.0				2.7	0.0	-100.0	3.84	0.00	-100.0		
SHORT-TERM/COURT TERME	92.8	98.4	6.0				326.2	1926.2	490.5					
TOTAL BRUNSWICK	92.8	98.4	6.0				328.9	1926.2	485.7					
CARDSTON														
SHORT-TERM/COURT TERME	28.3	20.3	-28.4				174.2	192.6	10.6					
TOTAL CARDSTON	28.3	20.3	-28.4				174.2	192.6	10.6					
CHIPPAWA														
SHORT-TERM/COURT TERME	155.9	107.2	-31.2	3.50	4.36	24.6	2224.9	1585.3	-28.7	5.94	5.27	-11.3		
TOTAL CHIPPAWA	155.9	107.2	-31.2	3.50	4.36	24.6	2224.9	1585.3	-28.7	5.94	5.27	-11.3		
CORNWALL														
SHORT-TERM/COURT TERME	7.9	7.4	-6.3	5.82	5.31	-8.7	144.9	147.2	1.6	8.26	6.47	-21.6		
TOTAL CORNWALL	7.9	7.4	-6.3	5.82	5.31	-8.7	144.9	147.2	1.6	8.26	6.47	-21.6		
EAST HEREFORD														
LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	79.5	0.0	-100.0	4.46	0.00	-100.0		
SHORT-TERM/COURT TERME	24.2	36.9	52.9	2.90	4.03	38.8	785.3	481.9	-38.6	6.82	5.31	-22.1		
TOTAL EAST HEREFORD	24.2	36.9	52.9	2.90	4.03	38.8	864.9	481.9	-44.3	6.60	5.31	-19.5		
ELMORE														
SHORT-TERM/COURT TERME	1243.5	1276.1	2.6	2.88	3.64	26.4	14401.5	14162.9	-1.7	4.78	4.46	-6.7		
TOTAL ELMORE	1243.5	1276.1	2.6	2.88	3.64	26.4	14401.5	14162.9	-1.7	4.78	4.46	-6.7		
EMERSON														
SHORT-TERM/COURT TERME	1237.3	881.6	-28.7	3.21	3.67	14.6	12477.1	12547.3	0.6	5.08	4.55	-10.5		
TOTAL EMERSON	1237.3	881.6	-28.7	3.21	3.67	14.6	12477.1	12547.3	0.6	5.08	4.55	-10.5		
HUNTINGDON														
LONG-TERM/LONG TERME	4.4	4.4	0.0	2.81	2.92	4.1	48.7	48.7	-0.1	3.63	3.35	-7.7		
SHORT-TERM/COURT TERME	740.0	724.9	-2.0	2.78	3.34	20.2	7311.1	8076.8	10.5	4.61	4.32	-6.3		
TOTAL HUNTINGDON	744.4	729.3	-2.0	2.78	3.34	20.1	7359.9	8125.4	10.4	4.61	4.31	-6.3		
IROQUOIS														
LONG-TERM/LONG TERME	67.8	22.2	-67.2	3.54	4.77	34.7	718.4	245.3	-65.9	5.29	5.56	5.1		
SHORT-TERM/COURT TERME	730.2	415.3	-43.1	3.29	4.39	33.4	9052.1	7057.2	-22.0	5.45	5.29	-2.9		
TOTAL IROQUOIS	798.0	437.6	-45.2	3.31	4.41	33.1	9770.5	7302.5	-25.3	5.44	5.30	-2.5		
KINGSGATE														
LONG-TERM/LONG TERME	52.7	52.6	-0.2	4.18	4.33	3.5	545.8	554.8	1.7	4.51	4.40	-2.4		

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2009/09	2010/09	2009/09	2010/09	2009/09	2010/09	2008/11- 2009/09	2009/11- 2010/09	2008/11- 2009/09	2009/11- 2010/09	2008/11- 2009/09	2009/11- 2010/09	2008/11- 2009/09	2009/11- 2010/09
KINGSGATE														
SHORT-TERM/COURT TERME	1799.5	1458.4	-19.0				15667.0	17247.5	18.1	10.1	4.53	4.27		-5.6
TOTAL KINGSGATE	1852.2	1511.0	-18.4				16212.7	17802.3	17.8	9.8	4.53	4.28		-5.5
MONCHY														
LONG-TERM/LONG TERME	0.0	0.0	-66.7				0.0	0.0	118.1	26.2	5.88	6.58		11.9
SHORT-TERM/COURT TERME	1218.8	1724.7	41.5				14169.4	15827.0	28.0	11.7	4.77	4.17		-12.5
TOTAL MONCHY	1218.8	1724.7	41.5				14169.4	15827.0	28.0	11.7	4.77	4.17		-12.5
NAPIERVILLE														
SHORT-TERM/COURT TERME	9.7	12.8	30.9				349.9	244.7	42.8	-30.1	5.63	5.84		3.8
TOTAL NAPIERVILLE	9.7	12.8	30.9				349.9	244.7	42.8	-30.1	5.63	5.84		3.8
NIAGARA FALLS														
LONG-TERM/LONG TERME	0.0	0.0	0.0				8.8	0.0	0.0	-100.0	8.24	0.00		-100.0
SHORT-TERM/COURT TERME	392.9	83.0	-78.9				5540.5	2786.3	37.8	-49.7	5.73	5.32		-7.2
TOTAL NIAGARA FALLS	392.9	83.0	-78.9				5549.3	2786.3	37.8	-49.8	5.73	5.32		-7.3
NORTH PORTAL														
SHORT-TERM/COURT TERME	0.0	0.0	0.0				7.4	0.0		-100.0				
TOTAL NORTH PORTAL							7.4	0.0		-100.0				
OJIBWAY (WINDSOR)														
SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.9	0.0		-100.0				
TOTAL OJIBWAY (WINDSOR)							0.9	0.0		-100.0				
PHILIPSBURG														
SHORT-TERM/COURT TERME	10.2	10.7	4.4				287.9	249.5		-13.3				
TOTAL PHILIPSBURG	10.2	10.7	4.4				287.9	249.5		-13.3				
REAGAN FIELD														
SHORT-TERM/COURT TERME	0.8	0.6	-21.0				7.9	8.2		3.7				
TOTAL REAGAN FIELD	0.8	0.6	-21.0				7.9	8.2		3.7				
SIERRA														
SHORT-TERM/COURT TERME	0.0	0.0	0.0				7.3	0.9		-87.4				
TOTAL SIERRA							7.3	0.9		-87.4				
SPRAGUE														
SHORT-TERM/COURT TERME	7.8	8.1	4.1				109.1	115.0		5.4				
TOTAL SPRAGUE	7.8	8.1	4.1				109.1	115.0		5.4				
ST CLAIR														
SHORT-TERM/COURT TERME	0.6	0.0	-100.0				117.6	224.3		90.7				
TOTAL ST CLAIR	0.6	0.0	-100.0				117.6	224.3		90.7				

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2009/09	2010/09	2009/09	2010/09	2009/09	2010/09	2008/11- 2009/09	2009/11- 2010/09	2008/11- 2009/09	2009/11- 2010/09	2008/11- 2009/09	2009/11- 2010/09	2008/11- 2009/09	2009/11- 2010/09
ST STEPHEN	191.9	122.4	-36.3	2.63	3.80	44.3	2162.7	1457.8	-32.6	5.83	4.75	-18.6		
TOTAL ST STEPHEN	191.9	122.4	-36.3	2.63	3.80	44.3	2162.7	1457.8	-32.6	5.83	4.75	-18.6		
TOTAL	8039.4	7086.5	-11.9	2.94	3.56	21.0	86987.2	85402.5	-1.8	4.97	4.52	-9.1		

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3A

1000 M3

EXPORT POINT/
POINT D'EXPORTATION

	2009/11	2009/12	2010/01	2010/02	2010/03	2010/04	2010/05	2010/06	2010/07	2010/08	2010/09	2010/10	TOTAL
ADEN	21717.9	20333.3	19585.5	16335.5	22402.9	19678.7	19387.5	18724.3	19770.9	18875.0	18306.0	0.0	215117.5
BRUNSWICK	155203.4	291634.9	383475.2	253903.0	136519.8	114365.5	140172.0	124040.3	125288.5	103193.3	98396.9	0.0	1926192.8
CARDSTON	7723.4	6013.8	1516.9	406.0	5710.7	30700.6	28105.0	36119.1	28005.5	28008.8	20263.5	0.0	192573.3
CHIPPAWA	131469.5	220176.2	267667.0	215917.5	95374.6	107481.9	81345.6	72395.5	170499.1	115751.9	107213.9	0.0	1585292.7
CORNWALL	13299.6	21603.5	24491.0	22065.4	17228.5	11062.1	8975.4	6943.0	6558.5	7516.4	7418.5	0.0	147161.9
EAST HEREFORD	47555.6	95879.5	100987.3	72244.7	36849.7	1079.6	14815.5	22376.3	21166.1	31981.0	36949.3	0.0	481884.5
ELMORE	1237906.0	1326065.0	1451235.0	1164833.2	1447394.6	1207856.9	1289559.5	1223262.8	1275608.3	1263114.4	1276113.7	0.0	14162949.3
EMERSON	1177182.3	1251425.8	1358906.4	1188727.7	1535190.5	770291.7	906135.3	1007437.0	996747.5	1473626.6	881637.0	0.0	12547307.7
HUNTINGDON	629548.8	846515.0	609138.3	571946.2	739623.5	696974.0	968919.4	752727.7	758769.3	821932.9	729325.1	0.0	8125420.2
IROQUOIS	700940.0	925099.2	997504.8	838641.0	768478.0	433844.4	455802.5	466089.5	662326.6	616192.8	437564.5	0.0	7302483.2
KINGSGATE	1780811.4	1785787.3	1670836.1	1462430.6	1676497.0	1550889.1	1433117.2	1426022.1	1757758.6	1747157.6	1511042.2	0.0	17802349.2
MONCHY	819014.7	1169804.4	1594421.5	1274557.6	890980.2	1602479.0	1811980.8	1558798.7	1621893.9	1758423.7	1724695.2	0.0	15827049.7
NAPIERVILLE	18892.9	34466.7	48919.8	41815.9	18238.2	5083.4	10492.1	7585.6	24894.4	21546.7	12750.3	0.0	244686.0
NIAGARA FALLS	299546.8	485510.3	585021.3	371555.2	258096.9	130770.4	125143.5	90659.3	204519.7	152417.9	83038.0	0.0	2786279.3
PHILIPSBURG	23706.6	33120.3	37269.2	30751.0	58172.2	13469.6	12764.6	10252.3	9455.3	9850.8	10662.3	0.0	249474.1
REAGAN FIELD	789.5	749.4	750.6	685.7	755.9	741.5	820.4	750.2	752.1	751.3	643.7	0.0	8190.3
SIERRA	222.7	212.7	0.0	0.0	0.0	0.0	0.0	167.9	163.2	151.5	0.0	0.0	918.0
SPRAGUE	11025.2	15830.3	15524.5	12971.5	11336.4	9638.0	7645.9	8228.2	7715.7	6942.3	8110.4	0.0	114968.5
ST CLAIR	24427.9	63449.9	15749.1	14180.1	26982.6	19212.7	26847.2	19086.8	9581.6	4813.1	0.0	0.0	224331.0
ST STEPHEN	154094.5	145783.1	113404.7	102865.3	131811.3	131231.5	123148.7	144857.2	151363.5	136919.1	122350.1	0.0	1457829.0
TOTAL	7255078.7	8739460.5	9296404.3	7656832.9	7877643.3	6856850.7	7465178.2	6996523.7	7852838.2	8319167.1	7086480.5	0.0	85402458.0

TOP 15 EXPORTERS: 2009/11 AND 2010/09 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/09

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés			% CHANGE VARIATION EN %	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %
	2009/11 2010/09	2008/11 2009/09	% CHANGE VARIATION EN %	2010/09	2009/11 2010/09	2008/11 2009/09	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %	2009/09 2010/09
BP CANADA	8382.8	10082.3	-16.9	471.4	787.5	40.1	-40.1	-40.1	27799.4
TENASKA MARKE	6639.0	4899.8	35.5	561.1	349.0	60.8	60.8	60.8	12318.7
SHELL ENERGY N	6077.2	6475.1	-6.1	457.0	789.4	-42.1	-42.1	-42.1	27866.7
PACIFIC GAS & EL	5726.1	5027.7	13.9	445.8	397.4	12.2	12.2	12.2	14029.2
NEXEN INC.	3316.2	5170.2	-35.9	0.0	363.0	-100.0	-100.0	-100.0	12814.3
EDF TRADING	2899.8	0.0	0.0	264.5	0.0	0.0	0.0	0.0	9336.8
REPSOL	2550.6	1171.9	117.6	150.2	178.8	-16.0	-16.0	-16.0	6310.7
IGI RESOURCES	2435.9	2078.3	17.2	183.6	126.2	45.4	45.4	45.4	4455.8
PUGET SOUND	2433.8	2298.5	5.9	243.2	256.9	-5.3	-5.3	-5.3	9070.5
MACQUARIE ENE	2072.2	1019.0	103.4	358.1	151.5	136.4	136.4	136.4	5348.1
AVISTA CORP	1966.0	1629.3	20.7	163.5	131.9	24.0	24.0	24.0	4654.5
SUNCOR ENERGY	1869.1	890.6	109.9	216.8	86.3	151.3	151.3	151.3	3045.8
ENCANA CORPOR	1859.6	2043.2	-9.0	161.8	181.1	-10.6	-10.6	-10.6	6391.5
IBERDROLA CANA	1837.1	0.0	0.0	259.2	0.0	0.0	0.0	0.0	9149.0
HUSKY	1585.8	1973.3	-19.6	130.6	171.0	-23.7	-23.7	-23.7	6037.0
OTHERS (AUTRES)	33751.3	42227.9	-20.1	3019.7	4069.4	-25.8	-20.1	-25.8	143655.0
TOTAL	85402.5	86987.2	-1.8	7086.5	8039.4	-11.9	-1.8	-11.9	283797.2

TOP 15 EXPORTERS: 2009/11 AND 2010/09 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/09

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0911 1009	0811 0909	% CHANGE VARIATION EN %	0911 1009	0811 0909	% CHANGE VARIATION EN %	0911 1009	0811 0909	% CHANGE VARIATION EN %	0911 1009	0811 0909	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	403.5	402.3	0.3	4.38	4.57	-4.3	14242.9	14200.6	0.3	4.57	4.19	8.9
BROOKLYN NAVY	245.3	244.8	0.2	5.56	5.72	-2.9	8659.8	8640.4	0.2	5.79	5.20	11.3
SELKIRK/PROMAR	0.0	172.8	-100.0	0.00	4.48	-100.0	0.0	6101.6	-100.0	0.00	4.07	-100.0
SELKIRK/PANCDN	0.0	150.9	-100.0	0.00	5.41	-100.0	0.0	5327.1	-100.0	0.00	4.95	-100.0
SELKIRK/M.OIL	0.0	149.9	-100.0	0.00	5.39	-100.0	0.0	5291.5	-100.0	0.00	4.93	-100.0
CHEVRON CAN.	151.3	143.5	5.5	4.45	4.33	2.8	5342.7	5065.0	5.5	4.65	3.98	16.9
DTE ENERGY TRA	0.0	79.5	-100.0	0.00	4.46	-100.0	0.0	2806.7	-100.0	0.00	3.91	-100.0
TALISMAN	48.7	48.7	-0.1	3.35	3.63	-7.7	1718.1	1720.0	-0.1	3.49	3.31	5.4
HUSKY	0.0	8.8	-100.0	0.00	8.24	-100.0	0.0	312.1	-100.0	0.00	7.33	-100.0
REPSOL	0.0	2.7	-100.0	0.00	3.84	-100.0	0.0	94.2	-100.0	0.00	3.82	-100.0
FORTY MILE GAS	0.0	0.0	26.0	6.59	5.88	12.1	0.3	0.2	26.0	6.85	5.19	31.9
TOTAL LONG-TERM	848.8	1403.9	-39.5	4.67	4.89	-4.6	29963.8	49559.6	-39.5	4.46	4.87	9.1
***** SHORT- TERM *****												
BP CANADA	8382.8	10082.3	-16.9				295922.0	355915.3	-16.9			
SHELL ENERGY N	6077.2	6475.1	-6.1				214530.9	228579.0	-6.1			
NEXEN INC.	3316.2	5170.2	-35.9				117066.8	182511.9	-35.9			
PACIFIC GAS & EL	5726.1	5027.7	13.9				202136.8	177483.3	13.9			

TOP 15 EXPORTERS: 2009/11 AND 2010/09 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/09

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0911 1009	0811 0909	% CHANGE VARIATION EN %	0911 1009	0811 0909	% CHANGE VARIATION EN %	0911 1009	0811 0909	% CHANGE VARIATION EN %	0911 1009	0811 0909	% CHANGE VARIATION EN %
TENASKA MARKE	6639.0	4899.8	35.5				234362.9	172967.9	35.5			
PPM ENERGY CAN	1078.8	3109.0	-65.3				38083.1	109751.4	-65.3			
SEMPRA ENERGY	1218.9	2451.7	-50.3				43027.6	86546.6	-50.3			
PUGET SOUND	2433.8	2298.5	5.9				85915.0	81140.2	5.9			
IGI RESOURCES	2435.9	2078.3	17.2				85988.0	73364.2	17.2			
ENCANA CORPOR	1859.6	2043.2	-9.0				65644.6	72126.5	-9.0			
HUSKY	1585.8	1964.4	-19.3				55980.5	69346.0	-19.3			
CARGILL, INC.	1430.0	1943.6	-26.4				50479.8	68610.6	-26.4			
PETRO-CANADA	0.0	1856.6	-100.0				0.0	65540.1	-100.0			
CONSTELLATION	0.0	1812.7	-100.0				0.0	63988.9	-100.0			
AVISTA CORP	1966.0	1629.3	20.7				69401.1	57517.5	20.7			
OTHERS	40403.6	32740.8	23.4				1426286.0	1155782.9	23.4			
TOTAL SHORT-TERM	84553.6	85583.3	-1.2	4.52	4.98	-9.2	2984825.2	3021172.4	-1.2	4.71	4.50	4.5

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME					VOLUME					VOLUME				
	MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)
2009/11	5130.0	4.52	0.25	4.27	4.15	2125.1	4.15	0.22	3.93	4.41	7255.1	4.41	0.24	4.17	4.17
2009/12	6088.4	5.20	0.25	4.95	5.20	2651.1	5.20	0.22	4.98	5.20	8739.5	5.20	0.24	4.96	4.96
2010/01	6378.9	5.80	0.33	5.47	5.67	2917.5	5.67	0.29	5.37	5.76	9296.4	5.76	0.32	5.44	5.44
2010/02	5369.6	5.55	0.31	5.24	5.32	2287.2	5.32	0.33	4.99	5.48	7656.8	5.48	0.32	5.17	5.17
2010/03	5355.4	4.78	0.31	4.47	4.46	2522.2	4.46	0.30	4.16	4.68	7877.6	4.68	0.31	4.37	4.37
2010/04	4443.8	3.93	0.28	3.65	3.82	2413.0	3.82	0.21	3.61	3.89	6856.9	3.89	0.25	3.64	3.64
2010/05	5518.9	3.97	0.25	3.72	3.96	1946.3	3.96	0.23	3.73	3.97	7465.2	3.97	0.24	3.72	3.72
2010/06	4922.6	4.13	0.28	3.85	4.01	2073.9	4.01	0.24	3.77	4.10	6996.5	4.10	0.27	3.83	3.83
2010/07	5466.8	4.24	0.26	3.98	4.11	2386.0	4.11	0.22	3.89	4.20	7852.8	4.20	0.25	3.95	3.95
2010/08	5753.0	4.03	0.30	3.73	3.81	2566.2	3.81	0.14	3.67	3.96	8319.2	3.96	0.25	3.71	3.71
2010/09	4890.1	3.55	0.27	3.29	3.55	2196.4	3.55	0.15	3.40	3.55	7086.5	3.55	0.23	3.32	3.32
2009/11	5130.0	4.52	0.25	4.27	4.15	2125.1	4.15	0.22	3.93	4.41	7255.1	4.41	0.24	4.17	4.17
2009/11	11218.4	4.89	0.25	4.63	4.73	4776.2	4.73	0.22	4.51	4.84	15994.5	4.84	0.24	4.60	4.60
2009/11	17597.3	5.22	0.33	4.89	5.09	7693.7	5.09	0.25	4.84	5.18	25290.9	5.18	0.27	4.91	4.91
2009/11	22966.9	5.30	0.31	4.98	5.14	9980.9	5.14	0.27	4.87	5.25	32947.8	5.25	0.28	4.97	4.97
2009/11	28322.3	5.20	0.31	4.89	5.00	12503.1	5.00	0.28	4.73	5.14	40825.4	5.14	0.29	4.85	4.85
2009/11	32766.1	5.03	0.28	4.75	4.81	14916.1	4.81	0.26	4.55	4.96	47682.3	4.96	0.28	4.68	4.68
2009/11	38285.0	4.87	0.25	4.62	4.71	16862.4	4.71	0.26	4.45	4.82	55147.4	4.82	0.28	4.55	4.55
2009/11	43207.7	4.79	0.28	4.51	4.64	18936.3	4.64	0.26	4.38	4.74	62144.0	4.74	0.28	4.47	4.47
2009/11	48674.5	4.73	0.26	4.46	4.58	21322.3	4.58	0.25	4.32	4.68	69996.8	4.68	0.27	4.41	4.41
2009/11	54427.5	4.65	0.30	4.36	4.49	23888.5	4.49	0.24	4.25	4.61	78316.0	4.61	0.27	4.34	4.34
2009/11	59317.6	4.56	0.27	4.30	4.42	26084.9	4.42	0.23	4.18	4.52	85402.5	4.52	0.27	4.25	4.25

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2009/11	3920.0	4.56	0.27	4.30		1724.2	4.17	0.22	3.95		5644.2	4.44	0.25	4.19	
2009/12	4713.8	5.16	0.28	4.88		2232.0	5.13	0.23	4.89		6945.9	5.15	0.27	4.88	
2010/01	4805.3	5.80	0.38	5.42		2552.3	5.68	0.30	5.38		7357.6	5.76	0.35	5.41	
2010/02	4076.6	5.56	0.35	5.20		1995.4	5.35	0.34	5.00		6072.0	5.49	0.35	5.14	
2010/03	4009.2	4.80	0.35	4.45		2004.1	4.50	0.33	4.17		6013.3	4.70	0.34	4.36	
2010/04	3316.2	3.96	0.31	3.66		1879.6	3.84	0.22	3.62		5195.8	3.92	0.28	3.64	
2010/05	3992.6	3.98	0.27	3.71		1461.2	4.00	0.25	3.75		5453.8	3.99	0.27	3.72	
2010/06	3669.9	4.15	0.30	3.84		1639.1	4.04	0.26	3.78		5309.0	4.11	0.29	3.82	
2010/07	4099.3	4.27	0.29	3.98		1868.1	4.19	0.25	3.94		5967.3	4.25	0.28	3.97	
2010/08	4291.2	4.06	0.32	3.74		2017.7	3.88	0.14	3.74		6308.9	4.00	0.26	3.74	
2010/09	3617.4	3.60	0.30	3.30		1845.2	3.56	0.15	3.41		5462.6	3.59	0.25	3.34	
2009/11 2009/11	3920.0	4.56	0.27	4.30		1724.2	4.17	0.22	3.95		5644.2	4.44	0.25	4.19	
2009/11 2009/12	8633.8	4.89	0.27	4.61		3956.2	4.71	0.23	4.48		12590.0	4.83	0.26	4.57	
2009/11 2010/01	13439.2	5.22	0.31	4.90		6508.5	5.09	0.26	4.83		19947.6	5.17	0.29	4.88	
2009/11 2010/02	17515.7	5.29	0.32	4.97		8503.9	5.15	0.28	4.87		26019.6	5.25	0.31	4.94	
2009/11 2010/03	21524.9	5.20	0.33	4.87		10508.0	5.03	0.29	4.74		32032.9	5.14	0.31	4.83	
2009/11 2010/04	24841.1	5.04	0.32	4.71		12387.6	4.85	0.28	4.57		37228.7	4.97	0.31	4.66	
2009/11 2010/05	28833.7	4.89	0.32	4.57		13848.8	4.76	0.28	4.48		42682.5	4.85	0.30	4.54	
2009/11 2010/06	32503.6	4.80	0.31	4.49		15487.9	4.68	0.27	4.41		47991.5	4.77	0.30	4.46	
2009/11 2010/07	36602.9	4.75	0.31	4.43		17355.9	4.63	0.27	4.36		53958.8	4.71	0.30	4.41	
2009/11 2010/08	40894.1	4.67	0.31	4.36		19373.6	4.55	0.26	4.29		60267.7	4.63	0.30	4.34	
2009/11 2010/09	44511.4	4.59	0.31	4.27		21218.8	4.46	0.25	4.22		65730.3	4.55	0.29	4.26	

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
2009/11	900.7	4.56	0.20	4.36	400.9	4.03	0.20	3.82	1301.6	4.40	0.20	4.19
2009/12	937.1	5.33	0.18	5.14	419.1	5.60	0.16	5.44	1356.2	5.41	0.18	5.23
2010/01	1076.9	5.62	0.23	5.39	365.0	5.60	0.23	5.37	1441.9	5.62	0.23	5.38
2010/02	936.2	5.26	0.21	5.05	291.8	5.18	0.27	4.91	1228.0	5.25	0.22	5.02
2010/03	1077.9	4.66	0.21	4.46	518.1	4.29	0.20	4.09	1596.0	4.54	0.20	4.34
2010/04	882.1	3.87	0.19	3.67	533.4	3.76	0.15	3.61	1415.5	3.83	0.18	3.65
2010/05	1263.0	3.90	0.20	3.70	485.1	3.84	0.16	3.68	1748.1	3.88	0.19	3.69
2010/06	983.8	4.01	0.20	3.81	434.8	3.93	0.16	3.76	1418.6	3.98	0.19	3.79
2010/07	1125.1	4.07	0.18	3.89	517.9	3.82	0.14	3.68	1643.0	3.99	0.17	3.82
2010/08	1221.7	3.83	0.22	3.61	548.5	3.54	0.12	3.42	1770.2	3.74	0.19	3.55
2010/09	1051.9	3.39	0.17	3.22	351.2	3.52	0.15	3.37	1403.2	3.42	0.16	3.26
2009/11 2009/11	900.7	4.56	0.20	4.36	400.9	4.03	0.20	3.82	1301.6	4.40	0.20	4.19
2009/11 2009/12	1837.8	4.95	0.19	4.76	820.0	4.83	0.18	4.65	2657.8	4.91	0.19	4.72
2009/11 2010/01	2914.7	5.20	0.21	4.99	1185.0	5.07	0.20	4.87	4099.7	5.16	0.20	4.96
2009/11 2010/02	3851.0	5.22	0.21	5.01	1476.8	5.09	0.21	4.88	5327.8	5.18	0.21	4.97
2009/11 2010/03	4928.9	5.09	0.21	4.89	1994.9	4.88	0.21	4.67	6923.8	5.03	0.21	4.83
2009/11 2010/04	5810.9	4.91	0.21	4.70	2528.4	4.64	0.20	4.45	8339.3	4.83	0.20	4.63
2009/11 2010/05	7073.9	4.73	0.20	4.52	3013.4	4.51	0.19	4.32	10087.3	4.66	0.20	4.46
2009/11 2010/06	8057.8	4.64	0.20	4.44	3448.2	4.44	0.19	4.25	11506.0	4.58	0.20	4.38
2009/11 2010/07	9182.9	4.57	0.20	4.37	3966.1	4.36	0.18	4.18	13149.0	4.51	0.19	4.31
2009/11 2010/08	10404.6	4.48	0.20	4.28	4514.6	4.26	0.17	4.09	14919.2	4.42	0.19	4.22
2009/11 2010/09	11456.5	4.38	0.20	4.18	4865.9	4.21	0.17	4.03	16322.4	4.33	0.19	4.14

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2009/11 AND 2010/09 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2009/11 ET 2010/09

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0911 1009	0811 0909	% CHANGE VARIATION EN %	1009	0911 1009	0811 0909	% CHANGE VARIATION EN %	1009
NEXEN	4201.5	6426.3	-34.6	32.3	148317.3	226853.4	-34.6	1141.7
			-93.2	478.6			-93.2	16893.6
TENASKA	7608.8	5531.9	37.5	680.4	268597.3	195281.8	37.5	24018.4
			60.2	424.8			60.2	14997.0
CONOCO INC.	4227.6	4596.5	-8.0	484.7	149237.0	162260.6	-8.0	17111.4
			-16.7	581.9			-16.7	20542.7
SHELL	8068.0	3512.1	129.7	643.0	284809.7	123981.4	129.7	22697.2
			-32.9	958.0			-32.9	33818.5
BP CANADA ENER	3582.8	3412.0	5.0	192.8	126475.4	120447.9	5.0	6806.0
			-24.4	255.2			-24.4	9008.6
PACIFIC GAS & E	5372.7	3401.8	57.9	457.7	189662.1	120085.5	57.9	16156.4
			5808.3	7.7			5808.3	273.5
PPM ENERGY	2915.9	3109.0	-6.2	259.2	102933.0	109751.4	-6.2	9149.0
			-14.2	302.0			-14.2	10661.6
SEMPRA ENERGY	1454.4	2770.3	-47.5	160.2	51342.8	97795.9	-47.5	5653.9
			-38.6	261.0			-38.6	9211.8
PUGET	2319.0	2142.3	8.2	205.4	81861.7	75623.7	8.2	7250.3
			-5.7	217.8			-5.7	7690.3
ENBRIDGE GAS	1477.4	2088.8	-29.3	114.9	52152.2	73737.4	-29.3	4057.8
			-18.6	141.3			-18.6	4987.8
INTERMOUNTAIN	2435.9	2078.3	17.2	183.6	85988.0	73364.2	17.2	6480.0
			45.4	126.2			45.4	4455.8
ENCANA ENERGY	1861.6	2065.1	-9.9	161.8	65716.0	72900.3	-9.9	5712.6
			-10.6	181.1			-10.6	6391.5
CONSTELLATION	78.0	1964.0	-96.0	6.4	2753.5	69332.8	-96.0	226.5
			-1.0	6.5			-1.0	228.7
PC-HYDROCARBO	0.0	1856.6	-100.0	0.0	0.0	65540.1	-100.0	0.0
			0.0	165.1			0.0	5827.5
OTHERS	38910.7	35849.6	8.5	3504.1	1373585.8	1265524.6	8.5	123698.5
			-10.9	3932.1			-10.9	138808.3
TOTAL	84514.2	80804.6	4.6	7086.5	2983431.9	2852480.9	4.6	250159.6
			-11.9	8039.4			-11.9	283797.2

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	
	2009/01	2010/01	2009/01	2010/01	2009/01	2010/01	2009/01	2010/01	2009/01	2010/01	2009/01	2010/01	2009/01	2010/01
	2009/09	2010/09	2009/09	2010/09	2009/09	2010/09	2009/09	2010/09	2009/09	2010/09	2009/09	2010/09	2009/09	2010/09
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1115.0	694.2		4.56	4.69	2.9	39.4	24.5	-37.7	4.17	4.87	16.9		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	49729.9	47405.0		4.39	4.48	2.2	1755.5	1673.4	-4.7	3.97	4.64	16.8		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	18634.2	21308.7		4.31	4.34	0.8	657.8	752.2	14.4	3.90	4.50	15.5		
TOTAL - TERM/TERME	69479.1	69407.9		4.37	4.44	1.7	2452.7	2450.2	-0.1	3.96	4.60	16.3		
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	8065.4	10849.9		4.24	4.19	-1.2	284.7	383.0	34.5	3.81	4.34	14.0		
MIDWEST/MIDWEST	29328.1	31267.3		4.30	4.32	0.4	1035.3	1103.8	6.6	3.89	4.47	14.8		
MOUNTAIN/ROCHEUSES	206.5	185.9		3.22	3.75	16.5	7.3	6.6	-10.0	3.06	3.90	27.4		
NORTHEAST/NORD-EST	20380.4	15458.2		4.72	5.00	5.9	719.4	545.7	-24.2	4.27	5.17	21.2		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	11498.7	11646.6		4.05	4.30	6.2	405.9	411.1	1.3	3.70	4.46	20.7		
TOTAL - REGION/RÉGION	69479.1	69407.9		4.44	4.37	1.7	2452.7	2450.2	-0.1	3.96	4.60	16.3		
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	11935.6	9721.3		4.32	4.78	10.5	421.3	343.2	-18.6	3.95	4.95	25.3		
LDC/SDL	9230.0	12939.7		4.55	4.26	-6.4	325.8	456.8	40.2	4.09	4.42	8.0		
MARKETING CO./DISTRIBUTEURS	47684.3	46237.7		4.35	4.42	1.8	1683.3	1632.2	-3.0	3.93	4.58	16.5		
PIPELINE/PIPELINES	629.2	509.2		4.49	4.51	0.3	22.2	18.0	-19.1	4.07	4.66	14.5		
TOTAL - CUSTOMER TYPE/CLIENT	69479.1	69407.9		4.37	4.44	1.7	2452.7	2450.2	-0.1	3.96	4.60	16.3		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		September 2010 Septembre 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		September 2010 Septembre 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

BROOKLYN NAVY	IROQUOIS	GL-232	22236.3	22500.0	98.8	835640.2	3983436	4.77	245312.3	250500.0	97.9	9192041.9	51068582	5.56
CHEVRON CAN.	KINGSGATE	GL-250	15161.0	17574.0	86.3	584001.7	2563226	4.39	151347.7	195657.2	77.4	5752882.2	25622945	4.45
FORTY MILE GAS	MONCHY	GO-21-98	0.0	0.0	0.0	0.4	3	8.43	8.9	0.0	0.0	324.0	2136	6.59
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	250638	2.92	24949.8	24949.8	100.0	954329.9	3198319	3.35
		GL-266	2135.5	2367.0	90.2	81682.9	238837	2.92	23719.9	26352.6	90.0	907286.2	3039935	3.35
TOTAL TALISMAN			4376.5			167401.1	489475	2.92	48669.7			1861616.0	6238254	3.35
TRANSCANADA	KINGSGATE	GL-248	24844.0	25245.0	98.4	941587.6	4053540	4.31	262956.1	281061.0	93.6	9966036.6	43606698	4.38
ENGY LTD		GL-249	12621.0	12621.0	100.0	478335.9	2059236	4.30	140513.8	140513.8	100.0	5325473.2	23319603	4.38
TOTAL TRANSCANADA ENGY LTD			37465.0			1419923.6	6112776	4.31	403469.9			15291509.8	66926302	4.38
*TOTAL LENGTH	LONG TERM		79238.8			3006967.0	13148916	4.37	848808.5			32098374.0	149858218	4.67

SHORT TERM														

ACCESS GAS	ELMORE	GO-141-08	509.4	0.0	0.0	19713.8			5624.7	0.0	0.0	218217.2		
ALCOA	CORNWALL	GO-13-09	3043.0	0.0	0.0	114112.5			46003.0	0.0	0.0	1725112.5		
ALLIANCE CANADA	ELMORE	GO-83-08	79229.0	0.0	0.0	3329202.6			910067.3	0.0	0.0	38762889.0		
ALTAGAS	CARDSTON	GO-2-09	0.0	0.0	0.0	0.0			14.2	0.0	0.0	500.7		
ALTAGAS/ALTAGA S LP	ELMORE	GO-129-08	798.1	0.0	0.0	31924.0			9668.7	0.0	0.0	386748.0		
APACHE	ELMORE	GO-80-09	7691.3	0.0	0.0	317343.0			94749.8	0.0	0.0	3890492.1		
	KINGSGATE		9840.0	0.0	0.0	383071.2			110547.4	0.0	0.0	4224853.2		
TOTAL APACHE			17531.3			700414.2			205297.2			8115345.3		
ARC RESOURCES	ELMORE	GO-75-09	11370.1	0.0	0.0	471631.7			122061.8	0.0	0.0	5065060.2		
AVISTA CORP	HUNTINGDON	GO-127-08	14943.8	0.0	0.0	571600.4			189700.6	0.0	0.0	7256048.0		
	KINGSGATE		148541.8	0.0	0.0	5687468.6			1776283.6	0.0	0.0	67446074.6		
TOTAL AVISTA CORP			163485.6			6259069.0			1965984.2			74702122.5		
BG ENERGY	EAST HEREFORD	GO-67-09	0.0	0.0	0.0	0.0			63406.2	0.0	0.0	2374641.6		
IROQUOIS			30080.4	0.0	0.0	1138242.3			327328.8	0.0	0.0	12355075.9		

—: 3252 (D) 01113 / 01113 (GJ)

—: 3252 (D) 01113 / 01113 (GJ)

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2010 Septembre 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A September 2010 Septembre 2010				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CARGILL, INC.	KINGSGATE	GO-78-09	1475.9	0.0	0.0	55936.6			123137.9	0.0	0.0	4666345.3		
	MONCHY		0.0	0.0	0.0	0.0			43126.6	0.0	0.0	1614659.8		
TOTAL CARGILL, INC.	NIAGARA FALLS		0.0	0.0	0.0	0.0			109053.8	0.0	0.0	4116781.0		
			90782.6			3383115.2			1429984.7			53446594.9		
CENOVUS ENERGY	ADEN	GO-104-09	14782.4	0.0	0.0	534383.8			155960.1	0.0	0.0	5636749.3		
CENTRAL HUDSON	IROQUOIS	GO-97-08	8499.0	0.0	0.0	320242.3			146026.0	0.0	0.0	5502259.7		
CHEVRON CAN.	ELMORE	GO-1-10	30187.0	0.0	0.0	1195103.3			285828.8	0.0	0.0	11245154.4		
KINGSGATE		GO-119-07	0.0	0.0	0.0	0.0			63526.6	0.0	0.0	2480745.8		
		GO-1-10	1445.8	0.0	0.0	55692.2			28057.8	0.0	0.0	1065605.3		
		GO-119-07	0.0	0.0	0.0	0.0			4709.3	0.0	0.0	179112.2		
TOTAL CHEVRON CAN.			31632.8			1250795.6			382122.5			14970617.6		
CITIGROUP	EMERSON	GO-10-09	0.0	0.0	0.0	0.0			2106.5	0.0	0.0	78817.3		
TOTAL CITIGROUP	MONCHY		34958.0	0.0	0.0	1313372.0			158613.5	0.0	0.0	5916427.1		
			34958.0			1313372.0			160720.0			5995244.4		
CNR LTD.	ADEN	GO-126-07	0.0	0.0	0.0	0.0			6023.6	0.0	0.0	226230.4		
		GO-21-10	1890.2	0.0	0.0	70410.0			16140.9	0.0	0.0	600400.0		
ELMORE		GO-126-07	0.0	0.0	0.0	0.0			202061.2	0.0	0.0	8056396.5		
		GO-21-10	83370.5	0.0	0.0	3669135.6			612220.6	0.0	0.0	26818673.7		
TOTAL CNR LTD.			85260.7			3739545.5			836446.3			35701700.6		
COLONIAL GAS	IROQUOIS	GO-99-08	0.0	0.0	0.0	0.0			25665.0	0.0	0.0	967057.2		
	MONCHY	GO-41-08	0.0	0.0	0.0	0.0			1057.5	0.0	0.0	39603.4		
CONNECTICUT NG	IROQUOIS	GO-87-08	11870.0	0.0	0.0	447261.6			161263.0	0.0	0.0	6076389.9		
CONOCO CDA AS	ELMORE	GO-39-09	78609.2	0.0	0.0	3034315.0			908881.6	0.0	0.0	35082828.4		
PART														
KINGSGATE			32307.9	0.0	0.0	1243206.4			358721.9	0.0	0.0	13627615.2		
	MONCHY		0.0	0.0	0.0	0.0			71947.4	0.0	0.0	2694429.4		
TOTAL CONOCO CDA AS PART			110917.1			4277521.4			1339550.9			51404873.1		
CONOCOPHILLIPS	CHIPPAWA	GO-125-08	1267.0	0.0	0.0	47740.6			46837.5	0.0	0.0	1755094.4		
C ULC									651373.1	0.0	0.0	24413966.0		
EMERSON			54682.9	0.0	0.0	2054983.5								

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)														
SHORT TERM		MONTH: MOIS:		September 2010 Septembre 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		September 2010 Septembre 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS C ULC	IROQUOIS	GO-125-08	4461.5	0.0	0.0	167663.2			81912.8	0.0	0.0	3069611.0		
	KINGSGATE		4798.0	0.0	0.0	180308.8			17947.8	0.0	0.0	674215.4		
	MONCHY		188976.0	0.0	0.0	7101718.4			536095.3	0.0	0.0	20126403.2		
	NAPIERVILLE		48.6	0.0	0.0	1826.4			48.6	0.0	0.0	1826.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			55468.3	0.0	0.0	2076848.4		
	ST CLAIR		0.0	0.0	0.0	0.0			2444.5	0.0	0.0	91473.2		
TOTAL	CONOCOPHILLIPS C ULC		257097.6			9661855.0			1466238.8			54986430.5		
CONOCOPHILLIPS CANAD	ELMORE	GO-2-10	48184.0	0.0	0.0	1859902.3			399415.1	0.0	0.0	15417422.3		
		GO-4-08	0.0	0.0	0.0	0.0			155409.7	0.0	0.0	5998814.2		
TOTAL	CONOCOPHILLIPS CANAD		48184.0			1859902.3			554824.8			21416236.4		
CONOCOPHILLIPS WSTRN	ELMORE	GO-5-10	50393.4	0.0	0.0	1945185.2			419822.8	0.0	0.0	16205159.4		
		GO-7-08	0.0	0.0	0.0	0.0			162836.3	0.0	0.0	6285480.9		
	KINGSGATE	GO-5-10	8427.3	0.0	0.0	324451.1			68404.3	0.0	0.0	2598871.9		
		GO-7-08	0.0	0.0	0.0	0.0			25845.6	0.0	0.0	981772.4		
TOTAL	CONOCOPHILLIPS WSTRN		58820.7			2269636.2			676909.0			26071284.7		
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	16997.0	0.0	0.0	640447.0			181325.0	0.0	0.0	6832326.1		
	NIAGARA FALLS		33538.0	0.0	0.0	1266059.5			346638.0	0.0	0.0	13085031.2		
TOTAL	CONSOLIDATED EDISON		50535.0			1906506.5			527963.0			19917357.3		
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	6417.0	0.0	0.0	243525.2			70977.0	0.0	0.0	2693577.2		
CP ENERGY SRVS (CDA)	ELMORE	GO-65-08	0.0	0.0	0.0	0.0			6.4	0.0	0.0	246.7		
	HUNTINGDON		0.0	0.0	0.0	0.0			37785.0	0.0	0.0	1447165.1		
TOTAL	CP ENERGY SRVS (CDA)		0.0			0.0			37791.4			1447411.7		
DEVON CANADA CORP.	KINGSGATE	GO-153-08	14160.3	0.0	0.0	537383.4			156605.1	0.0	0.0	5936109.5		
DIRECT ENERGY	EAST HEREFORD	GO-43-08	0.0	0.0	0.0	0.0			718.4	0.0	0.0	26738.8		
	ELMORE		0.0	0.0	0.0	0.0			41677.8	0.0	0.0	1609556.4		
		GO-45-10	3742.3	0.0	0.0	146585.1			7745.5	0.0	0.0	303392.0		
	EMERSON	GO-43-08	0.0	0.0	0.0	0.0			470713.3	0.0	0.0	17526345.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2010 Septembre 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		September 2010 Septembre 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DIRECT ENERGY	EMERSON	GO-45-10	19693.5	0.0	0.0	733316.1			43085.8	0.0	0.0	1604201.1		
	IROQUOIS	GO-43-08	0.0	0.0	0.0	0.0			49920.7	0.0	0.0	1858048.1		
	MONCHY		0.0	0.0	0.0	0.0			453438.9	0.0	0.0	16876996.4		
		GO-45-10	90985.4	0.0	0.0	3386478.2			171768.3	0.0	0.0	6393215.2		
	NIAGARA FALLS	GO-43-08	0.0	0.0	0.0	0.0			1957.4	0.0	0.0	72852.9		
	ST CLAIR		0.0	0.0	0.0	0.0			878.8	0.0	0.0	32708.9		
TOTAL	DIRECT ENERGY		114421.2			4266379.4			1241904.8			46304055.1		
DTE ENERGY TRADING	EAST HEREFORD	GO-121-08	8359.3	0.0	0.0	314059.3			101120.6	0.0	0.0	3812705.1		
	IROQUOIS		303.3	0.0	0.0	11393.9			72511.8	0.0	0.0	2736537.7		
TOTAL	DTE ENERGY TRADING		8662.6			325453.1			173632.4			6549242.7		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	87142.5	0.0	0.0	3241701.1			618938.2	0.0	0.0	23024860.2		
EDF TRADING	ELMORE	GO-56-09	7309.4	0.0	0.0	294204.6			171295.9	0.0	0.0	6779587.6		
	EMERSON		16145.9	0.0	0.0	604664.3			233695.6	0.0	0.0	8741817.2		
	HUNTINGDON		29471.1	0.0	0.0	1127267.7			169272.3	0.0	0.0	6474667.0		
	IROQUOIS		0.0	0.0	0.0	0.0			79947.3	0.0	0.0	2982033.5		
	KINGSGATE		55413.3	0.0	0.0	2094623.5			340939.9	0.0	0.0	12900399.4		
	MONCHY		156151.8	0.0	0.0	5857251.9			1899384.1	0.0	0.0	71349464.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			4596.7	0.0	0.0	173394.6		
	ST CLAIR		0.0	0.0	0.0	0.0			697.6	0.0	0.0	26292.5		
TOTAL	EDF TRADING		264491.5			9978011.9			2899829.5			109427655.9		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	0.0	0.0	0.0	0.0			55917.4	0.0	0.0	2093332.5		
		GO-51-10	8286.5	0.0	0.0	311406.7			19339.6	0.0	0.0	726441.7		
	NIAGARA FALLS	GO-27-08	0.0	0.0	0.0	0.0			36677.4	0.0	0.0	1373132.6		
		GO-51-10	659.8	0.0	0.0	24795.3			28849.8	0.0	0.0	1082920.6		
	ST STEPHEN	GO-27-08	0.0	0.0	0.0	0.0			295384.3	0.0	0.0	11695978.7		
		GO-51-10	51657.9	0.0	0.0	1968682.6			222496.5	0.0	0.0	8735521.5		
TOTAL	EMERA ENERGY INC.		60604.2			2304884.6			658665.0			25707327.6		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	51834.4	0.0	0.0	2050568.9			599171.5	0.0	0.0	23687075.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENBRIDGE GAS SERVICE	ELMORE	GO-87-09	0.0	0.0	0.0	0.0	0.0		63847.0	0.0	0.0	2577503.3		
	EMERSON		0.0	0.0	0.0	0.0	0.0		2929.7	0.0	0.0	109386.3		
	MONCHY		0.0	0.0	0.0	0.0	0.0		17965.0	0.0	0.0	672432.8		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0			84741.7			3359322.4		
ENCANA CORPORATION	ADEN	GO-21-08	0.0	0.0	0.0	0.0	0.0		17781.7	0.0	0.0	641563.8		
	ELMORE	GO-16-10	63369.1	0.0	0.0	2600666.7			527334.0	0.0	0.0	21793685.7		
		GO-21-08	0.0	0.0	0.0	0.0	0.0		204813.7	0.0	0.0	8279248.2		
KINGSGATE		GO-16-10	53710.8	0.0	0.0	2068940.0			431036.7	0.0	0.0	16384181.6		
		GO-21-08	0.0	0.0	0.0	0.0	0.0		163062.0	0.0	0.0	6195741.4		
MONCHY		GO-16-10	44744.6	0.0	0.0	1681054.6			378860.3	0.0	0.0	14234568.8		
		GO-21-08	0.0	0.0	0.0	0.0	0.0		136680.4	0.0	0.0	5135082.6		
TOTAL ENCANA CORPORATION			161824.5			6350661.3			1859568.8			72664072.0		
ENERGYNORTH	IROQUOIS	GO-101-08	0.0	0.0	0.0	0.0	0.0		17112.0	0.0	0.0	644780.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		18444.0	0.0	0.0	696261.0		
TOTAL ENERGYNORTH			0.0			0.0			35556.0			1341041.2		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	0.0	0.0	0.0	0.0	0.0		7633.4	0.0	0.0	285635.5		
	EMERSON		0.0	0.0	0.0	0.0	0.0		8033.4	0.0	0.0	300204.5		
	HUNTINGDON	GO-34-10	234.0	0.0	0.0	8950.5			23747.8	0.0	0.0	908353.4		
		GO-40-08	0.0	0.0	0.0	0.0	0.0		20869.6	0.0	0.0	798262.2		
IROQUOIS		GO-34-10	252.8	0.0	0.0	9497.7			1290.2	0.0	0.0	48428.5		
		GO-40-08	0.0	0.0	0.0	0.0	0.0		11490.3	0.0	0.0	429171.5		
KINGSGATE		GO-34-10	26085.0	0.0	0.0	989925.8			125039.0	0.0	0.0	4745230.1		
		GO-40-08	0.0	0.0	0.0	0.0	0.0		156013.8	0.0	0.0	5920723.8		
MONCHY		GO-34-10	9392.2	0.0	0.0	352583.2			359535.1	0.0	0.0	13513756.6		
		GO-40-08	0.0	0.0	0.0	0.0	0.0		65920.4	0.0	0.0	2469816.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		9335.7	0.0	0.0	352255.5		
TOTAL ENSERCO ENERGY			35964.0			1360957.2			788908.7			29771837.7		
ESSEX GAS COMP	IROQUOIS	GO-103-08	0.0	0.0	0.0	0.0	0.0		8553.0	0.0	0.0	322277.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		9294.0	0.0	0.0	350848.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2010 Septembre 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A September 2010 Septembre 2010				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ESSEX GAS COMP			0.0		0.0			17847.0			673125.5		
GIBSON ENERGY PTNSHP	EMERSON	GO-130-09		0.0	0.0	0.0			1955.0	0.0	0.0	73117.3		
		GO-156-08		0.0	0.0	0.0			863.4	0.0	0.0	32225.8		
TOTAL	GIBSON ENERGY PTNSHP			0.0		0.0			2818.4			105343.2		
GREENFIELD ENERGY	ST CLAIR	GO-94-07		0.0	0.0	0.0			1186.5	0.0	0.0	44398.8		
		GO-99-09		0.0	0.0	0.0			15126.2	0.0	0.0	570796.6		
TOTAL	GREENFIELD ENERGY			0.0		0.0			16312.7			615195.5		
HARVEST OPERATIONS	MONCHY	GO-7-09	107.1	0.0	0.0	3823.5			1457.5	0.0	0.0	52032.8		
HUNT OIL	ELMORE	GO-45-09	9212.2	0.0	0.0	362776.4			106602.4	0.0	0.0	4198002.6		
HUSKY ENERGY	CHIPPAWA	GO-23-09	11.2	0.0	0.0	420.9			5111.8	0.0	0.0	191569.3		
	CORNWALL		842.2	0.0	0.0	31649.9			9399.7	0.0	0.0	352374.1		
	EAST HEREFORD		0.0	0.0	0.0	0.0			43012.1	0.0	0.0	1610622.1		
	ELMORE		26510.4	0.0	0.0	1036556.6			302110.5	0.0	0.0	11812520.1		
	EMERSON		15071.2	0.0	0.0	566375.7			113332.2	0.0	0.0	4249515.0		
	IROQUOIS		0.0	0.0	0.0	0.0			13245.4	0.0	0.0	496155.5		
	KINGSGATE		9761.6	0.0	0.0	375821.6			104075.5	0.0	0.0	3954358.3		
	MONCHY		77974.8	0.0	0.0	2929513.2			927665.9	0.0	0.0	34838183.6		
	NAPIERVILLE		389.8	0.0	0.0	14648.7			6281.9	0.0	0.0	235390.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			61572.2	0.0	0.0	2304944.7		
TOTAL	HUSKY ENERGY		130561.2			4954986.6			1585807.2			60045633.4		
IBERDROLA CANADA	ELMORE	GO-13-10	167721.0	0.0	0.0	7198585.0			1227808.0	0.0	0.0	52326999.7		
	HUNTINGDON		15529.0	0.0	0.0	593984.3			126430.0	0.0	0.0	4835947.5		
	KINGSGATE		75920.0	0.0	0.0	2881164.1			482818.0	0.0	0.0	18307045.9		
TOTAL	IBERDROLA CANADA		259170.0			10673733.3			1837056.0			75469993.1		
IGI RESOURCES	HUNTINGDON	GO-16-08	0.0	0.0	0.0	0.0			864547.2	0.0	0.0	32852793.6		
		GO-44-10	164726.6	0.0	0.0	6259610.8			1101750.4	0.0	0.0	41866515.2		
	KINGSGATE	GO-16-08	0.0	0.0	0.0	0.0			354641.2	0.0	0.0	13476365.6		
		GO-44-10	18837.6	0.0	0.0	715828.8			114915.8	0.0	0.0	4366800.4		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2010 Septembre 2010	MONTH: MOIS:		November 2009 Novembre 2009	TO A	September 2010 Septembre 2010						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL IGI RESOURCES														
INTEGRYS ENERGY SER	EMERSON	GO-137-08	183564.2	0.0	0.0	6975439.6	2435854.6		19854.8	0.0	0.0	92562474.8	743502.3	
NIAGARA FALLS														
TOTAL INTEGRYS ENERGY SER														
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	0.0	0.0	0.0	0.0	2204.9	0.0	22059.7	0.0	0.0	826111.5		
ITERATION ENERGY	ADEN	GO-135-08	0.0	0.0	0.0	0.0	3321.7	0.0	1503.4	0.0	0.0	127055.0		
J. ARON & CO.	CHIPPAWA	GO-113-09	3785.4	0.0	0.0	142785.3	7066.2	0.0		0.0	0.0	55802.3		
ELMORE			69110.5	0.0	0.0	2764420.0	120045.0	0.0		0.0	0.0	266340.2		
EMERSON			67063.4	0.0	0.0	2511524.4	134930.9	0.0		0.0	0.0	4801800.0		
HUNTINGDON			6810.2	0.0	0.0	260490.2	13930.1	0.0		0.0	0.0	5051126.1		
IROQUOIS			33477.8	0.0	0.0	1257760.9	67707.1	0.0		0.0	0.0	532826.3		
KINGSGATE			33243.9	0.0	0.0	1280555.0	66316.3	0.0		0.0	0.0	2540675.1		
MONCHY			42969.0	0.0	0.0	1614345.3	87370.0	0.0		0.0	0.0	3282490.9		
NIAGARA FALLS														
TOTAL J. ARON & CO.			272816.5	0.0	0.0	616305.4	39059.0	0.0	536424.6	0.0	0.0	1470380.9		
JP VENTURES ENERGY	EMERSON	GO-68-08	0.0	0.0	0.0	10448186.5	50990.0	0.0		0.0	0.0	20478977.1		
IROQUOIS														
		GO-68-10	6046.5	0.0	0.0	226441.4	6046.5	0.0		0.0	0.0	226441.4		
		GO-68-08	0.0	0.0	0.0	0.0	147239.8	0.0		0.0	0.0	5508534.5		
		GO-68-10	3412.5	0.0	0.0	128207.6	3412.5	0.0		0.0	0.0	128207.6		
MONCHY		GO-68-08	0.0	0.0	0.0	0.0	4338.4	0.0		0.0	0.0	165032.7		
NIAGARA FALLS														
TOTAL JP VENTURES ENERGY			9459.0	0.0	0.0	354649.1	2528.9	0.0	214556.1	0.0	0.0	95461.0		
JPMCCC	ELMORE	GO-15-09	9894.8	0.0	0.0	409446.8	80829.0	0.0		0.0	0.0	8031042.2		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	65912.0	0.0	0.0	2483564.2	733303.0	0.0		0.0	0.0	3340475.2		
NIAGARA FALLS														
TOTAL KEYSPAN GAS EAST			0.0	0.0	0.0	0.0	15109.0	0.0		0.0	0.0	569307.1		
KOCH ENERGY SERVICES	EMERSON	GO-85-09	65912.0	0.0	0.0	2483564.2	748412.0	0.0		0.0	0.0	28200164.4		
			1624.5	0.0	0.0	60886.3	33893.8	0.0		0.0	0.0	1268995.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2010 Septembre 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		September 2010 Septembre 2010		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
KOCH ENERGY SERVICES	MONCHY	GO-85-09	0.0	0.0	0.0	0.0	0.0		34945.4	0.0	0.0	1309139.8		
TOTAL KOCH ENERGY SERVICES			1624.5			60886.3			68839.2			2578135.5		
MACQUARIE ENERGY	CHIPPAWA	GO-149-08	0.0	0.0	0.0	0.0	0.0		1702.7	0.0	0.0	64361.7		
	ELMORE		53881.7	0.0	0.0	2036729.0			611930.8	0.0	0.0	23130436.3		
	EMERSON		20605.3	0.0	0.0	778880.3			534821.0	0.0	0.0	20216233.4		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0		6073.5	0.0	0.0	229576.8		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		28523.8	0.0	0.0	1078197.7		
	MONCHY		283640.3	0.0	0.0	10721601.2			847733.1	0.0	0.0	32044312.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		38977.0	0.0	0.0	1473329.4		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		2453.4	0.0	0.0	92739.3		
TOTAL MACQUARIE ENERGY			358127.3			13537210.5			2072215.2			78329186.6		
MERRILL LYNH COM CDA	CHIPPAWA	GO-75-08	849.5	0.0	0.0	31635.4			214577.1	0.0	0.0	7990851.6		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0		3960.1	0.0	0.0	147474.1		
	MONCHY		11963.7	0.0	0.0	445528.2			59875.1	0.0	0.0	2229748.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		27042.4	0.0	0.0	1007059.0		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		178326.1	0.0	0.0	6640865.8		
TOTAL MERRILL LYNH COM CDA			12813.2			477163.6			483780.8			18015999.3		
MINNESOTA ENERGY	SPRAGUE	GO-116-10	1246.4	0.0	0.0	46678.6			1246.4	0.0	0.0	46678.6		
		GO-74-08	0.0	0.0	0.0	0.0	0.0		29298.5	0.0	0.0	1095085.6		
TOTAL MINNESOTA ENERGY			1246.4			46678.6			30545.0			1141764.2		
MONTANA-DAKOTA	MONCHY	GO-20-09	0.0	0.0	0.0	0.0	0.0		46431.9	0.0	0.0	1735800.7		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	850.0	0.0	0.0	32028.0			9461.0	0.0	0.0	356490.5		
NATIONAL FUEL	CHIPPAWA	GO-29-10	1727.7	0.0	0.0	64927.0			22376.1	0.0	0.0	839483.4		
		GO-37-08	0.0	0.0	0.0	0.0	0.0		60655.8	0.0	0.0	2271371.5		
	NAPIERVILLE	GO-29-10	23.3	0.0	0.0	875.6			143.6	0.0	0.0	5388.2		
		GO-37-08	0.0	0.0	0.0	0.0	0.0		330.5	0.0	0.0	12375.6		
	NIAGARA FALLS	GO-29-10	163.9	0.0	0.0	6159.4			13507.2	0.0	0.0	506945.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		September 2010 Septembre 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		September 2010 Septembre 2010	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NATIONAL FUEL	NIAGARA FALLS	GO-37-08	0.0	0.0	0.0	0.0			175900.9	0.0	0.0	6586417.2		
TOTAL NATIONAL FUEL			1914.9			71961.9			272914.1			10221981.8		
NATIONAL FUEL	CHIPPAWA	GO-32-09	4188.0	0.0	0.0	158306.4			71492.8	0.0	0.0	2699168.0		
TOTAL NATIONAL FUEL GAS														
NEW YORK ENERGY	NIAGARA FALLS		0.0	0.0	0.0	0.0			167587.6	0.0	0.0	6334811.2		
NEXEN INC.	CHIPPAWA	GO-91-09	2791.3	0.0	0.0	158306.4			239080.4			9033979.1		
	CHIPPAWA	GO-147-08	0.0	0.0	0.0	104338.8			45726.3	0.0	0.0	1710161.3		
	ELMORE		0.0	0.0	0.0	0.0			57258.5	0.0	0.0	2160845.4		
	EMERSON		0.0	0.0	0.0	0.0			689071.7	0.0	0.0	27565053.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			1171754.6	0.0	0.0	43801198.9		
	IROQUOIS		0.0	0.0	0.0	0.0			63973.8	0.0	0.0	2446997.9		
	KINGSGATE		0.0	0.0	0.0	0.0			430310.5	0.0	0.0	16100894.6		
	MONCHY		0.0	0.0	0.0	0.0			221220.8	0.0	0.0	8396095.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			420527.0	0.0	0.0	15806029.1		
	ST CLAIR		0.0	0.0	0.0	0.0			258608.7	0.0	0.0	9750147.8		
TOTAL NEXEN INC.			0.0			0.0			3316249.6	0.0	0.0	132185.2		
NEXTERA PREV: FPL	EMERSON	GO-116-09	16050.0	0.0	0.0	617925.0			123417.2	0.0	0.0	126159447.2		
	IROQUOIS		0.0	0.0	0.0	0.0			401.3	0.0	0.0	15384.5		
	KINGSGATE		51783.2	0.0	0.0	1946012.8			384592.7	0.0	0.0	14555099.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			46228.9	0.0	0.0	1777490.8		
	ST STEPHEN		0.0	0.0	0.0	0.0			218.0	0.0	0.0	8434.4		
TOTAL NEXTERA PREV: FPL			67833.2			2563937.8			554858.1			21096642.2		
NIR ENERGY	IROQUOIS	GO-11-10	198.3	0.0	0.0	7450.1			101423.0	0.0	0.0	3812261.6		
		GO-17-08	0.0	0.0	0.0	0.0			144612.5	0.0	0.0	5415065.8		
	MONCHY	GO-11-10	17098.4	0.0	0.0	642386.9			87204.3	0.0	0.0	3280917.2		
		GO-17-08	0.0	0.0	0.0	0.0			97676.4	0.0	0.0	3657585.7		
	NIAGARA FALLS	GO-11-10	0.0	0.0	0.0	0.0			13910.2	0.0	0.0	521776.0		
		GO-17-08	0.0	0.0	0.0	0.0			37818.6	0.0	0.0	1417742.7		
TOTAL NIR ENERGY			17296.7			649837.0			482645.0			18105349.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: September 2010 MOIS: Septembre 2010		MONTH: November 2009 MOIS: Novembre 2009		TO September 2010 À Septembre 2010	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NOBLE AMERICAS	KINGSGATE	GO-31-10	2.8	0.0	0.0	107.8	0.0	107.8
NOCO ENERGY CORP.	CHIPPAWA	GO-6-09	0.0	0.0	0.0	0.0	3723.9	139594.1
NIAGARA FALLS								
TOTAL NOCO ENERGY CORP.			0.0	0.0	0.0	0.0	8168.9	306061.9
							11892.8	445656.1
NW NATURAL GAS	HUNTINGDON	GO-106-09	0.0	0.0	0.0	0.0	350596.5	13410316.1
NYSEG	IROQUOIS	GO-64-08	0.0	0.0	0.0	0.0	145937.0	5498906.2
		GO-70-10	14389.0	0.0	0.0	542177.5	14389.0	542177.5
TOTAL NYSEG			14389.0			542177.5	160326.0	6041083.7
NYSEG SOLUTIONS	CHIPPAWA	GO-64-10	2.9	0.0	0.0	108.3	2.9	108.3
		GO-97-07	0.0	0.0	0.0	0.0	350.0	13212.1
TOTAL NYSEG SOLUTIONS			2.9			108.3	352.8	13320.4
OMIMEX CANADA	REAGAN FIELD	GO-118-09	422.9	0.0	0.0	18611.8	5228.1	230898.6
OXY ENERGY CANADA	ELMORE	GO-89-09	10695.0	0.0	0.0	403096.0	113859.5	4291365.9
EMERSON			8145.9	0.0	0.0	307020.1	50860.3	1916925.8
HUNTINGDON			55821.9	0.0	0.0	2103928.8	494764.7	18647679.0
IROQUOIS			0.0	0.0	0.0	0.0	6742.9	254140.3
KINGSGATE			72387.5	0.0	0.0	2728285.9	638845.7	24078092.8
MONCHY			0.0	0.0	0.0	0.0	89175.2	3361012.8
TOTAL OXY ENERGY CANADA			147050.4			5542330.9	1394248.3	52549216.5
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	0.0	0.0	0.0	0.0	133941.2	5016790.9
PACIFIC GAS & ELEC	KINGSGATE	GO-60-09	445783.4	0.0	0.0	17171576.8	5726099.9	217599586.8
PIONEER	ELMORE	GO-140-08	75516.3	0.0	0.0	3138671.0	878986.8	36138598.5
PORTLAND G.E.	HUNTINGDON	GO-98-09	30775.1	0.0	0.0	1167915.1	260157.2	9872965.9
KINGSGATE			33356.4	0.0	0.0	1265875.4	322639.2	12244157.9
TOTAL PORTLAND G.E.			64131.5			2433790.5	582796.4	22117123.8
POWEREX	EMERSON	GO-8-09	6575.8	0.0	0.0	246263.7	110501.4	4142687.4
HUNTINGDON			0.0	0.0	0.0	0.0	25544.7	977084.8
KINGSGATE			30191.7	0.0	0.0	1162380.5	293344.9	11145244.2

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: September 2010 MOIS: Septembre 2010		MONTH: November 2009 MOIS: Novembre 2009		TO À		September 2010 Septembre 2010					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	AUTHORIZED		ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORISÉ									
TOTAL	POWEREX		36767.5		1408644.2			429391.0			16265016.4		
PPM ENERGY CANADA	ELMORE	GO-10-08	0.0	0.0	0.0	0.0		713530.0	0.0	0.0	29839473.9		
	HUNTINGDON		0.0	0.0	0.0	0.0		73175.0	0.0	0.0	2798943.8		
	IROQUOIS		0.0	0.0	0.0	0.0		9628.0	0.0	0.0	369793.8		
	KINGSGATE		0.0	0.0	0.0	0.0		282480.0	0.0	0.0	10713183.9		
TOTAL	PPM ENERGY CANADA		0.0		0.0			1078813.0			43721395.3		
PROGAS	ELMORE	GO-21-09	27374.1	0.0	0.0	1044595.7		315968.0	0.0	0.0	12058524.3		
PUGET SOUND	HUNTINGDON	GO-18-10	163952.6	0.0	0.0	6271187.0		996403.5	0.0	0.0	38112433.9		
		GO-19-08	0.0	0.0	0.0	0.0		694825.9	0.0	0.0	26577090.7		
	KINGSGATE	GO-18-10	79275.7	0.0	0.0	3053700.0		499259.7	0.0	0.0	18987506.8		
		GO-19-08	0.0	0.0	0.0	0.0		243297.3	0.0	0.0	9239570.6		
TOTAL	PUGET SOUND		243228.3			9324887.0		2433786.4			92916602.0		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	220.8	0.0	0.0	7728.0		2962.2	0.0	0.0	103677.0		
REPSOL	BRUNSWICK	GO-33-10	98396.9	0.0	0.0	3888643.6		201590.1	0.0	0.0	7966840.8		
		GO-5-08	0.0	0.0	0.0	0.0		1724602.7	0.0	0.0	68156297.5		
	EAST HEREFORD	GO-33-10	10085.8	0.0	0.0	381645.5		16990.1	0.0	0.0	642560.9		
		GO-5-08	0.0	0.0	0.0	0.0		5988.4	0.0	0.0	228550.3		
	IROQUOIS	GO-33-10	1199.5	0.0	0.0	45388.3		7514.7	0.0	0.0	284042.0		
		GO-5-08	0.0	0.0	0.0	0.0		17431.5	0.0	0.0	659487.1		
	ST STEPHEN	GO-33-10	40512.5	0.0	0.0	1601055.6		91623.0	0.0	0.0	3620939.0		
		GO-5-08	0.0	0.0	0.0	0.0		484877.3	0.0	0.0	19162349.9		
TOTAL	REPSOL		150194.6			5916733.0		2550617.7			100721067.7		
RG&E	CHIPPAWA	GO-84-09	0.0	0.0	0.0	0.0		229391.9	0.0	-0.0	8664132.2		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	4859.4	0.0	0.0	182567.7		94165.9	0.0	0.0	3527486.3		
SELKIRK	IROQUOIS	GO-112-07	0.0	0.0	0.0	0.0		73281.0	0.0	0.0	2749503.2		
		GO-127-09	59417.0	0.0	0.0	2229325.9		588228.0	0.0	0.0	22070314.8		
TOTAL	SELKIRK		59417.0			2229325.9		661509.0			24819818.0		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-109-09	0.0	0.0	0.0	0.0		13285.0	0.0	0.0	50935.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	MONTH: September 2010 MOIS: Septembre 2010		MONTH: November 2009 MOIS: Novembre 2009		TO À		AVG. PRIX MOYEN
		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	0.0	0.0	0.0	0.0	249.0	9397.3
EMERSON	HUNTINGDON	GO-109-09	34606.0	0.0	0.0	1295994.7	169866.0	6435640.6
		GO-113-07	0.0	0.0	0.0	0.0	12892.0	481387.3
		GO-109-09	65026.0	0.0	0.0	2565275.7	402099.0	15164742.9
		GO-113-07	0.0	0.0	0.0	0.0	44410.0	1658269.4
IROQUOIS	KINGSGATE	GO-109-09	0.0	0.0	0.0	0.0	129747.0	4846089.5
		GO-113-07	0.0	0.0	0.0	0.0	62436.0	2331984.5
MONCHY	NIAGARA FALLS	GO-109-09	4826.0	0.0	0.0	180733.7	103220.0	3860782.4
		GO-113-07	0.0	0.0	0.0	0.0	37550.0	1402117.0
NIAGARA FALLS	ST CLAIR	GO-109-09	26828.0	0.0	0.0	1004708.6	142533.0	5332697.6
		GO-113-07	0.0	0.0	0.0	0.0	1410.0	52649.4
SEMPRA ENERGY TRADIN	HUNTINGDON	GO-109-09	0.0	0.0	0.0	0.0	74949.0	2826854.5
		GO-113-07	0.0	0.0	0.0	0.0	24233.0	904860.2
SEQUENT ENERGY EMERSON	HUNTINGDON	GO-42-10	131286.0	0.0	0.0	5046712.8	1218879.0	45808408.5
		GO-48-08	1.0	0.0	0.0	37.4	24864.8	929943.6
IROQUOIS	KINGSGATE	GO-42-10	0.0	0.0	0.0	0.0	83994.3	3141386.9
		GO-48-08	959.3	0.0	0.0	35877.8	17110.1	639917.8
MONCHY	NIAGARA FALLS	GO-42-10	0.0	0.0	0.0	0.0	29236.8	1093976.0
		GO-48-08	0.0	0.0	0.0	0.0	79.0	2954.6
NIAGARA FALLS	ST CLAIR	GO-42-10	8463.0	0.0	0.0	316516.2	29761.3	1113072.7
		GO-48-08	0.0	0.0	0.0	0.0	86335.6	3229485.8
ST CLAIR	HUNTINGDON	GO-42-10	9482.2	0.0	0.0	354634.3	28493.6	1065660.7
		GO-48-08	0.0	0.0	0.0	0.0	52767.5	1973504.6
TOTAL	SEQUENT ENERGY	GO-42-10	0.0	0.0	0.0	0.0	804.0	30069.6
		GO-48-08	0.0	0.0	0.0	0.0	874.6	32710.0
TOTAL	SEMPRA ENERGY	GO-42-10	0.0	0.0	0.0	0.0	1683.1	62947.9
		GO-48-08	0.0	0.0	0.0	0.0	1157.5	43290.5
TOTAL	SEQUENT ENERGY	GO-42-10	18905.5	0.0	0.0	707065.7	357162.2	13358920.8
		GO-48-08	78073.5	0.0	0.0	3005829.8	673463.4	25815713.5

(US)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2010 Septembre 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		September 2010 Septembre 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SHELL ENERGY NORTH	ADEN	GO-19-09	392.4	0.0	0.0	14691.5			4113.1	0.0	0.0	154025.0		
	CARDSTON		5413.2	0.0	0.0	211006.5			46553.1	0.0	0.0	1817400.4		
	CHIPPAWA		158.2	0.0	0.0	5961.0			54647.8	0.0	0.0	2059326.7		
	CORNWALL		1396.0	0.0	0.0	52447.7			15405.0	0.0	0.0	577075.0		
	EAST HEREFORD		2649.4	0.0	0.0	99352.5			92816.7	0.0	0.0	3477785.0		
	ELMORE		1307.2	0.0	0.0	50954.7			13157.0	0.0	0.0	512859.9		
	EMERSON		185541.4	0.0	0.0	6948525.6			2031934.8	0.0	0.0	75975240.3		
	HUNTINGDON		51962.8	0.0	0.0	1987577.1			691444.8	0.0	0.0	26447763.6		
	IROQUOIS		14655.8	0.0	0.0	550618.4			256961.4	0.0	0.0	9619839.6		
	KINGSGATE		63865.3	0.0	0.0	2423688.2			780174.7	0.0	0.0	29607630.5		
	MONCHY		92353.5	0.0	0.0	3466950.5			1450499.3	0.0	0.0	54577255.0		
	NAPIERVILLE		6411.3	0.0	0.0	240808.4			133132.9	0.0	0.0	4986353.2		
	NIAGARA FALLS		744.9	0.0	0.0	28067.8			106632.9	0.0	0.0	4015378.3		
	PHILIPSBURG		0.0	0.0	0.0	0.0			34987.1	0.0	0.0	1308641.5		
SOUTHERN CONNECTICUT	SIERRA		0.0	0.0	0.0	0.0			918.0	0.0	0.0	34384.0		
	ST CLAIR		0.0	0.0	0.0	0.0			587.8	0.0	0.0	22154.2		
	ST STEPHEN		30179.7	0.0	0.0	1140792.6			363230.0	0.0	0.0	13730093.7		
	TOTAL SHELL ENERGY NORTH		457031.1			17221442.5			6077196.4			228923205.7		
	SMUD		18862.2	0.0	0.0	725817.4			77293.7	0.0	0.0	2940946.1		
	TOTAL SMUD		18862.2			725817.4			263117.3	0.0	0.0	9987665.9		
	SOCAL		44436.0	0.0	0.0	1711674.7			340411.0			12928612.0		
	KINGSGATE	GO-1-09							342461.0	0.0	0.0	13025696.7		
	IROQUOIS	GO-109-08	22132.0	0.0	0.0	833933.8			213703.0	0.0	0.0	8052329.1		
	SPRAGUE ENERGY	GO-146-08	63.0	0.0	0.0	2376.4			5773.0	0.0	0.0	217921.3		
	CHIPPAWA		0.0	0.0	0.0	0.0			6.0	0.0	0.0	224.6		
	CORNWALL		2328.0	0.0	0.0	87532.8			2833.0	0.0	0.0	106520.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			371.0	0.0	0.0	13862.7		
	IROQUOIS		126.0	0.0	0.0	4732.6			2230.5	0.0	0.0	83559.4		
NAPIERVILLE		0.0	0.0	0.0	0.0			36.0	0.0	0.0	358.6			
NIAGARA FALLS														

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: September 2010 MOIS: Septembre 2010		MONTH: November 2009 MOIS: Novembre 2009		MONTH: September 2010 MOIS: Septembre 2010	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	SPRAGUE ENERGY		2517.0			94641.7	11249.5	423447.5
ST.LAWRENCE	CORNWALL	GO-132-08	1926.7	0.0	0.0	72405.4	73830.5	2765522.5
	IROQUOIS		421.5	0.0	0.0	15840.0	6984.4	261680.8
TOTAL	ST.LAWRENCE		2348.2			88245.4	80814.9	3027203.3
SUNCOR ENERGY	ELMORE	GO-50-09	115760.9	0.0	0.0	4448691.4	668934.5	25676214.3
	IROQUOIS		0.0	0.0	0.0	0.0	7087.3	265558.2
	KINGSGATE		49238.4	0.0	0.0	1896663.2	619397.0	23537712.9
	MONCHY		51820.6	0.0	0.0	1946899.9	573647.0	21545956.6
TOTAL	SUNCOR ENERGY		216819.9			8292254.5	1869065.8	71025442.0
TALISMAN	ELMORE	GO-33-09	4944.2	0.0	0.0	221154.1	289635.4	12147774.9
TCPL	EMERSON	GO-111-09	31862.1	0.0	0.0	1193235.7	163193.8	6105650.3
TENASKA MARKETING	CARDSTON	GO-76-09	14850.3	0.0	0.0	569063.5	146006.0	5629243.2
	CHIPPAWA		4595.7	0.0	0.0	172798.3	46062.2	1730236.3
	EAST HEREFORD		5240.3	0.0	0.0	197035.3	72108.6	2701331.5
	ELMORE		77.7	0.0	0.0	3143.0	941.7	38043.8
	EMERSON		59907.1	0.0	0.0	2243520.9	1094743.5	40919696.0
	HUNTINGDON		26717.6	0.0	0.0	1001910.0	423981.5	15889420.9
	IROQUOIS		33266.9	0.0	0.0	1249837.4	652560.9	24424720.4
	KINGSGATE		23750.6	0.0	0.0	901335.3	676166.5	25660519.2
	MONCHY		379959.9	0.0	0.0	14263695.0	3157986.7	118596094.2
	NAPIERVILLE		630.6	0.0	0.0	23685.3	5545.5	208105.0
	NIAGARA FALLS		10654.3	0.0	0.0	401454.0	335236.3	12627971.7
	PHILIPSBURG		1483.2	0.0	0.0	55738.7	14186.8	531923.8
	ST CLAIR		0.0	0.0	0.0	0.0	13467.5	505377.2
TOTAL	TENASKA MARKETING		561134.2			21083216.7	6638993.7	249462683.1
TENNESSEE GAS	NIAGARA FALLS	GO-52-09	0.0	0.0	0.0	0.0	36510.2	1377308.9
TERASEN GAS	HUNTINGDON	GO-54-09	1.2	0.0	0.0	45.9	31.4	1201.1
	KINGSGATE		27516.7	0.0	0.0	1052513.8	330699.0	12649236.8
TOTAL	TERASEN GAS		27517.9			1052559.7	330730.4	12650437.8

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: September 2010		MONTH: November 2009		TO September 2010								
		MOIS: Septembre 2010		MOIS: Novembre 2009		A Septembre 2010								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TIDAL ENERGY	ELMORE	GO-69-09	50640.8	0.0	0.0	2053990.9			372681.8	0.0	0.0	15035333.8		
	EMERSON		0.0	0.0	0.0	0.0			14469.6	0.0	0.0	541181.0		
	MONCHY		12422.7	0.0	0.0	466348.2			152501.3	0.0	0.0	5741294.9		
TOTAL TIDAL ENERGY			63063.5			2520339.1			539652.7			21317809.6		
TOURMALINE	ELMORE	GO-73-10	9368.8	0.0	0.0	379998.5			19118.1	0.0	0.0	775137.7		
TRANSALTA	HUNTINGDON	GO-34-09	15308.5	0.0	0.0	585548.6			56459.3	0.0	0.0	2159568.6		
U.S. GYPSUM	CHIPPAWA	GO-133-09	0.0	0.0	0.0	0.0			1198.3	0.0	0.0	44840.4		
	EMERSON	GO-118-07	0.0	0.0	0.0	0.0			6314.3	0.0	0.0	236281.1		
	HUNTINGDON	GO-133-09	7810.3	0.0	0.0	292261.4			71534.9	0.0	0.0	2676835.8		
		GO-118-07	0.0	0.0	0.0	0.0			1763.9	0.0	0.0	67469.2		
	KINGSGATE	GO-133-09	1771.8	0.0	0.0	67771.4			17902.2	0.0	0.0	684759.2		
		GO-118-07	0.0	0.0	0.0	0.0			1024.9	0.0	0.0	38966.7		
	NIAGARA FALLS	GO-133-09	1001.3	0.0	0.0	38550.1			10293.3	0.0	0.0	391019.0		
		GO-118-07	0.0	0.0	0.0	0.0			9304.6	0.0	0.0	348178.1		
		GO-133-09	9304.3	0.0	0.0	348166.9			94148.6	0.0	0.0	3523040.4		
TOTAL U.S. GYPSUM			19887.7			746749.7			213485.0			8011389.9		
UNITED ENERGY TRADIN	ELMORE	GO-71-08	0.0	0.0	0.0	0.0			739213.9	0.0	0.0	27942284.9		
		GO-75-10	69968.8	0.0	0.0	2644820.6			69968.8	0.0	0.0	2644820.6		
	EMERSON	GO-71-08	0.0	0.0	0.0	0.0			493001.4	0.0	0.0	18635452.5		
		GO-75-10	111.6	0.0	0.0	4218.5			111.6	0.0	0.0	4218.5		
TOTAL UNITED ENERGY TRADIN			70080.4			2649039.1			1302295.7			49226776.5		
VERMONT GAS	PHILIPSBURG	GO-111-07	0.0	0.0	0.0	0.0			19188.2	0.0	0.0	718212.5		
		GO-128-09	9179.1	0.0	0.0	344948.7			181112.0	0.0	0.0	6782845.5		
TOTAL VERMONT GAS			9179.1			344948.7			200300.2			7501058.0		
VITOL	EMERSON	GO-116-08	0.0	0.0	0.0	0.0			1282.3	0.0	0.0	47959.5		
	MONCHY		0.0	0.0	0.0	0.0			321035.9	0.0	0.0	12051407.6		
TOTAL VITOL			0.0			0.0			322318.2			12099367.1		
YANKEE GAS	IROQUOIS	GO-111-08	21752.0	0.0	0.0	819615.4			225761.0	0.0	0.0	8506674.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			12818.0	0.0	0.0	483879.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		September 2010 Septembre 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		September 2010 Septembre 2010	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	YANKEE GAS		21752.0			819615.4			238579.0			8990554.0		
*TOTAL LENGTH	SHORT TERM		7007241.6			268616624.9	952173315	3.54	84553649.3			3230471479.8	1459187834	4.52
*TOTAL			7086480.4			271623591.9	965322231	3.55	85402457.9			3262569853.8	14741046052	4.52

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2010 Septembre 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		September 2010 Septembre 2010		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM *****														
ACCESS GAS	COURTRIGHT	GO-142-08	503.1	0.0	0.0	18992.0			5610.1	0.0	0.0	211826.4		
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08	972.6	0.0	0.0	36540.6			11117.8	0.0	0.0	417815.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			768.5	0.0	0.0	28870.6		
TOTAL ALTAGAS/ALTAGAS LP			972.6			36540.6			11886.3			446686.0		
AVISTA CORP	HUNTINGDON	GO-33-08	0.0	0.0	0.0	0.0			46037.5	0.0	0.0	1760934.4		
	GO-40-10		0.0	0.0	0.0	0.0			4009.7	0.0	0.0	153371.0		
TOTAL AVISTA CORP			0.0			0.0			50047.2			1914305.4		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	0.0	0.0	0.0	0.0			18764.0	0.0	0.0	710739.7		
BP CANADA	COURTRIGHT	GO-74-09	71098.6	0.0	0.0	2690371.0			1074656.4	0.0	0.0	40702167.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			38905.5	0.0	0.0	1471522.7		
SARNIA		41947.0	0.0	0.0	0.0	1575948.8			1025346.0	0.0	0.0	38555463.3		
SAULT STE MARIE		0.0	0.0	0.0	0.0	0.0			7837.5	0.0	0.0	292272.0		
TOTAL BP CANADA			113045.6			4266319.8			2146745.4			81021425.1		
CANADIAN ENTERPRISE	COURTRIGHT	GO-139-08	8987.7	0.0	0.0	340094.6			31136.6	0.0	0.0	1183675.1		
	SARNIA		18500.5	0.0	0.0	712269.3			193779.2	0.0	0.0	7364344.5		
TOTAL CANADIAN ENTERPRISE			27488.2			1052363.8			224915.8			8548019.6		
CARGILL, INC.	COURTRIGHT	GO-79-09	16998.7	0.0	0.0	633031.6			203596.6	0.0	0.0	7581937.7		
	OJIBWAY (WINDSOR)		283.3	0.0	0.0	10550.1			283.3	0.0	0.0	10550.1		
ST CLAIR		55324.5	0.0	0.0	0.0	2060284.5			737323.8	0.0	0.0	27457939.5		
TOTAL CARGILL, INC.			72606.5			2703866.2			941203.7			35050427.4		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			2037.6	0.0	0.0	76525.4		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-126-08	24930.5	0.0	0.0	936888.2			223494.4	0.0	0.0	8380814.0		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			6599.7	0.0	0.0	247413.1		
ST CLAIR		0.0	0.0	0.0	0.0	0.0			82144.8	0.0	0.0	3077533.0		
TOTAL CONOCOPHILLIPS C ULC			24930.5			936888.2			312238.9			11705760.1		
DIRECT ENERGY	COURTRIGHT	GO-101-07	0.0	0.0	0.0	0.0			12044.7	0.0	0.0	456834.9		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2010 Septembre 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		September 2010 Septembre 2010		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
DIRECT ENERGY	COURTRIGHT	GO-119-09	5660.0	0.0	0.0	214175.9			53767.4	0.0	0.0	2038030.2		
	OJIBWAY (WINDSOR)	GO-101-07	0.0	0.0	0.0	0.0			16481.8	0.0	0.0	623010.5		
		GO-119-09	19940.5	0.0	0.0	753749.8			152383.0	0.0	0.0	5760077.3		
	SARNIA	GO-101-07	0.0	0.0	0.0	0.0			124188.5	0.0	0.0	4657068.8		
		GO-119-09	10831.9	0.0	0.0	406197.8			217197.6	0.0	0.0	8144908.9		
	SAULT STE MARIE	GO-101-07	0.0	0.0	0.0	0.0			12616.7	0.0	0.0	473126.3		
		GO-119-09	562.7	0.0	0.0	21101.3			4531.8	0.0	0.0	169943.3		
TOTAL DIRECT ENERGY			36995.2			1395224.7			593211.5			22323000.1		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	1120.0	0.0	0.0	42380.8			81090.0	0.0	0.0	3060480.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			29113.0	0.0	0.0	1098724.7		
TOTAL DTE ENERGY TRADING			1120.0			42380.8			110203.0			4159204.7		
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09	16068.7	0.0	0.0	598398.4			140885.6	0.0	0.0	5246580.0		
EDF TRADING	HUNTINGDON	GO-25-10	0.0	0.0	0.0	0.0			309.8	0.0	0.0	11849.5		
	ST CLAIR		22317.5	0.0	0.0	837353.4			147388.5	0.0	0.0	5540200.2		
TOTAL EDF TRADING			22317.5			837353.4			147698.2			5552049.7		
EMERA ENERGY INC.	ST CLAIR	GO-28-08	0.0	0.0	0.0	0.0			58629.7	0.0	0.0	2213915.8		
	ST STEPHEN		0.0	0.0	0.0	0.0			3167.1	0.0	0.0	125481.2		
		GO-52-10	0.0	0.0	0.0	0.0			614.8	0.0	0.0	24364.5		
TOTAL EMERA ENERGY INC.			0.0			0.0			62411.6			2363761.4		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	257986.2	0.0	0.0	9762197.8			2829302.5	0.0	0.0	107155294.3		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-88-09	0.0	0.0	0.0	0.0			189673.6	0.0	0.0	7192661.7		
	SARNIA		0.0	0.0	0.0	0.0			2775.4	0.0	0.0	105631.7		
	ST CLAIR		0.0	0.0	0.0	0.0			2854.7	0.0	0.0	107238.8		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0			195303.7			7405532.2		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	0.0	0.0	0.0	0.0			8336.0	0.0	0.0	318852.0		
		GO-55-10	22.7	0.0	0.0	868.3			878.6	0.0	0.0	33606.5		
	OJIBWAY (WINDSOR)	GO-55-08	0.0	0.0	0.0	0.0			4780.3	0.0	0.0	179360.9		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: September 2010		MONTH: November 2009		TO		September 2010					
		MOIS: Septembre 2010		MOIS: Novembre 2009		À		Septembre 2010					
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL ENSERCO ENERGY													
GREENFIELD ENERGY	ST CLAIR	GO-100-09	22.7	0.0	868.3			13994.9			531819.4		
				0.0	0.0	0.0		15091.8	0.0	0.0	572204.3		
TOTAL GREENFIELD ENERGY													
		GO-95-07	0.0	0.0	0.0			738.7	0.0	0.0	28078.0		
IBERDROLA CANADA	COURTRIGHT	GO-14-10	0.0	0.0	0.0			15830.5			600282.3		
				0.0	0.0	0.0		9626.0	0.0	0.0	366043.6		
TOTAL IBERDROLA CANADA													
INTEGRYS ENERGY SER	ST CLAIR	GO-134-08	2865.0	0.0	109586.3			8216.0	0.0	0.0	313788.1		
			2865.0		109586.3			17842.0			679831.7		
J. ARON & CO.	COURTRIGHT	GO-50-10	0.0	0.0	0.0			119639.8	0.0	0.0	4482703.2		
			49981.4	0.0	1891296.2			102467.4	0.0	0.0	3874742.2		
OJIBWAY (WINDSOR)			26968.2	0.0	1018049.6			54375.1	0.0	0.0	2052111.9		
SARNIA			35314.9	0.0	1326780.8			71855.6	0.0	0.0	2697787.9		
TOTAL J. ARON & CO.													
JP VENTURES ENERGY	ST CLAIR	GO-69-08	112264.5	0.0	4236126.5			228698.1			8624641.9		
				0.0	0.0	0.0		88854.1	0.0	0.0	3346369.8		
TOTAL JP VENTURES ENERGY													
JUST ENERGY	COURTRIGHT	GO-69-10	5178.7	0.0	194563.8			5178.7	0.0	0.0	194563.8		
					194563.8			94032.8			3540933.6		
KOCH CANADA ENERGY	SARNIA	GO-83-09	547.0	0.0	20700.0			4047.6	0.0	0.0	153275.8		
		GO-9-10	0.0	0.0	0.0			446.2	0.0	0.0	16763.7		
MACQUARIE ENERGY	OJIBWAY (WINDSOR)	GO-150-08	10399.9	0.0	393115.8			25982.7	0.0	0.0	982144.2		
TOTAL MACQUARIE ENERGY													
	ST CLAIR		0.0	0.0	0.0			115600.5	0.0	0.0	4335295.5		
TOTAL MICHCON													
MICHCON	COURTRIGHT	GO-13-08	10399.9	0.0	393115.8			141583.1			5317439.6		
				0.0	0.0			249972.6	0.0	0.0	9456956.5		
		GO-4-10	41822.4	0.0	1582559.6			211262.1	0.0	0.0	8013027.5		
TOTAL MICHCON													
NEXEN INC.	COURTRIGHT	GO-148-08	41822.4	0.0	1582559.6			461234.7			17469984.0		
				0.0	0.0			456118.4	0.0	0.0	17278767.5		
OJIBWAY (WINDSOR)			0.0	0.0	0.0			230998.4	0.0	0.0	8724128.5		
SARNIA			0.0	0.0	0.0			750698.4	0.0	0.0	28243271.7		
SAULT STE MARIE			0.0	0.0	0.0			110469.4	0.0	0.0	4127500.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM	IMPORT POINT D'IMPORTATION	LIC/ORD	September 2010 MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	November 2009 MOIS:		IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
				MONTH: MOIS:	September 2010 Septembre 2010						MONTH: MOIS:	November 2009 Novembre 2009		
TOTAL	NEXEN INC.				0.0			0.0	1548284.6	58373668.2				
NJR ENERGY	COURTRIGHT		GO-12-10		32310.8	0.0	0.0	1213916.7	171596.3	0.0		0.0	6456125.4	
			GO-18-08		0.0	0.0	0.0	0.0	195040.3	0.0		0.0	7303324.8	
		SARNIA/BLUE WATER	GO-12-10		0.0	0.0	0.0	0.0	8781.6	0.0		0.0	329397.8	
			GO-18-08		0.0	0.0	0.0	0.0	183.1	0.0		0.0	6844.3	
TOTAL	NJR ENERGY				32310.8			1213916.7	375601.3	14095692.3				
ONEOK ENERGY	COURTRIGHT		GO-07-09		41010.9	0.0	0.0	1551852.5	548245.6	0.0		0.0	20740406.1	
			GO-90-09		12176.7	0.0	0.0	458939.8	162562.2	0.0		0.0	6126968.3	
OXY ENERGY CANADA	COURTRIGHT													
		SARNIA			0.0	0.0	0.0	0.0	29812.9	0.0		0.0	1123646.3	
SAULT STE MARIE					0.0	0.0	0.0	0.0	28.0	0.0		0.0	1054.9	
TOTAL	OXY ENERGY CANADA				12176.7			458939.8	192403.0	7251669.6				
P.U.D CLARK COUNTY	HUNTINGDON		GO-96-09		0.0	0.0	0.0	0.0	45856.3	0.0		0.0	1719740.2	
POWEREX	ST CLAIR		GO-9-09		48439.5	0.0	0.0	1819872.0	434656.0	0.0		0.0	16319147.1	
			GO-11-08		0.0	0.0	0.0	0.0	70466.0	0.0		0.0	2677836.0	
PPM ENERGY CANADA	COURTRIGHT													
		SARNIA/BLUE WATER			0.0	0.0	0.0	0.0	26399.0	0.0		0.0	1000522.1	
ST CLAIR					0.0	0.0	0.0	0.0	11406.0	0.0		0.0	427725.0	
TOTAL	PPM ENERGY CANADA				0.0			0.0	108271.0	4106083.1				
PUGET SOUND	HUNTINGDON		GO-65-09		0.0	0.0	0.0	0.0	34021.4	0.0		0.0	1301318.6	
			GO-51-09		6438.0	0.0	0.0	243612.4	32652.1	0.0		0.0	1238060.5	
REPSOL	ST CLAIR													
			GO-110-09		2015.0	0.0	0.0	76247.6	21521.0	0.0		0.0	814712.1	
SEMPRA ENERGY TRADIN	ST CLAIR													
			GO-114-07		0.0	0.0	0.0	0.0	2350.4	0.0		0.0	89455.5	
TOTAL	SEMPRA ENERGY TRADIN				2015.0			76247.6	23871.4	904167.6				
SEQUENT ENERGY	HUNTINGDON		GO-18-09		132.6	0.0	0.0	4959.2	19658.3	0.0		0.0	735363.5	
LOOMIS					13874.5	0.0	0.0	518906.3	145677.9	0.0		0.0	5448353.7	
		OJIBWAY (WINDSOR)			0.0	0.0	0.0	0.0	6347.3	0.0		0.0	237389.0	
SARNIA					4231.5	0.0	0.0	158258.1	27310.8	0.0		0.0	1021424.0	
		ST CLAIR			20890.6	0.0	0.0	781308.5	163161.1	0.0		0.0	6102234.2	
TOTAL	SEQUENT ENERGY				39129.2			1463432.1	362155.4	13544764.4				

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

ANNEXE B

(SI CANADIAN \$/GJ)

SHORT TERM		MONTH: MOIS:		September 2010 Septembre 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		September 2010 Septembre 2010		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES \$	AVG. PRIX MOYEN
SHELL ENERGY NORTH	CORUNNA	GO-70-08	0.0	0.0	0.0	0.0			154626.8	0.0	0.0	5801597.6		
		GO-74-10	20949.3	0.0	0.0	786017.7			20949.3	0.0	0.0	786017.7		
	HUNTINGDON	GO-70-08	0.0	0.0	0.0	0.0			9675.0	0.0	0.0	366209.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			60329.1	0.0	0.0	2264990.1		
		GO-74-10	4218.0	0.0	0.0	157921.9			4218.0	0.0	0.0	157921.9		
SARNIA/BLUE WATER		GO-70-08	0.0	0.0	0.0	0.0			166091.8	0.0	0.0	6234737.0		
		GO-74-10	4218.0	0.0	0.0	158259.4			4218.0	0.0	0.0	158259.4		
	SAULT STE MARIE	GO-70-08	0.0	0.0	0.0	0.0			45855.7	0.0	0.0	1720505.9		
	ST CLAIR		0.0	0.0	0.0	0.0			1676510.9	0.0	0.0	62809538.9		
		GO-74-10	169537.1	0.0	0.0	6347468.8			169537.1	0.0	0.0	6347468.8		
ST STEPHEN		GO-70-08	0.0	0.0	0.0	0.0			9116.4	0.0	0.0	342137.8		
	TOTAL SHELL ENERGY NORTH		198922.4			7449667.8			2321128.1			86989385.1		
ST LAWRENCE	ST CLAIR	GO-12-09	0.0	0.0	0.0	0.0			14085.7	0.0	0.0	527512.8		
SUNCOR ENERGY	COURTTRIGHT	GO-2-08	0.0	0.0	0.0	0.0			9469.3	0.0	0.0	358323.5		
		GO-7-10	0.0	0.0	0.0	0.0			35055.7	0.0	0.0	1324246.0		
TOTAL SUNCOR ENERGY			0.0			0.0			44525.0			1682569.5		
TCGS USA	SARNIA	GO-115-08	0.0	0.0	0.0	0.0			6023.3	0.0	0.0	227680.7		
	SARNIA/BLUE WATER		173.6	0.0	0.0	6562.1			11505.6	0.0	0.0	434911.7		
TOTAL TCGS USA			173.6			6562.1			17528.9			662592.4		
TENASKA MARKETING	COURTTRIGHT	GO-77-09	39684.6	0.0	0.0	1501665.3			424550.5	0.0	0.0	16074934.9		
HUNTINGDON			328.8	0.0	0.0	12609.5			72510.0	0.0	0.0	2717823.3		
	LOOMIS		5176.2	0.0	0.0	191415.9			80149.3	0.0	0.0	2963956.1		
OJIBWAY (WINDSOR)			32811.3	0.0	0.0	1236329.8			272031.2	0.0	0.0	10222400.5		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2612.3	0.0	0.0	97485.7		
ST CLAIR			1684.9	0.0	0.0	63166.9			308740.1	0.0	0.0	11574666.9		
TOTAL TENASKA MARKETING			79685.8			3005187.3			1160593.4			43651267.4		
TIDAL ENERGY	COURTTRIGHT	GO-70-09	105984.8	0.0	0.0	4010464.8			922425.8	0.0	0.0	34928606.2		
SARNIA			0.0	0.0	0.0	0.0			12108.3	0.0	0.0	456837.8		
ST CLAIR			0.0	0.0	0.0	0.0			10091.0	0.0	0.0	379005.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:		September 2010 Septembre 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		September 2010 Septembre 2010	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	
TOTAL	TIDAL ENERGY		105984.8		0.0	4010464.8			944625.1		35764449.3			
TOTAL GAS & POWER	HUNTINGDON	GO-58-10		0.0	0.0	0.0			2624.2	0.0	99410.8			
UNION GAS	COURTRIGHT	GO-41-09		31553.9	0.0	1190528.6			469158.5	0.0	17716981.0			
	OJIBWAY (WINDSOR)			7848.0	0.0	296105.0			193220.0	0.0	7298577.8			
TOTAL	UNION GAS			39401.9		1486633.7			662378.5		25015558.8			
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08		0.0	0.0	0.0			102149.5	0.0	3861251.0			
*TOTAL LENGTH	SHORT TERM			1352822.9		50974434.9	207427927	4.07	-17865471.4		673157527.5	3298933686	4.90	
TOTAL				1352822.9		50974434.9	207427927	4.07	-17865471.4		673157527.5	3298933686	4.90	

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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

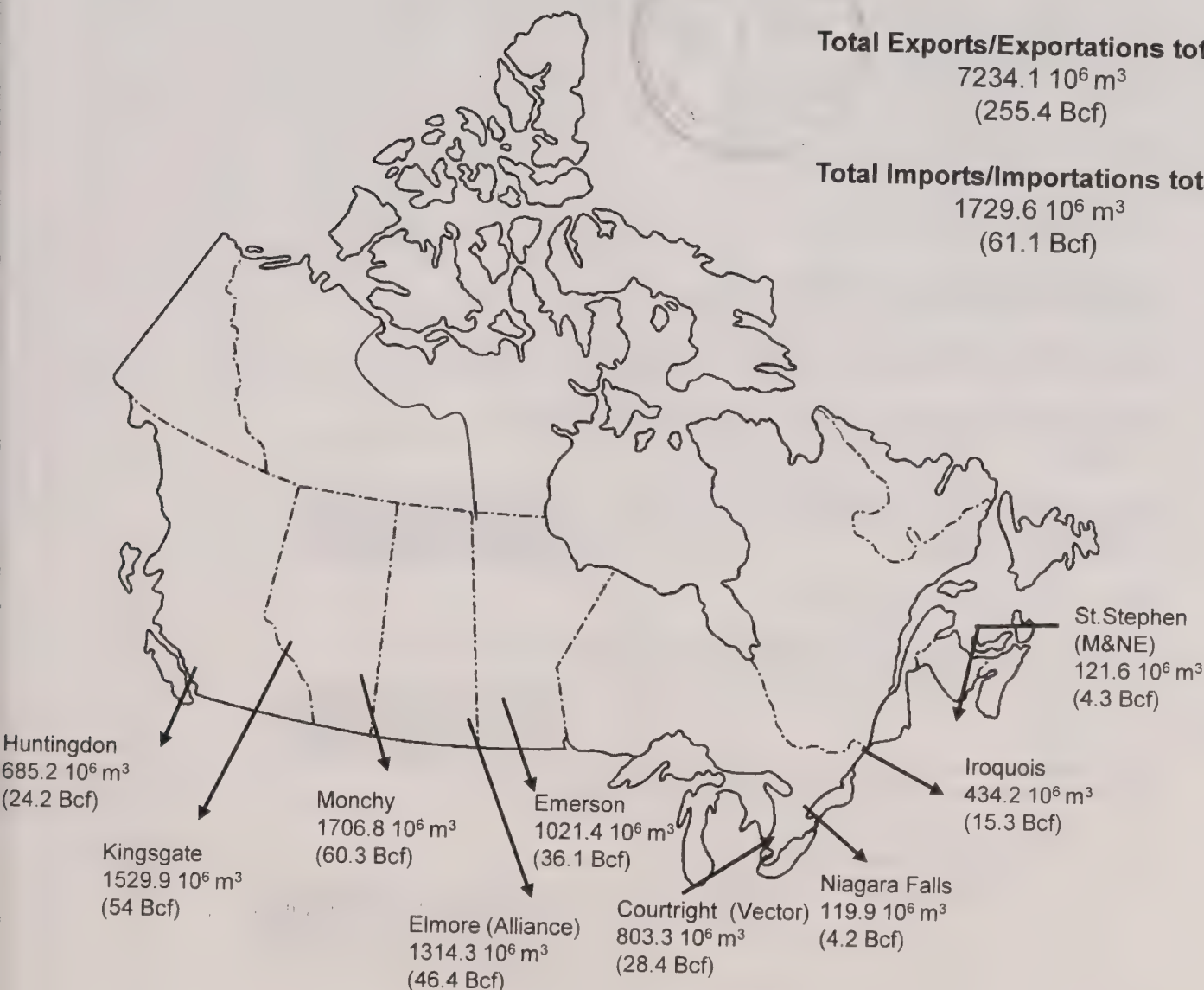
OCTOBER/OCTOBRE 2010

Total Exports/Exportations totales:

7234.1 10^6 m^3
(255.4 Bcf)

Total Imports/Importations totales:

1729.6 10^6 m^3
(61.1 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Figure 1

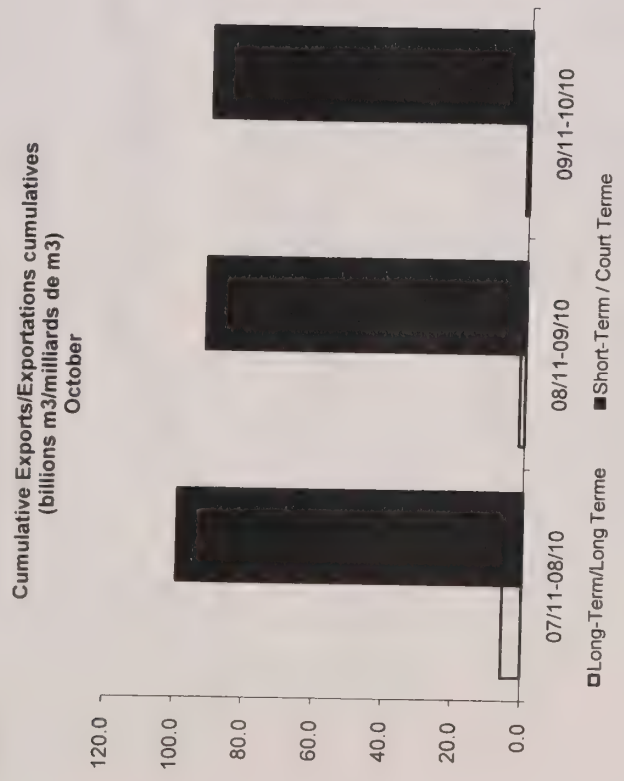


Figure 2

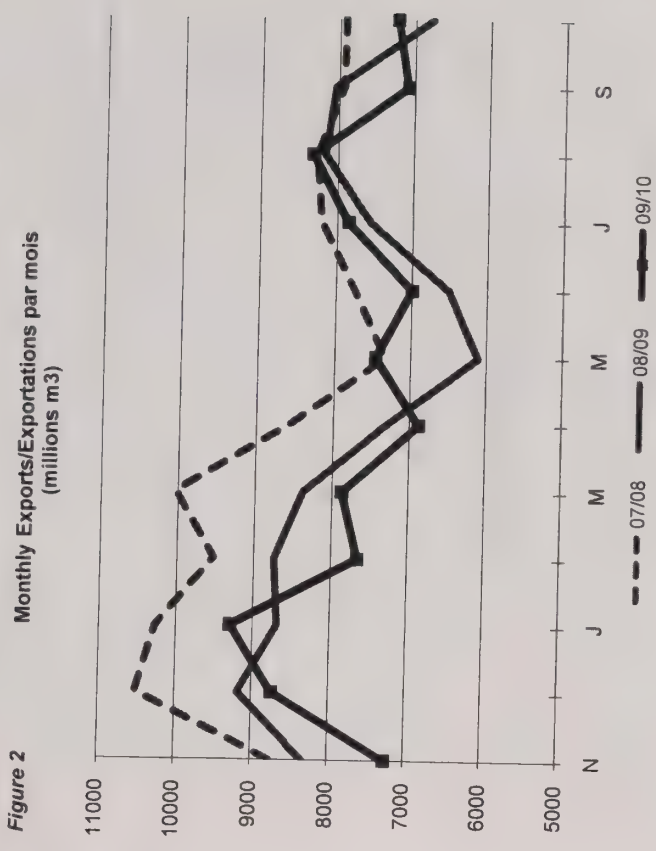


Figure 3

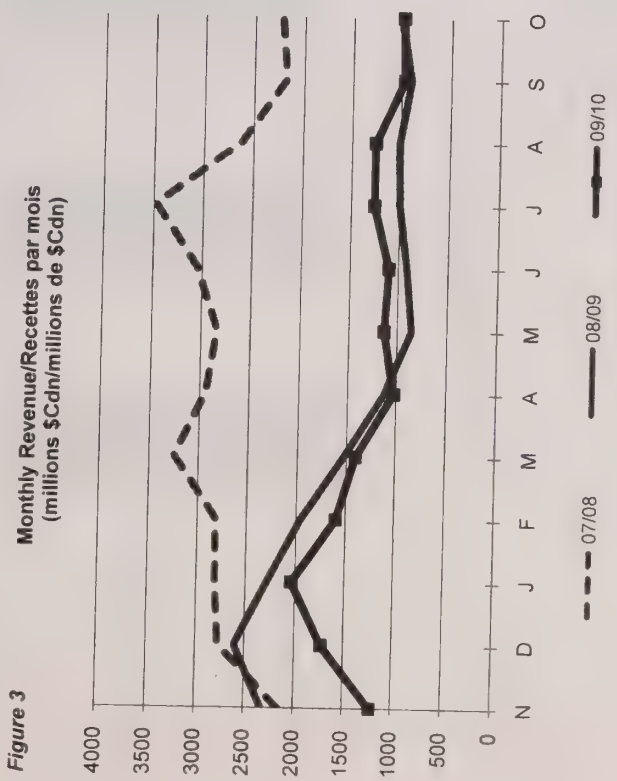
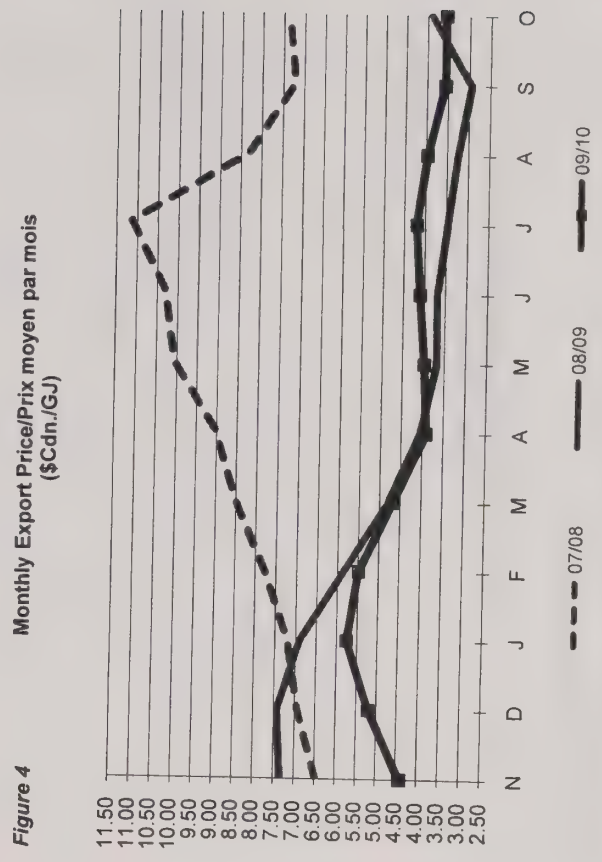


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

October 2010/octobre 2010

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)

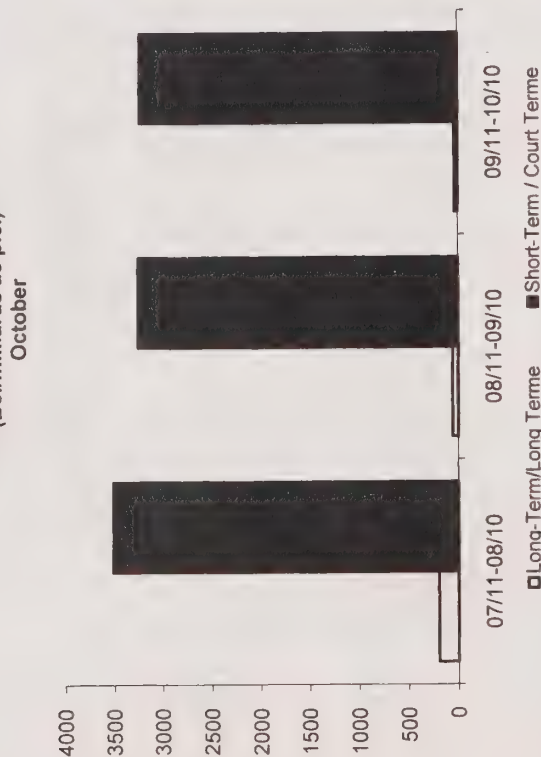


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

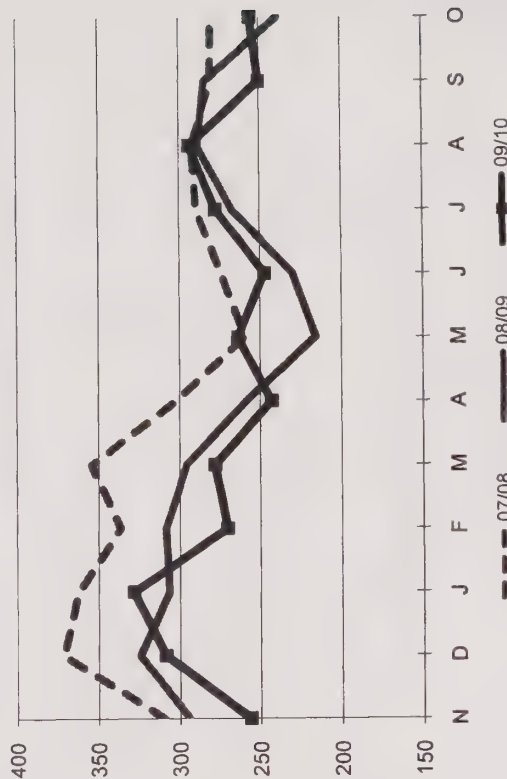


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

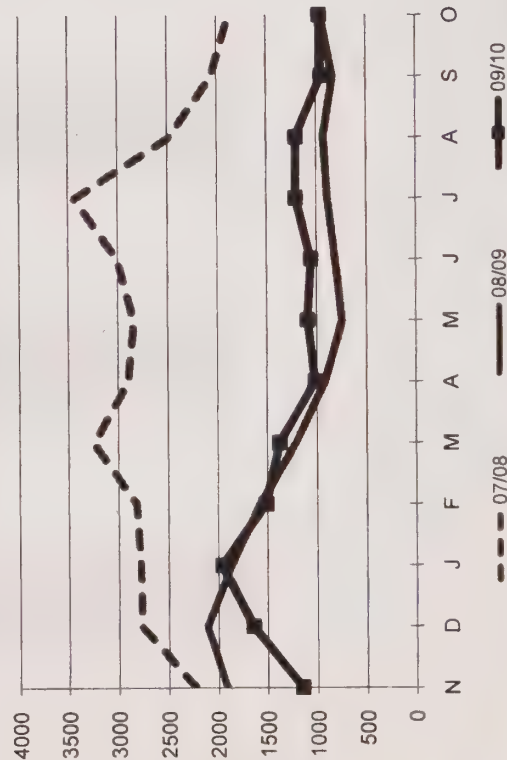
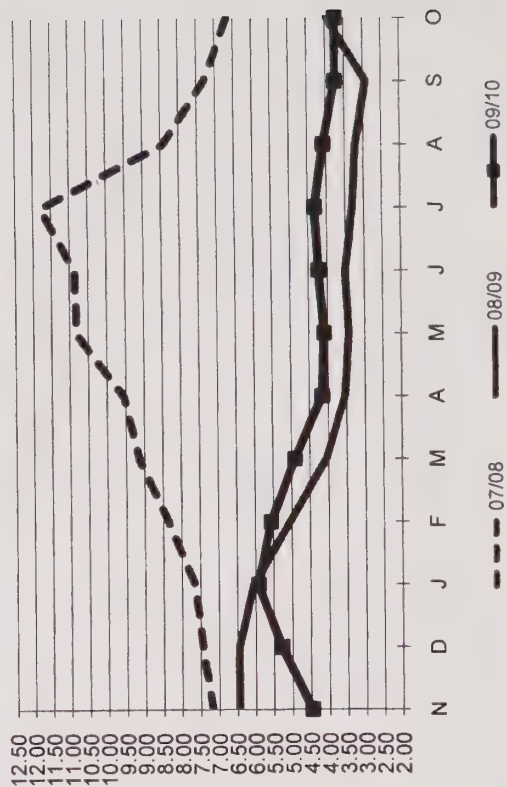


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----			Variation
	2009/10	2010/10	% Change		2008/11-2009/10	2009/11-2010/10	% Change	
Volume (Millions M3)								
Long-term / Long terme	129.0	77.6	-39.9%		1532.9	926.4	-39.6%	
Short-term / Court terme	6634.1	7156.5	7.9%		92217.3	91704.6	-0.6%	
Total	6763.1	7234.1	7.0%		93750.3	92631.0	-1.2%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	20.1	12.9	-35.7%		279.2	162.8	-41.7%	
Short-term / Court terme	985.9	970.1	-1.6%		17236.1	15562.0	-9.7%	
Total	1006.0	983.0	-2.3%		17515.3	15724.8	-10.2%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	4.12	4.39	6.5%		4.83	4.65	-3.8%	
Short-term / Court terme	3.89	3.54	-8.9%		4.90	4.44	-9.3%	
Total	3.89	3.55	-8.8%		4.89	4.44	-9.2%	
Volume (BCF)								
Long-term / Long terme	4.6	2.7	-39.9%		54.1	32.7	-39.6%	
Short-term / Court terme	234.2	252.6	7.9%		3255.4	3237.3	-0.6%	
Total	238.7	255.4	7.0%		3309.5	3270.0	-1.2%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	19.0	12.7	-33.4%		237.2	157.0	-33.8%	
Short-term / Court terme	934.7	953.0	2.0%		14507.4	14983.8	3.3%	
Total	953.7	965.6	1.3%		14744.6	15140.8	2.7%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	4.19	4.63	10.3%		4.40	4.81	9.3%	
Short-term / Court terme	3.95	3.73	-5.6%		4.42	4.59	3.8%	
Total	3.96	3.74	-5.5%		4.42	4.59	3.8%	

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				% CHANGE VARIATION EN %			
	2009/10		2010/10		% CHANGE VARIATION EN %		2009/10 2010/10		2009/10 2010/10		% CHANGE VARIATION EN %		2008/11 2009/11 2009/10 2010/10		% CHANGE VARIATION EN %					
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4.6		2.7	-39.9	4.19	4.63	10.3		54.1		32.7	-39.6	4.40	4.81	9.2					
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	175.3		171.2	-2.4	3.92	3.77	-3.7		2344.5		2234.9	-4.7	4.42	4.63	4.9					
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	58.9		81.5	38.4	4.06	3.64	-10.2		910.9		1002.4	10.0	4.44	4.48	1.0					
TOTAL - TERM/TERME	238.7		255.4	7.0	3.96	3.74	-5.5		3309.5		3270.0	-1.2	4.42	4.59	3.8					
REGION/RÉGION																				
CALIFORNIA/CALIFORNIE	41.8		42.4	1.2	3.70	3.62	-2.1		407.6		523.3	28.4	4.23	4.36	3.0					
MIDWEST/MIDWEST	92.3		127.9	38.5	4.04	3.66	-9.5		1391.7		1439.4	3.4	4.36	4.43	1.8					
MOUNTAIN/ROCHEUSES	0.4		0.1	-76.5	3.42	3.45	1.0		8.5		10.5	22.8	3.34	3.96	18.6					
NORTHEAST/NORD-EST	63.2		43.3	-31.4	3.92	4.06	3.5		963.9		746.9	-22.5	4.76	5.10	7.2					
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	40.9		41.7	1.9	4.08	3.78	-7.3		537.8		549.9	2.3	4.16	4.54	9.0					
TOTAL - REGION/RÉGION	238.7		255.4	7.0	3.96	3.74	-5.5		3309.5		3270.0	-1.2	4.42	4.59	3.8					
CUSTOMER TYPE/CLIENT																				
END-USER/UTILISATEURS ULTIMES	33.3		34.5	3.8	4.38	4.20	-4.04		545.8		448.5	-17.8	4.39	4.91	12.1					
LDC/SDL	46.2		51.4	11.4	3.75	3.66	-2.49		467.1		616.0	31.9	4.50	4.48	-0.4					
MARKETING CO./COMMERCIALISATEURS	158.6		168.4	6.2	3.93	3.67	-6.55		2267.3		2181.9	-3.8	4.41	4.55	3.1					
PIPELINE/PIPELINES	0.7		1.0	35.6	3.79	3.68	-2.88		29.3		23.5	-19.8	4.58	4.63	1.0					
TOTAL - CUSTOMER TYPE/CLIENT	238.7		255.4	7.0	3.96	3.74	-5.5		3309.5		3270.0	-1.2	4.42	4.59	3.8					

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %	
		2009/10	2010/10	2009/10	2010/10	2009/10	2010/10	2008/11- 2009/10	2009/11- 2010/10	2008/11- 2009/10	2009/11- 2010/10	2008/11- 2009/10	2009/11- 2010/10	2008/11- 2009/10	2009/11- 2010/10
ADEN	SHORT-TERM/COURT TERME	22.2	3.7	3.31	2.89	-83.5	-12.7	280.7	218.8	4.00	3.93	-22.1	-1.7		
TOTAL	ADEN	22.2	3.7	3.31	2.89	-83.5	-12.7	280.7	218.8	4.00	3.93	-22.1	-1.7		
BRUNSWICK	LONG-TERM/LONG TERME	0.0	0.0			0.0		2.7	0.0			-100.0			
	SHORT-TERM/COURT TERME	144.6	103.6			-28.3		470.8	2029.8			331.1			
TOTAL	BRUNSWICK	144.6	103.6			-28.3		473.5	2029.8			328.7			
CARDSTON	SHORT-TERM/COURT TERME	12.4	2.4			-80.4		186.6	195.0			4.5			
TOTAL	CARDSTON	12.4	2.4			-80.4		186.6	195.0			4.5			
CHIPPAWA	SHORT-TERM/COURT TERME	125.9	100.4	4.48	4.02	-20.2	-10.3	2350.9	1685.7	5.87	5.20	-28.3	-11.4		
TOTAL	CHIPPAWA	125.9	100.4	4.48	4.02	-20.2	-10.3	2350.9	1685.7	5.87	5.20	-28.3	-11.4		
CORNWALL	SHORT-TERM/COURT TERME	12.4	11.3	6.10	5.67	-9.1	-7.2	157.3	158.4	8.09	6.42	0.7	-20.6		
TOTAL	CORNWALL	12.4	11.3	6.10	5.67	-9.1	-7.2	157.3	158.4	8.09	6.42	0.7	-20.6		
EAST HEREFORD	LONG-TERM/LONG TERME	0.0	0.0	0.00	0.00	0.0	0.0	79.5	0.0	4.46	0.00	-100.0	-100.0		
	SHORT-TERM/COURT TERME	21.6	21.2	3.96	3.71	-1.8	-6.3	806.9	503.1	6.74	5.25	-37.7	-22.2		
TOTAL	EAST HEREFORD	21.6	21.2	3.96	3.71	-1.8	-6.3	886.4	503.1	6.53	5.25	-43.2	-19.7		
ELMORE	SHORT-TERM/COURT TERME	1243.7	1314.3	3.95	3.52	5.7	-10.8	15645.2	15471.7	4.71	4.38	-1.1	-7.0		
TOTAL	ELMORE	1243.7	1314.3	3.95	3.52	5.7	-10.8	15645.2	15471.7	4.71	4.38	-1.1	-7.0		
EMERSON	SHORT-TERM/COURT TERME	873.3	1021.4	4.35	3.60	17.0	-17.2	13350.4	13568.7	5.04	4.48	1.6	-11.1		
TOTAL	EMERSON	873.3	1021.4	4.35	3.60	17.0	-17.2	13350.4	13568.7	5.04	4.48	1.6	-11.1		
HUNTINGDON	LONG-TERM/LONG TERME	4.5	4.5	3.15	3.04	0.1	-3.7	53.2	53.2	3.59	3.32	-0.1	-7.4		
	SHORT-TERM/COURT TERME	730.7	680.7	3.98	3.41	-6.8	-14.5	8041.9	8757.5	4.55	4.25	8.9	-6.7		
TOTAL	HUNTINGDON	735.2	685.2	3.98	3.41	-6.8	-14.4	8095.1	8810.7	4.55	4.24	8.8	-6.7		
IROQUOIS	LONG-TERM/LONG TERME	69.3	22.2	4.18	4.89	-68.0	16.9	787.8	267.5	5.19	5.50	-66.0	6.0		
	SHORT-TERM/COURT TERME	609.5	412.0	4.04	4.43	-32.4	9.5	9661.6	7469.1	5.36	5.24	-22.7	-2.2		
TOTAL	IROQUOIS	678.9	434.2	4.06	4.45	-36.0	9.7	10449.4	7736.7	5.35	5.25	-26.0	-1.8		
KINGSGATE	LONG-TERM/LONG TERME	55.2	50.8	4.13	4.30	-7.9	4.0	600.9	605.6	4.47	4.39	0.8	-1.9		

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2009/10	2010/10	2009/10	2010/10	2009/10	2010/10	2008/11- 2009/10	2009/11- 2010/10	2008/11- 2009/10	2009/11- 2010/10	2008/11- 2009/10	2009/11- 2010/10	2008/11- 2009/10	2009/11- 2010/10	2008/11- 2009/10	2009/11- 2010/10
KINGSGATE																
TOTAL	1519.8	1479.1			-2.7		17186.8	18726.6	4.45	4.21	9.0	4.45	4.21		-5.4	
MONCHY																
LONG-TERM/LONG TERME	0.0	0.0	-47.2	4.72		4.84	0.0	0.0			22.6	5.83	6.55		12.4	
SHORT-TERM/COURT TERME	815.8	1706.8	109.2	3.57		3.35	14985.2	17533.9	4.70	4.10	17.0	4.70	4.10		-13.0	
TOTAL	815.8	1706.8	109.2	3.57		3.35	14985.2	17533.9	4.70	4.10	17.0	4.70	4.10		-13.0	
NAPIERVILLE																
SHORT-TERM/COURT TERME	5.5	8.9	62.9	4.57		4.08	355.4	253.6	5.61	5.78	-28.6	5.61	5.78		3.0	
TOTAL	5.5	8.9	62.9	4.57		4.08	355.4	253.6	5.61	5.78	-28.6	5.61	5.78		3.0	
NIAGARA FALLS																
LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00		0.00	8.8	0.0			-100.0	8.24	0.00		-100.0	
SHORT-TERM/COURT TERME	281.3	119.9	-57.4	4.01		4.41	5821.8	2906.2	5.65	5.28	-50.1	5.65	5.28		-6.5	
TOTAL	281.3	119.9	-57.4	4.01		4.41	5830.6	2906.2	5.65	5.28	-50.2	5.65	5.28		-6.6	
NORTH PORTAL																
SHORT-TERM/COURT TERME	0.0	0.0	0.0				7.4	0.0			-100.0					
TOTAL	0.0	0.0					7.4	0.0			-100.0					
OJIBWAY (WINDSOR)																
SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.9	0.0			-100.0					
TOTAL	0.0	0.0					0.9	0.0			-100.0					
PHILIPSBURG																
SHORT-TERM/COURT TERME	20.3	17.5	-13.7				308.1	267.0			-13.4					
TOTAL	20.3	17.5	-13.7				308.1	267.0			-13.4					
REAGAN FIELD																
SHORT-TERM/COURT TERME	0.7	15.5	2039.3				8.6	23.7			174.7					
TOTAL	0.7	15.5	2039.3				8.6	23.7			174.7					
SIERRA																
SHORT-TERM/COURT TERME	0.2	0.0	-100.0				7.5	0.9			-87.8					
TOTAL	0.2	0.0	-100.0				7.5	0.9			-87.8					
SPRAGUE																
SHORT-TERM/COURT TERME	11.4	8.7	-23.6				120.4	123.6			2.7					
TOTAL	11.4	8.7	-23.6				120.4	123.6			2.7					
ST CLAIR																
SHORT-TERM/COURT TERME	0.2	7.5	3053.6	4.38		3.97	117.9	231.8			96.7	4.30	5.01		16.5	
TOTAL	0.2	7.5	3053.6	4.38		3.97	117.9	231.8			96.7	4.30	5.01		16.5	

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2009/10	2010/10	2009/10	2010/10	2009/10	2010/10	2008/11- 2009/10	2009/11- 2010/10	2008/11- 2009/10	2009/11- 2010/10	2008/11- 2009/10	2009/11- 2010/10	2008/11- 2009/10	2009/11- 2010/10
ST STEPHEN	182.5	121.6	-33.3	3.40	-3.0	3.30	2345.1	1579.4	-32.7	5.64	4.64	-17.9	-32.7	5.64
TOTAL	182.5	121.6	-33.3	3.40	-3.0	3.30	2345.1	1579.4	-32.7	5.64	4.64	-17.9	-32.7	5.64
TOTAL	6763.1	7234.1	7.0	3.89	-8.8	3.55	93750.3	92631.0	-1.2	4.89	4.44	-9.2	-1.2	4.89

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3A

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2009/11	2009/12	2010/01	2010/02	2010/03	2010/04	2010/05	2010/06	2010/07	2010/08	2010/09	2010/10	TOTAL
ADEN	21717.9	20333.3	19585.5	16335.5	22402.9	19678.7	19387.5	18724.3	19770.9	18875.0	18306.0	3668.4	218785.9
BRUNSWICK	155203.4	291634.9	383475.2	253903.0	136519.8	114365.5	140172.0	124040.3	125288.5	103193.3	98396.9	103645.9	2029838.7
CARDSTON	7723.4	6013.8	1516.9	406.0	5710.7	30700.6	28105.0	36119.1	28005.5	28008.8	20263.5	2435.9	195009.2
CHIPPAWA	131469.5	220176.2	267667.0	215917.5	95374.6	107481.9	81345.6	72395.5	170499.1	115751.9	107213.9	100421.7	1685714.4
CORNWALL	13299.6	21603.5	24491.0	22065.4	17228.5	11062.1	8975.4	6943.0	6558.5	7516.4	7418.5	11270.2	158432.1
EAST HEREFORD	47555.6	95879.5	100987.3	72244.7	36849.7	1079.6	14815.5	22376.3	21166.1	31981.0	36949.3	21205.6	503090.1
ELMORE	1237906.0	1326065.0	1451235.0	1164833.2	1446008.6	1206666.4	1289734.4	1222314.8	1274499.5	1262054.5	1276113.7	1314254.4	15471685.4
EMERSON	1177182.3	1251425.8	1358906.4	1188727.7	1535190.5	770291.7	906135.3	1007437.0	996747.5	1473626.6	881637.0	1021397.4	13568705.0
HUNTINGDON	629548.8	846515.0	609138.3	571946.2	739623.5	696974.0	968919.4	752727.7	758769.3	821932.9	729325.1	685249.3	8810669.5
IROQUOIS	700940.0	925099.2	997504.8	838641.0	768478.0	433844.4	455802.5	466089.5	662326.6	616192.8	437564.5	434183.7	7736667.0
KINGSGATE	1780811.4	1785787.3	1670836.1	1462430.6	1676497.0	1550889.1	1433117.2	1426022.1	1757758.6	1747157.6	1511042.2	1529918.3	19332267.5
MONCHY	819014.7	1169804.4	1594421.5	1274557.6	890980.2	1602479.0	1811980.8	1558798.7	1621893.9	1758423.7	1724695.2	1706843.3	17533893.0
NAPIERVILLE	18892.9	34466.7	48919.8	41815.9	18238.2	5083.4	10492.1	7585.6	24894.4	21546.7	12750.3	8911.5	253597.5
NIAGARA FALLS	299546.8	485510.3	585021.3	371555.2	258096.9	130770.4	125143.5	90659.3	204519.7	152417.9	83038.0	119895.6	2906174.9
PHILIPSBURG	23706.6	33120.3	37269.2	30751.0	58172.2	13469.6	12764.6	10252.3	9455.3	9850.8	10662.3	17500.5	266974.5
REAGAN FIELD	789.5	749.4	750.6	685.7	755.9	741.5	820.4	750.2	752.1	751.3	643.7	15482.0	23672.3
SIERRA	222.7	212.7	0.0	0.0	0.0	0.0	0.0	167.9	163.2	151.5	0.0	0.0	918.0
SPRAGUE	11025.2	15830.3	15524.5	12971.5	111336.4	9638.0	7645.9	8228.2	7715.7	6942.3	8110.4	8675.0	123643.4
ST CLAIR	24427.9	63449.9	15749.1	14180.1	26982.6	19212.7	26847.2	19086.8	9581.6	4813.1	0.0	7496.2	231827.2
ST STEPHEN	154094.5	145783.1	113404.7	102865.3	131811.3	131231.5	123148.7	144857.2	151363.5	136919.1	122350.1	121618.2	1579447.2
TOTAL	7255078.7	8739460.5	9296404.3	7656832.9	7876257.3	6855660.2	7465353.1	6995575.7	7851729.4	8318107.2	7086480.5	7234073.1	92631012.8

TOP 15 EXPORTERS: 2009/11 AND 2010/10 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/10

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2009/11 2010/10	2008/11 2009/10	% CHANGE VARIATION EN %	2010/10	2009/11 2010/10	2008/11 2009/10	% CHANGE VARIATION EN %	2010/10
BP CANADA	8895.6	10746.3	-17.2	512.7	314022.3	379355.1	-17.2	18100.3
TENASKA MARKE	7157.6	5236.6	36.7	518.6	252670.2	184855.7	36.7	18307.3
SHELL ENERGY N	6450.3	7040.3	-8.4	373.1	227701.0	248528.3	-8.4	13170.2
PACIFIC GAS & EL	6293.9	5544.9	13.5	567.8	222182.1	195741.0	13.5	20045.2
NEXEN INC.	3316.2	5487.4	-39.6	0.0	117066.8	193709.6	-39.6	0.0
EDF TRADING	3126.1	23.6	13136.9	226.3	110356.0	833.7	13136.9	7989.3
REPSOL	2708.1	1401.0	93.3	157.5	95598.5	49455.8	93.3	5559.2
IGI RESOURCES	2686.4	2261.2	18.8	250.5	94832.6	79823.2	18.8	8844.6
PUGET SOUND	2643.6	2513.9	5.2	209.9	93323.2	88744.4	5.2	7408.2
MACQUARIE ENE	2446.0	1188.5	105.8	373.8	86346.6	41954.2	105.8	13195.5
AVISTA CORP	2129.2	1761.0	20.9	163.2	75162.0	62165.7	20.9	5760.9
IBERDROLA CANA	2093.5	0.0	0.0	256.5	73904.0	0.0	0.0	9054.1
SUNCOR ENERGY	2083.4	953.6	118.5	214.4	73547.7	33664.1	118.5	7567.8
ENCANA CORPOR	2025.6	2222.5	-8.9	166.1	71506.7	78457.8	-8.9	5862.2
CONOCOPHILLIPS	1765.8	1623.5	8.8	299.6	62334.9	57310.1	8.8	10575.3
OTHERS (AUTRES)	36809.5	45746.0	-19.5	2944.1	1299409.2	1614876.7	-19.5	103929.7
TOTAL	92631.0	93750.3	-1.2	7234.1	3269963.8	3309475.4	-1.2	255369.7
								238743.4
								7.0

TOP 15 EXPORTERS: 2009/11 AND 2010/10 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/10

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0911 1010	0811 0910	% CHANGE VARIATION EN %	0911 1010	0811 0910	% CHANGE VARIATION EN %	0911 1010	0811 0910	% CHANGE VARIATION EN %	0911 1010	0811 0910	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	440.3	440.9	-0.1	4.37	4.53	-3.6	15542.2	15565.5	-0.1	4.57	4.20	8.7
BROOKLYN NAVY	267.5	267.0	0.2	5.50	5.63	-2.2	9444.1	9426.8	0.2	5.75	5.16	11.2
SELKRK/PROMAR	0.0	188.9	-100.0	0.00	4.38	-100.0	0.0	6667.9	-100.0	0.00	4.02	-100.0
SELKIRK/JM.OIL	0.0	166.9	-100.0	0.00	5.24	-100.0	0.0	5892.3	-100.0	0.00	4.84	-100.0
SELKIRK/PANCDN	0.0	164.9	-100.0	0.00	5.35	-100.0	0.0	5821.5	-100.0	0.00	4.95	-100.0
CHEVRON CAN.	165.4	160.0	3.4	4.45	4.31	3.2	5837.5	5647.8	3.4	4.65	4.00	16.2
DTE ENERGY TRA	0.0	79.5	-100.0	0.00	4.46	-100.0	0.0	2806.7	-100.0	0.00	3.91	-100.0
TALISMAN	53.2	53.2	-0.1	3.32	3.59	-7.4	1877.4	1879.3	-0.1	3.47	3.31	5.0
HUSKY	0.0	8.8	-100.0	0.00	8.24	-100.0	0.0	312.1	-100.0	0.00	7.33	-100.0
REPSOL	0.0	2.7	-100.0	0.00	3.84	-100.0	0.0	94.2	-100.0	0.00	3.82	-100.0
FORTY MILE GAS	0.0	0.0	22.4	6.56	5.82	12.6	0.3	0.3	22.4	6.81	5.17	31.7
TOTAL LONG-TERM	926.4	1532.9	-39.6	4.65	4.83	-3.8	32701.5	54114.5	-39.6	4.44	4.85	9.2
***** SHORT- TERM *****												
BP CANADA	8895.6	10746.3	-17.2				314022.3	379355.1	-17.2			
SHELL ENERGY N	6450.3	7040.3	-8.4				227701.0	248528.3	-8.4			
PACIFIC GAS & EL	6293.9	5544.9	13.5				222182.1	195741.0	13.5			
NEXEN INC.	3316.2	5487.4	-39.6				117066.8	193709.6	-39.6			

TOP 15 EXPORTERS: 2009/11 AND 2010/10 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/10

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0911 1010	0811 0910	% CHANGE VARIATION EN %	0911 1010	0811 0910	% CHANGE VARIATION EN %	0911 1010	0811 0910	% CHANGE VARIATION EN %	0911 1010	0811 0910	% CHANGE VARIATION EN %
TENASKA MARKE	7157.6	5236.6	36.7				252670.2	184855.7	36.7			
PPM ENERGY CAN	1078.8	3344.1	-67.7				38083.1	118050.5	-67.7			
SEMPRA ENERGY	1326.4	2631.4	-49.6				46822.5	92889.7	-49.6			
PUGET SOUND	2643.6	2513.9	5.2				93323.2	88744.4	5.2			
IGI RESOURCES	2686.4	2261.2	18.8				94832.6	79823.2	18.8			
ENCANA CORPOR	2025.6	2222.5	-8.9				71506.7	78457.8	-8.9			
HUSKY	1711.2	2131.6	-19.7				60405.9	75248.5	-19.7			
PETRO-CANADA	0.0	2025.0	-100.0				0.0	71483.0	-100.0			
CARGILL, INC.	1610.0	2009.1	-19.9				56835.1	70923.1	-19.9			
CONSTELLATION	0.0	1812.7	-100.0				0.0	63988.9	-100.0			
AVISTA CORP	2129.2	1761.0	20.9				75162.0	62165.7	20.9			
OTHERS	44379.8	35449.4	25.2				1566648.7	1251396.4	25.2			
TOTAL SHORT-TERM	91704.6	92217.3	-0.6	4.44	4.90	-9.3	3237262.3	3255360.9	-0.6	4.63	4.47	3.7

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

FIRM SALES												
VENTES - SERVICE GARANTI						INTERRUPTIBLE SALES						TOTAL SALES
VENTES - SERVICE INTERRUPTIBLE						TOTAL DES VENTES						
PERIOD/ PÉRIODE	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
2009/11	5130.0	4.52	0.25	4.27	2125.1	4.15	0.22	3.93	7255.1	4.41	0.24	4.17
2009/12	6088.4	5.20	0.25	4.95	2651.1	5.20	0.22	4.98	8739.5	5.20	0.24	4.96
2010/01	6378.9	5.80	0.33	5.47	2917.5	5.67	0.29	5.37	9296.4	5.76	0.32	5.44
2010/02	5369.6	5.55	0.31	5.24	2287.2	5.32	0.33	4.99	7656.8	5.48	0.32	5.17
2010/03	5354.1	4.78	0.31	4.47	2522.2	4.46	0.30	4.16	7876.3	4.68	0.31	4.37
2010/04	4442.5	3.93	0.28	3.65	2413.1	3.82	0.20	3.61	6855.7	3.89	0.25	3.64
2010/05	5517.6	3.97	0.25	3.72	1947.8	3.96	0.23	3.73	7465.4	3.97	0.24	3.73
2010/06	4921.3	4.13	0.28	3.85	2074.2	4.01	0.24	3.78	6995.6	4.10	0.27	3.83
2010/07	5465.5	4.24	0.26	3.98	2386.3	4.11	0.22	3.89	7851.7	4.20	0.25	3.95
2010/08	5751.6	4.03	0.30	3.73	2566.5	3.81	0.14	3.67	8318.1	3.96	0.25	3.71
2010/09	4890.1	3.55	0.27	3.29	2196.4	3.55	0.15	3.40	7086.5	3.55	0.23	3.32
2010/10	4926.7	3.59	0.26	3.33	2307.3	3.46	0.15	3.30	7234.1	3.55	0.23	3.32
2009/11 2009/11	5130.0	4.52	0.25	4.27	2125.1	4.15	0.22	3.93	7255.1	4.41	0.24	4.17
2009/11 2009/12	11218.4	4.89	0.25	4.63	4776.2	4.73	0.22	4.51	15994.5	4.84	0.24	4.60
2009/11 2010/01	17597.3	5.22	0.33	4.89	7693.7	5.09	0.25	4.84	25290.9	5.18	0.27	4.91
2009/11 2010/02	22966.9	5.30	0.31	4.98	9980.9	5.14	0.27	4.87	32947.8	5.25	0.28	4.97
2009/11 2010/03	28320.9	5.20	0.31	4.89	12503.1	5.00	0.28	4.73	40824.0	5.14	0.29	4.85
2009/11 2010/04	32763.5	5.03	0.28	4.75	14916.2	4.81	0.26	4.55	47679.7	4.96	0.28	4.68
2009/11 2010/05	38281.0	4.87	0.25	4.62	16864.0	4.71	0.26	4.45	55145.0	4.82	0.28	4.55
2009/11 2010/06	43202.4	4.79	0.28	4.51	18938.2	4.64	0.26	4.38	62140.6	4.74	0.28	4.47
2009/11 2010/07	48667.8	4.73	0.26	4.46	21324.5	4.58	0.25	4.32	69992.4	4.68	0.27	4.41
2009/11 2010/08	54419.5	4.65	0.30	4.36	23891.0	4.49	0.24	4.25	78310.5	4.61	0.27	4.34
2009/11 2010/09	59309.5	4.56	0.27	4.30	26087.4	4.42	0.23	4.18	85396.9	4.52	0.27	4.25
2009/11 2010/10	64236.3	4.49	0.26	4.23	28394.7	4.34	0.23	4.11	92631.0	4.44	0.26	4.18

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF ALL THE UTILITIES IN CANADA.

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA *

PÉRIODE/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2009/11	3920.0	4.56	0.27	4.30		1724.2	4.17	0.22	3.95		5644.2	4.44	0.25	4.19	
2009/12	4713.8	5.16	0.28	4.88		2232.0	5.13	0.23	4.89		6945.9	5.15	0.27	4.88	
2010/01	4805.3	5.80	0.38	5.42		2552.3	5.68	0.30	5.38		7357.6	5.76	0.35	5.41	
2010/02	4076.6	5.56	0.35	5.20		1995.4	5.35	0.34	5.00		6072.0	5.49	0.35	5.14	
2010/03	4008.5	4.80	0.35	4.45		2004.1	4.50	0.33	4.17		6012.5	4.70	0.34	4.36	
2010/04	3315.4	3.96	0.31	3.66		1879.6	3.84	0.22	3.62		5195.1	3.92	0.28	3.64	
2010/05	3991.7	3.98	0.27	3.71		1462.1	4.00	0.25	3.75		5453.8	3.99	0.26	3.72	
2010/06	3669.1	4.15	0.30	3.84		1639.4	4.04	0.26	3.78		5308.5	4.11	0.29	3.82	
2010/07	4098.8	4.27	0.29	3.98		1868.4	4.19	0.25	3.95		5967.2	4.25	0.28	3.97	
2010/08	4290.4	4.06	0.32	3.74		2017.9	3.88	0.14	3.74		6308.4	4.00	0.26	3.74	
2010/09	3617.4	3.60	0.30	3.30		1845.2	3.56	0.15	3.41		5462.6	3.59	0.25	3.34	
2010/10	3703.4	3.63	0.29	3.34		1949.3	3.49	0.16	3.33		5652.7	3.58	0.24	3.34	
2009/11 2009/11	3920.0	4.56	0.27	4.30		1724.2	4.17	0.22	3.95		5644.2	4.44	0.25	4.19	
2009/11 2009/12	8633.8	4.89	0.27	4.61		3956.2	4.71	0.23	4.48		12590.0	4.83	0.26	4.57	
2009/11 2010/01	13439.2	5.22	0.31	4.90		6508.5	5.09	0.26	4.83		19947.6	5.17	0.29	4.88	
2009/11 2010/02	17515.7	5.29	0.32	4.97		8503.9	5.15	0.28	4.87		26019.6	5.25	0.31	4.94	
2009/11 2010/03	21524.2	5.20	0.33	4.87		10508.0	5.03	0.29	4.74		32032.2	5.14	0.31	4.83	
2009/11 2010/04	24839.6	5.04	0.32	4.71		12387.6	4.85	0.28	4.57		37227.3	4.97	0.31	4.66	
2009/11 2010/05	28831.3	4.89	0.32	4.57		13849.7	4.76	0.27	4.48		42681.0	4.85	0.30	4.54	
2009/11 2010/06	32500.5	4.81	0.31	4.49		15489.1	4.68	0.27	4.41		47989.5	4.77	0.30	4.46	
2009/11 2010/07	36599.3	4.75	0.31	4.43		17357.5	4.63	0.27	4.36		53956.8	4.71	0.30	4.41	
2009/11 2010/08	40889.7	4.67	0.31	4.36		19375.4	4.55	0.26	4.29		60265.1	4.63	0.29	4.34	
2009/11 2010/09	44507.1	4.59	0.31	4.27		21220.6	4.46	0.25	4.22		65727.7	4.55	0.29	4.26	
2009/11 2010/10	48210.5	4.51	0.31	4.20		23169.9	4.38	0.24	4.14		71380.4	4.47	0.29	4.18	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
2009/11	900.7	4.56	0.20	4.36	400.9	4.03	0.20	3.82	1301.6	4.40	0.20	4.19
2009/12	937.1	5.33	0.18	5.14	419.1	5.60	0.16	5.44	1356.2	5.41	0.18	5.23
2010/01	1076.9	5.62	0.23	5.39	365.0	5.60	0.23	5.37	1441.9	5.62	0.23	5.38
2010/02	936.2	5.26	0.21	5.05	291.8	5.18	0.27	4.91	1228.0	5.25	0.22	5.02
2010/03	1077.3	4.66	0.20	4.46	518.1	4.29	0.20	4.09	1595.4	4.54	0.20	4.34
2010/04	881.5	3.87	0.19	3.67	533.5	3.76	0.15	3.61	1415.0	3.83	0.18	3.65
2010/05	1262.5	3.90	0.20	3.70	485.7	3.83	0.15	3.68	1748.3	3.88	0.19	3.70
2010/06	983.3	4.01	0.20	3.81	434.9	3.93	0.16	3.76	1418.2	3.98	0.19	3.79
2010/07	1124.2	4.07	0.18	3.89	517.8	3.82	0.14	3.68	1642.0	3.99	0.17	3.82
2010/08	1221.1	3.83	0.22	3.61	548.6	3.55	0.12	3.42	1769.6	3.74	0.19	3.55
2010/09	1051.9	3.39	0.17	3.22	351.2	3.52	0.15	3.37	1403.2	3.42	0.16	3.26
2010/10	998.0	3.50	0.18	3.33	358.1	3.29	0.14	3.15	1356.1	3.45	0.17	3.28
2009/11 2009/11	900.7	4.56	0.20	4.36	400.9	4.03	0.20	3.82	1301.6	4.40	0.20	4.19
2009/11 2009/12	1837.8	4.95	0.19	4.76	820.0	4.83	0.18	4.65	2657.8	4.91	0.19	4.72
2009/11 2010/01	2914.7	5.20	0.21	4.99	1185.0	5.07	0.20	4.87	4099.7	5.16	0.20	4.96
2009/11 2010/02	3851.0	5.22	0.21	5.01	1476.8	5.09	0.21	4.88	5327.8	5.18	0.21	4.97
2009/11 2010/03	4928.3	5.09	0.21	4.89	1994.9	4.88	0.21	4.67	6923.1	5.03	0.21	4.83
2009/11 2010/04	5809.8	4.91	0.21	4.70	2528.4	4.64	0.20	4.45	8338.1	4.83	0.20	4.63
2009/11 2010/05	7072.3	4.73	0.20	4.52	3014.1	4.51	0.19	4.32	10086.4	4.66	0.20	4.46
2009/11 2010/06	8055.6	4.64	0.20	4.44	3449.0	4.44	0.19	4.25	11504.6	4.58	0.20	4.38
2009/11 2010/07	9179.8	4.57	0.20	4.37	3966.8	4.36	0.18	4.18	13146.6	4.51	0.19	4.31
2009/11 2010/08	10400.9	4.48	0.20	4.28	4515.4	4.26	0.17	4.09	14916.2	4.42	0.19	4.22
2009/11 2010/09	11452.8	4.38	0.20	4.18	4866.6	4.21	0.17	4.04	16319.4	4.33	0.19	4.14
2009/11 2010/10	12450.8	4.31	0.20	4.11	5224.7	4.14	0.17	3.97	17675.5	4.26	0.19	4.07

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2009/11 AND 2010/10 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2009/11 ET 2010/10

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0911 1010	0811 0910	% CHANGE VARIATION EN %	1010	0911 1010	0811 0910	% CHANGE VARIATION EN %	1010
NEXEN	4234.9	6853.3	-38.2	33.4	427.0	241927.7	-38.2	1179.7
TENASKA	8236.4	5940.5	38.6	619.4	408.6	209704.3	38.6	21865.4
CONOCO INC.	4769.0	4957.9	-3.8	541.5	361.4	175018.1	-3.8	19114.1
SHELL	8736.4	4179.0	109.1	668.4	666.9	308403.7	109.1	23593.9
PACIFIC GAS & E	5950.4	3921.1	51.8	577.7	519.3	147523.3	51.8	20394.0
BP CANADA ENER	3760.1	3650.4	3.0	192.6	238.4	138418.8	3.0	6798.0
PPM ENERGY	3172.4	3344.1	-5.1	256.5	235.1	128864.1	-5.1	8416.2
SEMPRA ENERGY	1582.6	2979.5	-46.9	128.1	209.1	118050.5	-46.9	9054.1
PUGET	2510.7	2325.5	8.0	191.7	183.2	105177.5	8.0	4523.3
INTERMOUNTAIN	2686.4	2261.2	18.8	250.5	183.0	82091.8	18.8	6768.4
ENCANA ENERGY	2027.7	2244.6	-9.7	166.1	179.5	79823.2	-9.7	8844.6
ENBRIDGE GAS	1593.8	2234.7	-28.7	116.4	145.9	71578.2	-28.7	5862.2
PC-HYDROCARBO	0.0	2025.0	-100.0	0.0	168.3	56262.8	-100.0	4110.7
CONSTELLATION	84.5	1964.0	-95.7	6.5	0.0	0.0	-95.7	0.0
OTHERS	41995.8	35726.2	17.5	3485.2	2837.3	29846	17.5	231.0
TOTAL	91341.1	84607.1	8.0	7234.1	6763.1	2986711.7	8.0	255369.7

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2009/01	2010/01	2010/10	% CHANGE VARIATION EN %	2009/01	2010/01	2009/01	2010/01	2010/10	% CHANGE VARIATION EN %	2009/01	2010/01
	2009/10	2010/10			2009/10	2010/10	2009/10	2010/10			2009/10	2010/10
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1244.0	771.7		-38.0	4.52	4.66	43.9	27.2		-38.0	4.17	4.84
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	54696.5	52246.2		-4.5	4.34	4.40	1930.8	1844.3		-4.5	3.97	4.56
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	20301.8	23618.6		16.3	4.28	4.26	716.7	833.8		16.3	3.91	4.42
TOTAL - TERM/TERME	76242.2	76636.5		0.5	4.33	4.36	2691.4	2705.3		0.5	3.96	4.52
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	9250.8	12050.0		30.3	4.16	4.11	326.6	425.4		30.3	3.80	4.27
MIDWEST/MIDWEST	31943.7	34884.4		9.2	4.27	4.23	1127.6	1231.5		9.2	3.91	4.39
MOUNTAIN/ROCHEUSES	219.1	188.9		-13.8	3.23	3.75	7.7	6.7		-13.8	3.08	3.90
NORTHEAST/NORD-EST	22170.4	16685.5		-24.7	4.65	4.92	782.6	589.0		-24.7	4.24	5.09
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	12658.2	12827.6		1.3	4.05	4.24	446.8	452.8		1.3	3.73	4.40
TOTAL - REGION/RÉGION	76242.2	76636.5		0.5	4.36	4.33	2691.4	2705.3		0.5	3.96	4.52
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	12878.5	10684.7		-17.0	4.32	4.71	454.6	377.2		-17.0	3.98	4.88
LDC/SDL	10537.9	14396.1		36.6	4.44	4.18	372.0	508.2		36.6	4.05	4.34
MARKETING CO./DISTRIBUTEURS	52176.4	51019.0		-2.2	4.30	4.33	1841.9	1801.0		-2.2	3.93	4.49
PIPELINE/PIPELINES	649.4	536.7		-17.4	4.47	4.46	22.9	18.9		-17.4	4.06	4.61
TOTAL - CUSTOMER TYPE/CLIENT	76242.2	76636.5		0.5	4.33	4.36	2691.4	2705.3		0.5	3.96	4.52

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		October 2010 Octobre 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		October 2010 Octobre 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

BROOKLYN NAVY	IROQUOIS	GL-232	22217.7	23250.0	95.6	835607.7	4083852	4.89	267530.0	273750.0	97.7	10027649.7	55152434	5.50
CHEVRON CAN.	KINGSGATE	GL-250	14015.0	18159.8	77.2	535232.8	2346802	4.38	165362.7	213817.0	77.3	6288115.0	27969747	4.45
FORTY MILE GAS	MONCHY	GO-21-98	0.2	0.0	0.0	6.9	33	4.84	9.1	0.0	0.0	330.9	2169	6.56
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	268952	3.04	27265.5	27265.5	100.0	1042905.4	3467271	3.32
TOTAL TALISMAN		GL-266	2198.5	2445.9	89.9	84092.6	255345	3.04	25918.4	28798.5	90.0	991378.8	3295280	3.32
TRANSCANADA	KINGSGATE	GL-248	4514.2			172668.2	524297	3.04	53183.9			2034284.2	6762551	3.32
ENGY LTD			23766.1	26086.5	91.1	900735.2	3840330	4.26	286722.2	307147.5	93.4	10866771.8	47447028	4.37
TOTAL TRANSCANADA ENGY LTD		GL-249	13041.7	13041.7	100.0	494280.4	2107391	4.26	153555.5	153555.5	100.0	5819753.7	25426994	4.37
*TOTAL LENGTH	LONG TERM		36807.8			1395015.7	5947720	4.26	440277.7			16686525.5	72874022	4.37

SHORT TERM														

ACCESS GAS	ELMORE	GO-141-08	584.1	0.0	0.0	22563.8			6208.8	0.0	0.0	240781.0		
ALCOA	CORNWALL	GO-13-09	3235.0	0.0	0.0	121312.5			49238.0	0.0	0.0	1846425.0		
ALLIANCE CANADA	ELMORE	GO-83-08	79744.7	0.0	0.0	3432212.0			989812.0	0.0	0.0	42195101.0		
ALTAGAS	CARDSTON	GO-2-09	0.0	0.0	0.0	0.0			14.2	0.0	0.0	500.7		
ALTAGAS LTD.	ELMORE	GO-129-08	840.3	0.0	0.0	33612.0			10509.0	0.0	0.0	420360.0		
APACHE	ELMORE	GO-80-09	8333.5	0.0	0.0	344256.9			103083.3	0.0	0.0	4234749.0		
TOTAL APACHE	KINGSGATE		10120.5	0.0	0.0	389234.4			120667.9	0.0	0.0	4614087.6		
ARC RESOURCES	ELMORE	GO-75-09	18454.0			733491.3			223751.2			8848836.6		
AVISTA CORP	HUNTINGDON	GO-127-08	11163.6	0.0	0.0	464182.5			133225.4	0.0	0.0	5529242.7		
TOTAL AVISTA CORP	KINGSGATE		4524.1	0.0	0.0	173046.8			194224.7	0.0	0.0	7429094.8		
BG ENERGY	EAST HEREFORD		158668.9	0.0	0.0	6054805.2			1934952.5	0.0	0.0	73500879.8		
IROQUOIS			163193.0			6227852.0			2129177.2			80929974.5		
NIAGARA FALLS		GO-67-09	0.0	0.0	0.0	0.0			63406.2	0.0	0.0	2374641.6		
			21527.5	0.0	0.0	812232.6			348856.3	0.0	0.0	13167308.5		
			0.0	0.0	0.0	0.0			94.7	0.0	0.0	3574.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2010 Octobre 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		October 2010 Octobre 2010		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL BG ENERGY			21527.5			812232.6			412357.2			15545524.2		
BNP PARIBAS ENERGY	EMERSON	GO-81-09	0.0	0.0	0.0	0.0	0.0		14335.4	0.0	0.0	534853.8		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	6734.5	0.0	0.0	252340.6			91158.0	0.0	0.0	3397368.1		
BONAVISTA PETROLEUM	ADEN	GO-108-09	367.4	0.0	0.0	15280.2			4389.9	0.0	0.0	179976.7		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	0.0	0.0	0.0	0.0			36552.0	0.0	0.0	1377279.4		
TOTAL BOSTON GAS COMPANY			0.0			0.0			60504.0	0.0	0.0	2284026.0		
TOTAL BOSTON GAS COMPANY			0.0			0.0			97056.0			3661305.4		
BP CANADA	ADEN	GO-73-09	851.8	0.0	0.0	30911.8			10423.9	0.0	0.0	376851.2		
CHIPPAWA			5231.4	0.0	0.0	197066.8			80660.8	0.0	0.0	3040942.5		
CORNWALL			0.0	0.0	0.0	0.0			2517.6	0.0	0.0	94685.7		
ELMORE			58855.9	0.0	0.0	2506672.8			919345.5	0.0	0.0	38630646.8		
EMERSON			266383.9	0.0	0.0	9989396.3			3824655.4	0.0	0.0	143061655.7		
IROQUOIS			0.0	0.0	0.0	0.0			903073.0	0.0	0.0	33768370.3		
KINGSGATE			5991.4	0.0	0.0	228811.6			175625.9	0.0	0.0	6671327.7		
MONCHY			151397.0	0.0	0.0	5675873.8			2632638.4	0.0	0.0	98925935.7		
NAPIERVILLE			530.7	0.0	0.0	19938.4			3337.3	0.0	0.0	125134.8		
NIAGARA FALLS			23500.1	0.0	0.0	884778.8			343295.0	0.0	0.0	12940938.5		
TOTAL BP CANADA			512742.2			19533450.2			8895573.0			337636488.9		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	70892.0	0.0	0.0	2671210.6			834208.0	0.0	0.0	31432957.7		
TOTAL BROOKLYN UNION GAS			0.0			0.0			181799.0	0.0	0.0	6862912.3		
CANADIAN ENTERPRISE	MONCHY	GO-138-08	41269.0	0.0	0.0	1547174.9			1016007.0			38295869.9		
ST CLAIR			5473.0	0.0	0.0	208849.7			507401.1	0.0	0.0	19082390.7		
TOTAL CANADIAN ENTERPRISE			46742.0			1756024.6			8271.0	0.0	0.0	314977.8		
CARGILL, INC.	CHIPPAWA	GO-78-09	0.0	0.0	0.0	0.0			515672.1			19397368.5		
EMERSON			176275.8	0.0	0.0	6564511.1			3436.3	0.0	0.0	129409.7		
IROQUOIS			3755.4	0.0	0.0	141503.5			1217614.7	0.0	0.0	45343973.5		
TOTAL CARGILL, INC.			3755.4			141503.5			113646.6	0.0	0.0	4281440.2		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2010 Octobre 2010	MONTH: MOIS:		November 2009 Novembre 2009	TO À	October 2010 Octobre 2010						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CARGILL, INC.	KINGSGATE	GO-78-09	0.0	0.0	0.0	0.0	0.0	0.0	123137.9	0.0	0.0	4666345.3		
	MONCHY		0.0	0.0	0.0	0.0	0.0	0.0	43126.6	0.0	0.0	1614659.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0	0.0	109053.8	0.0	0.0	4116781.0		
TOTAL CARGILL, INC.			180031.2			6706014.6			1610015.9			60152609.5		
CENOVUS ENERGY	ADEN	GO-104-09	0.0	0.0	0.0	0.0	0.0	0.0	155960.1	0.0	0.0	5636749.3		
CENTRAL HUDSON	IROQUOIS	GO-97-08	8782.0	0.0	0.0	330905.8	0.0	0.0	154808.0	0.0	0.0	5833165.5		
CHEVRON CAN.	ELMORE	GO-1-10	31114.4	0.0	0.0	1212217.0	0.0	0.0	316943.2	0.0	0.0	12457371.4		
		GO-119-07	0.0	0.0	0.0	0.0	0.0	0.0	63526.6	0.0	0.0	2480745.8		
KINGSGATE		GO-1-10	2916.8	0.0	0.0	111392.6	0.0	0.0	30974.6	0.0	0.0	1176997.9		
		GO-119-07	0.0	0.0	0.0	0.0	0.0	0.0	4709.3	0.0	0.0	179112.2		
TOTAL CHEVRON CAN.			34031.2			1323609.6			416153.7			16294227.2		
CITIGROUP	EMERSON	GO-10-09	0.0	0.0	0.0	0.0	0.0	0.0	2106.5	0.0	0.0	78817.3		
	MONCHY		925.3	0.0	0.0	34689.5	0.0	0.0	159538.8	0.0	0.0	5951116.6		
TOTAL CITIGROUP			925.3			34689.5			161645.3			6029933.9		
CNR LTD.	ADEN	GO-126-07	0.0	0.0	0.0	0.0	0.0	0.0	6023.6	0.0	0.0	226230.4		
		GO-21-10	1909.7	0.0	0.0	70983.5	0.0	0.0	18050.6	0.0	0.0	671383.6		
	ELMORE	GO-126-07	0.0	0.0	0.0	0.0	0.0	0.0	202061.2	0.0	0.0	8056396.5		
		GO-21-10	85648.7	0.0	0.0	3771112.2	0.0	0.0	697869.3	0.0	0.0	30589785.9		
TOTAL CNR LTD.			87558.4			3842095.7			924004.7			39543796.3		
COLONIAL GAS	IROQUOIS	GO-99-08	0.0	0.0	0.0	0.0	0.0	0.0	25665.0	0.0	0.0	967057.2		
CONCORD ENERGY	MONCHY	GO-41-08	0.0	0.0	0.0	0.0	0.0	0.0	1057.5	0.0	0.0	39603.4		
CONNECTICUT NG	IROQUOIS	GO-87-08	6236.0	0.0	0.0	234972.5	0.0	0.0	167499.0	0.0	0.0	6311362.4		
CONOCO CDA AS PART	ELMORE	GO-39-09	80855.5	0.0	0.0	3121022.2	0.0	0.0	989737.1	0.0	0.0	38203850.5		
KINGSGATE			33019.4	0.0	0.0	1260019.5	0.0	0.0	391741.3	0.0	0.0	14887634.8		
MONCHY			0.0	0.0	0.0	0.0	0.0	0.0	71947.4	0.0	0.0	2694429.4		
TOTAL CONOCO CDA AS PART			113874.9			4381041.7			1453425.7			55785914.8		
CONOCOPHILLIPS CULC	CHIPPAWA	GO-125-08	4230.6	0.0	0.0	159112.9	0.0	0.0	51068.1	0.0	0.0	1914207.3		
EMERSON			45677.1	0.0	0.0	1717915.8	0.0	0.0	697050.2	0.0	0.0	26131881.8		
HUNTINGDON			5105.6	0.0	0.0	192021.6	0.0	0.0	79216.5	0.0	0.0	2969014.1		

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2010 Octobre 2010	MONTH: MOIS:	November 2009 Novembre 2009	TO A	October 2010 Octobre 2010
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	VOLUME 1000 M3	% OF AUTH RÉEL	AUTHORIZED VOLUME 1000 M3	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS C ULC	IROQUOIS	GO-125-08	6725.3	0.0	0.0	252938.5	88638.1
	KINGSGATE		6819.6	0.0	0.0	256485.2	24767.4
	MONCHY		230941.0	0.0	0.0	8685691.2	767036.3
	NAPIERVILLE		76.3	0.0	0.0	2869.6	124.9
	NIAGARA FALLS		0.0	0.0	0.0	0.0	55468.3
	ST CLAIR		0.0	0.0	0.0	0.0	2444.5
TOTAL	CONOCOPHILLIPS C ULC		299575.5			11267034.7	1765814.3
CONOCOPHILLIPS CANAD	ELMORE	GO-2-10	49605.6	0.0	0.0	1914776.1	449020.7
		GO-4-08	0.0	0.0	0.0	0.0	155409.7
TOTAL	CONOCOPHILLIPS CANAD		49605.6			1914776.1	604430.4
CONOCOPHILLIPS WSTRN	ELMORE	GO-5-10	51835.1	0.0	0.0	2000834.8	471657.9
		GO-7-08	0.0	0.0	0.0	0.0	162836.3
	KINGSGATE		8665.7	0.0	0.0	330683.1	77070.0
		GO-7-08	0.0	0.0	0.0	0.0	25845.6
TOTAL	CONOCOPHILLIPS WSTRN		60500.8			2331517.9	737409.8
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	17563.0	0.0	0.0	661773.8	198888.0
	NIAGARA FALLS		34656.0	0.0	0.0	1308264.0	381294.0
TOTAL	CONSOLIDATED EDISON		52219.0			1970037.8	580182.0
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	6544.0	0.0	0.0	248344.8	77521.0
CP ENERGY SRVS (CDA)	ELMORE	GO-65-08	0.0	0.0	0.0	0.0	6.4
	HUNTINGDON		0.0	0.0	0.0	0.0	37785.0
TOTAL	CP ENERGY SRVS (CDA)		0.0			0.0	37791.4
DEVON CANADA CORP.	KINGSGATE	GO-153-08	14526.3	0.0	0.0	551273.1	171131.4
DIRECT ENERGY	EAST HEREFORD	GO-43-08	0.0	0.0	0.0	0.0	718.4
	ELMORE		0.0	0.0	0.0	0.0	41677.8
		GO-45-10	3830.6	0.0	0.0	150046.2	11576.2
	EMERSON	GO-43-08	0.0	0.0	0.0	0.0	470713.3
			0.0	0.0	0.0	0.0	7526345.2

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2010 Octobre 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		October 2010 Octobre 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DIRECT ENERGY	EMERSON	GO-45-10	42118.9	0.0	0.0	1568503.0			85204.7	0.0	0.0	3172704.1		
	IROQUOIS	GO-43-08	0.0	0.0	0.0	0.0			49920.7	0.0	0.0	1858048.1		
	MONCHY	GO-45-10	1777.3	0.0	0.0	66151.1			1777.3	0.0	0.0	66151.1		
		GO-43-08	0.0	0.0	0.0	0.0			453438.9	0.0	0.0	16876996.4		
	NIAGARA FALLS	GO-45-10	87290.6	0.0	0.0	3248957.0			259058.9	0.0	0.0	9642172.2		
	ST CLAIR	GO-43-08	0.0	0.0	0.0	0.0			1957.4	0.0	0.0	72852.9		
		GO-45-10	623.6	0.0	0.0	23210.4			878.8	0.0	0.0	32708.9		
TOTAL	DIRECT ENERGY		135641.1			5056867.7			623.6	0.0	0.0	23210.4		
DTE ENERGY TRADING	EAST HEREFORD	GO-121-08	7531.4	0.0	0.0	282879.0			1377545.9			51360922.8		
	IROQUOIS		19.7	0.0	0.0	739.0			108652.0	0.0	0.0	4095584.1		
TOTAL	DTE ENERGY TRADING		7551.1			283618.0			72531.5	0.0	0.0	2737276.6		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	44549.2	0.0	0.0	1657230.3			181183.5			6832860.7		
EDF TRADING	ELMORE	GO-56-09	15836.2	0.0	0.0	637407.1			663487.4	0.0	0.0	24682090.4		
	EMERSON		9719.5	0.0	0.0	363994.2			187132.1	0.0	0.0	7416994.7		
	HUNTINGDON		23868.2	0.0	0.0	912956.7			243415.1	0.0	0.0	9105811.4		
	IROQUOIS		5069.1	0.0	0.0	190140.8			193140.5	0.0	0.0	7387623.7		
	KINGSGATE		18868.2	0.0	0.0	713218.3			85016.4	0.0	0.0	3172174.3		
	MONCHY		152957.7	0.0	0.0	5734384.8			359808.1	0.0	0.0	13613617.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2052341.8	0.0	0.0	77083848.9		
	ST CLAIR		0.0	0.0	0.0	0.0			4596.7	0.0	0.0	173394.6		
TOTAL	EDF TRADING		226318.8			8552101.9			697.6	0.0	0.0	26292.5		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	0.0	0.0	0.0	0.0			3126148.3			117979757.8		
									55917.4	0.0	0.0	2093332.5		
	NIAGARA FALLS	GO-51-10	1912.6	0.0	0.0	71932.9			21252.2	0.0	0.0	798374.6		
		GO-27-08	0.0	0.0	0.0	0.0			36677.4	0.0	0.0	1373132.6		
		GO-51-10	7542.5	0.0	0.0	283673.4			36392.3	0.0	0.0	1366594.0		
	ST STEPHEN	GO-27-08	0.0	0.0	0.0	0.0			295384.3	0.0	0.0	11695978.7		
		GO-51-10	48064.0	0.0	0.0	1903334.3			270560.5	0.0	0.0	10638855.9		
TOTAL	EMERA ENERGY INC.		57519.1			2258940.6			716184.1			27966268.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2010 Octobre 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		October 2010 Octobre 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENBRIDGE GAS DIST	ELMORE	GO-50-08	53321.1	0.0	0.0	2109915.9			652492.6	0.0	0.0	25796991.2		
	ELMORE	GO-87-09		0.0	0.0	0.0	0.0		63847.0	0.0	0.0	2577503.3		
ENBRIDGE GAS SERVICE	EMERSON		0.0	0.0	0.0	0.0	0.0		2929.7	0.0	0.0	109386.3		
	MONCHY		0.0	0.0	0.0	0.0	0.0		17965.0	0.0	0.0	672432.8		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0			84741.7			3359322.4		
ENCANA CORPORATION	ADEN	GO-21-08	0.0	0.0	0.0	0.0	0.0		17781.7	0.0	0.0	641563.8		
	ELMORE	GO-16-10	65180.2	0.0	0.0	2672388.2			592514.2	0.0	0.0	24466073.9		
KINGSGATE		GO-21-08	0.0	0.0	0.0	0.0	0.0		204813.7	0.0	0.0	8279248.2		
		GO-16-10	54535.6	0.0	0.0	2082714.5			485572.3	0.0	0.0	18466896.1		
MONCHY		GO-21-08	0.0	0.0	0.0	0.0	0.0		163062.0	0.0	0.0	6195741.4		
		GO-16-10	46346.6	0.0	0.0	1741241.7			425206.9	0.0	0.0	15975810.5		
TOTAL ENCANA CORPORATION			166062.4			6496344.4			2025631.2			79160416.5		
ENERGYNORTH	IROQUOIS	GO-101-08	0.0	0.0	0.0	0.0	0.0		17112.0	0.0	0.0	644780.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		18444.0	0.0	0.0	696261.0		
TOTAL ENERGYNORTH			0.0			0.0			35556.0			1341041.2		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	0.0	0.0	0.0	0.0	0.0		7633.4	0.0	0.0	285635.5		
	EMERSON		0.0	0.0	0.0	0.0	0.0		8033.4	0.0	0.0	300204.5		
HUNTINGDON		GO-34-10	254.3	0.0	0.0	9727.0			24002.1	0.0	0.0	918080.3		
		GO-40-08	0.0	0.0	0.0	0.0	0.0		20869.6	0.0	0.0	798262.2		
IROQUOIS		GO-34-10	261.3	0.0	0.0	9811.8			1551.5	0.0	0.0	58240.3		
		GO-40-08	0.0	0.0	0.0	0.0	0.0		11490.3	0.0	0.0	429171.5		
KINGSGATE		GO-34-10	7566.6	0.0	0.0	287152.5			132605.6	0.0	0.0	5032382.6		
		GO-40-08	0.0	0.0	0.0	0.0	0.0		156013.8	0.0	0.0	5920723.8		
MONCHY		GO-34-10	8983.4	0.0	0.0	336428.3			368518.5	0.0	0.0	13850185.0		
		GO-40-08	0.0	0.0	0.0	0.0	0.0		65920.4	0.0	0.0	2469816.0		
TOTAL ENERCO ENERGY			17065.6			643119.6			9335.7	0.0	0.0	352255.5		
									805974.3			30414957.3		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2010 Octobre 2010	MONTH: TO MOIS: A										November 2009 Novembre 2009	October 2010 Octobre 2010
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
ESSEX GAS COMP	NIAGARA FALLS	GO-103-08	0.0	0.0	0.0	0.0	0.0		9294.0	0.0	0.0	350848.5			
TOTAL	ESSEX GAS COMP		0.0			0.0			17847.0			673125.5			
GIBSON ENERGY PTNSHP	EMERSON	GO-130-09	0.0	0.0	0.0	0.0	0.0		1955.0	0.0	0.0	73117.3			
TOTAL	GIBSON ENERGY PTNSHP	GO-156-08	0.0	0.0	0.0	0.0	0.0		863.4	0.0	0.0	32225.8			
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0	0.0		2818.4			105343.2			
TOTAL	GREENFIELD ENERGY	GO-99-09	0.0	0.0	0.0	0.0	0.0		1186.5	0.0	0.0	44398.8			
HARVEST OPERATIONS	MONCHY	GO-7-09	108.1	0.0	0.0	3859.2	0.0		15126.2	0.0	0.0	570796.6			
HUNT OIL	ELMORE	GO-45-09	9473.3	0.0	0.0	372869.1	0.0		16312.7			615195.5			
HUSKY ENERGY	CHIPPAWA	GO-23-09	4.2	0.0	0.0	158.0	0.0		1565.6	0.0	0.0	55891.9			
CORNWALL			869.6	0.0	0.0	32705.7	0.0		116075.7	0.0	0.0	4570871.7			
EAST HEREFORD			0.0	0.0	0.0	0.0	0.0		5116.0	0.0	0.0	191727.3			
ELMORE			27262.0	0.0	0.0	1065944.2	0.0		10269.3	0.0	0.0	385079.7			
EMERSON			7308.4	0.0	0.0	274868.9	0.0		43012.1	0.0	0.0	1610622.1			
IROQUOIS			0.0	0.0	0.0	0.0	0.0		329372.5	0.0	0.0	12878464.2			
KINGSGATE			8445.1	0.0	0.0	322265.0	0.0		120640.6	0.0	0.0	4524384.0			
MONCHY			80746.8	0.0	0.0	3027197.7	0.0		13245.4	0.0	0.0	496155.5			
NAPIERVILLE			725.4	0.0	0.0	27282.3	0.0		112520.6	0.0	0.0	4276623.3			
NIAGARA FALLS			0.0	0.0	0.0	0.0	0.0		1008412.7	0.0	0.0	37865381.3			
TOTAL	HUSKY ENERGY		125361.5			4750421.7			7007.3	0.0	0.0	262672.9			
IBERDROLA CANADA	ELMORE	GO-13-10	172363.0	0.0	0.0	7399543.6	0.0		61572.2	0.0	0.0	2304944.7			
HUNTINGDON			20501.0	0.0	0.0	784163.3	0.0		1711168.7			64796055.1			
KINGSGATE			63620.0	0.0	0.0	2414379.0	0.0		1400171.0	0.0	0.0	59726543.4			
TOTAL	IBERDROLA CANADA		256484.0			10598085.9			146931.0	0.0	0.0	5620110.8			
IGI RESOURCES	HUNTINGDON	GO-16-08	0.0	0.0	0.0	0.0	0.0		546438.0	0.0	0.0	20721424.9			
		GO-44-10	210245.9	0.0	0.0	7989344.2	0.0		2093540.0			86068079.0			
KINGSGATE		GO-16-08	0.0	0.0	0.0	0.0	0.0		864547.2	0.0	0.0	32852793.6			
									1311996.3	0.0	0.0	49855859.4			
									354641.2	0.0	0.0	13476365.6			

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2010 Octobre 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		October 2010 Octobre 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
IGI RESOURCES	KINGSGATE	GO-44-10	40302.2	0.0	0.0	1531483.6			155218.0	0.0	0.0	5898284.0		
TOTAL IGI RESOURCES			250548.1			9520827.8			2686402.7			102083302.6		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	8913.8	0.0	0.0	340150.6			28768.6	0.0	0.0	1083652.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2204.9	0.0	0.0	82609.2		
TOTAL INTEGRYS ENERGY SER			8913.8			340150.6			30973.5			1166262.1		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	0.0	0.0	0.0	0.0			3321.7	0.0	0.0	127055.0		
ITERATION ENERGY	ADEN	GO-135-08	0.0	0.0	0.0	0.0			1503.4	0.0	0.0	55802.3		
J. ARON & CO.	CHIPPAWA	GO-113-09	9205.4	0.0	0.0	346767.4			16271.6	0.0	0.0	613107.6		
	ELMORE		71250.9	0.0	0.0	2798735.3			191295.9	0.0	0.0	7600535.3		
	EMERSON		117245.5	0.0	0.0	4397878.5			252176.4	0.0	0.0	9449004.6		
	HUNTINGDON		7216.7	0.0	0.0	276038.8			21146.8	0.0	0.0	808865.1		
	IROQUOIS		34455.9	0.0	0.0	1293819.0			102163.0	0.0	0.0	3834494.1		
	KINGSGATE		17176.7	0.0	0.0	655978.1			83493.0	0.0	0.0	3189315.7		
	MONCHY		44399.8	0.0	0.0	1668100.5			131769.8	0.0	0.0	4950591.3		
	NIAGARA FALLS		10376.3	0.0	0.0	390667.7			49435.3	0.0	0.0	1861048.6		
TOTAL J. ARON & CO.			311327.2			11827985.3			847751.8			32306962.4		
JP VENTURES ENERGY	EMERSON	GO-68-08	0.0	0.0	0.0	0.0			50990.0	0.0	0.0	1907365.0		
		GO-68-10	6248.0	0.0	0.0	234362.5			12294.5	0.0	0.0	460803.9		
	IROQUOIS	GO-68-08	0.0	0.0	0.0	0.0			147239.8	0.0	0.0	5508534.5		
		GO-68-10	2215.1	0.0	0.0	83177.0			5627.6	0.0	0.0	211384.6		
	MONCHY	GO-68-08	0.0	0.0	0.0	0.0			4338.4	0.0	0.0	165032.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2528.9	0.0	0.0	95461.0		
	ST CLAIR	GO-68-10	1399.6	0.0	0.0	52611.0			1399.6	0.0	0.0	52611.0		
TOTAL JP VENTURES ENERGY			9862.7			370150.4			224418.8			8401192.7		
JPMCCC	ELMORE	GO-15-09	9988.4	0.0	0.0	413220.1			90817.4	0.0	0.0	3753695.3		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	68109.0	0.0	0.0	2566347.1			801412.0	0.0	0.0	30197204.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			15109.0	0.0	0.0	569307.1		
TOTAL KEYSPAN GAS EAST			68109.0			2566347.1			816521.0			30766511.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SI UNITS / \$CAN(GJ)

SHORT TERM		MONTH: MOIS:	October 2010 Octobre 2010	MONTH: MOIS:	November 2009 Novembre 2009	TO À	October 2010 Octobre 2010			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
KOCH ENERGY SERVICES	EMERSON	GO-85-09	128.1	0.0	0.0	4807.6		1273803.3		
	MONCHY		0.0	0.0	0.0	0.0				
TOTAL KOCH ENERGY SERVICES			128.1			4807.6		1309139.8		
MACQUARIE ENERGY	CHIPPAWA	GO-149-08	0.0	0.0	0.0	0.0		2582943.1		
	ELMORE		55115.6	0.0	0.0	2083370.4		64361.7		
	EMERSON		39668.0	0.0	0.0	1499451.9		25213806.7		
	IROQUOIS		0.0	0.0	0.0	0.0		21715685.3		
	KINGSGATE		1674.1	0.0	0.0	63282.1		229576.8		
	MONCHY		277341.0	0.0	0.0	10483488.8		1141479.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		42527800.9		
	ST CLAIR		0.0	0.0	0.0	0.0		1473329.4		
TOTAL MACQUARIE ENERGY			373798.8			14129593.2		92458779.8		
MERRILL LYNH COM CDA	CHIPPAWA	GO-75-08	0.0	0.0	0.0	0.0		7990851.6		
	IROQUOIS		141.6	0.0	0.0	5273.2		152747.3		
	MONCHY		11657.6	0.0	0.0	434129.0		2663877.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		1007059.0		
	ST CLAIR		0.0	0.0	0.0	0.0		6640865.8		
TOTAL MERRILL LYNH COM CDA			11799.2			439402.2		18455401.5		
MINNESOTA ENERGY	SPRAGUE	GO-116-10	1940.5	0.0	0.0	72766.9		119445.5		
			0.0	0.0	0.0	0.0				
TOTAL MINNESOTA ENERGY			1940.5			72766.9		1095085.6		
MONTANA-DAKOTA	MONCHY	GO-20-09	0.0	0.0	0.0	0.0		1214531.1		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	878.0	0.0	0.0	33083.0		1735800.7		
NATIONAL FUEL	CHIPPAWA	GO-29-10	4267.6	0.0	0.0	160504.4		389573.5		
			0.0	0.0	0.0	0.0		999987.8		
			30.4	0.0	0.0	1143.3		2271371.5		
	NAPIERVILLE	GO-37-08	0.0	0.0	0.0	0.0		6531.6		
			0.0	0.0	0.0	0.0		2375.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	MONTH: MOIS:	November 2009 Novembre 2009	TO À	October 2010 Octobre 2010	AVG. PRIX MOYEN
NATIONAL FUEL		NIAGARA FALLS	GO-29-10	8455.7	0.0	0.0	318018.9	0.0	21962.9	0.0	824964.7		November 2009 Novembre 2009	TO À	October 2010 Octobre 2010	
			GO-37-08	0.0	0.0	0.0	0.0	0.0	175900.9	0.0	6586417.2					
TOTAL	NATIONAL FUEL			12753.7			479666.7		285667.8		10701648.4					
NATIONAL FUEL GAS		CHIPPAWA	GO-32-09	4361.7	0.0	0.0	164872.3	0.0	75854.5	0.0	2864040.2					
		NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0	167587.6	0.0	6334811.2					
TOTAL	NATIONAL FUEL GAS			4361.7			164872.3		243442.1		9198851.4					
NEW YORK ENERGY		CHIPPAWA	GO-91-09	3798.5	0.0	0.0	141987.9	0.0	49524.8	0.0	1852149.2					
NEXEN INC.		CHIPPAWA	GO-147-08	0.0	0.0	0.0	0.0	0.0	57258.5	0.0	2160845.4					
		ELMORE		0.0	0.0	0.0	0.0	0.0	689071.7	0.0	27565053.1					
EMERSON				0.0	0.0	0.0	0.0	0.0	1171754.6	0.0	43801198.9					
HUNTINGDON				0.0	0.0	0.0	0.0	0.0	63973.8	0.0	2446997.9					
IROQUOIS				0.0	0.0	0.0	0.0	0.0	430310.5	0.0	16100894.6					
KINGSGATE				0.0	0.0	0.0	0.0	0.0	221220.8	0.0	8396095.3					
MONCHY				0.0	0.0	0.0	0.0	0.0	420527.0	0.0	15806029.1					
NIAGARA FALLS				0.0	0.0	0.0	0.0	0.0	258608.7	0.0	9750147.8					
ST CLAIR				0.0	0.0	0.0	0.0	0.0	3524.0	0.0	132185.2					
TOTAL	NEXEN INC.			0.0			0.0		3316249.6		126159447.2					
NEXTERA PREV: FPL		EMERSON	GO-116-09	10006.5	0.0	0.0	381848.0	0.0	133423.7	0.0	5122080.6					
		IROQUOIS		0.0	0.0	0.0	0.0	0.0	401.3	0.0	15384.5					
		KINGSGATE		34900.6	0.0	0.0	1312611.6	0.0	419493.3	0.0	15867711.4					
		NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0	46228.9	0.0	1777490.8					
		ST STEPHEN		0.0	0.0	0.0	0.0	0.0	218.0	0.0	8434.4					
TOTAL	NEXTERA PREV: FPL			44907.1			1694459.6		599765.2		22791101.8					
NJR ENERGY		IROQUOIS	GO-11-10	0.0	0.0	0.0	0.0	0.0	101423.0	0.0	3812261.6					
			GO-17-08	0.0	0.0	0.0	0.0	0.0	144612.5	0.0	5415065.8					
		MONCHY	GO-11-10	16915.2	0.0	0.0	634150.9	0.0	104119.5	0.0	3915068.1					
			GO-17-08	0.0	0.0	0.0	0.0	0.0	97676.4	0.0	3657585.7					
		NIAGARA FALLS	GO-11-10	8781.6	0.0	0.0	329222.2	0.0	22691.8	0.0	850998.2					
			GO-17-08	0.0	0.0	0.0	0.0	0.0	32818.6	0.0	1417742.7					

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2010 Octobre 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		October 2010 Octobre 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL NJR ENERGY			25696.8			963373.1			508341.8			19068722.1		
NOBLE AMERICAS HUNTINGDON		GO-31-10	32.9	0.0	0.0	1266.7			32.9	0.0	0.0	1266.7		
KINGSGATE			0.0	0.0	0.0	0.0			2.8	0.0	0.0	107.8		
TOTAL NOBLE AMERICAS			32.9			1266.7			35.7			1374.5		
NOCO ENERGY CHIPPAWA CORP.		GO-6-09	468.0	0.0	0.0	17601.5			4191.9	0.0	0.0	157195.6		
NIAGARA FALLS			0.0	0.0	0.0	0.0			8168.9	0.0	0.0	306061.9		
TOTAL NOCO ENERGY CORP.			468.0			17601.5			12360.8			463257.6		
NW NATURAL GAS HUNTINGDON		GO-106-09	0.0	0.0	0.0	0.0			350596.5	0.0	0.0	13410316.1		
NYSEG IROQUOIS		GO-64-08	0.0	0.0	0.0	0.0			145937.0	0.0	0.0	5498906.2		
TOTAL NYSEG		GO-70-10	14868.0	0.0	0.0	560226.2			29257.0	0.0	0.0	1102403.8		
NYSEG SOLUTIONS CHIPPAWA			14868.0			560226.2			175194.0			6601310.0		
GO-64-10			32.3	0.0	0.0	1215.2			35.1	0.0	0.0	1323.5		
GO-97-07			0.0	0.0	0.0	0.0			350.0	0.0	0.0	13212.1		
TOTAL NYSEG SOLUTIONS			32.3			1215.2			385.1			14535.6		
OMIMEX CANADA REAGAN FIELD		GO-118-09	498.1	0.0	0.0	21916.4			5726.2	0.0	0.0	252815.0		
OXY ENERGY ELMORE CANADA		GO-89-09	11001.3	0.0	0.0	414640.1			124860.9	0.0	0.0	4706006.0		
EMERSON			8417.5	0.0	0.0	317254.1			59277.8	0.0	0.0	2234179.8		
HUNTINGDON			66853.8	0.0	0.0	2519720.0			561618.5	0.0	0.0	21167399.0		
IROQUOIS			0.0	0.0	0.0	0.0			6742.9	0.0	0.0	254140.3		
KINGSGATE			69062.6	0.0	0.0	2602970.1			707908.3	0.0	0.0	26681062.9		
MONCHY			0.0	0.0	0.0	0.0			89175.2	0.0	0.0	3361012.8		
TOTAL OXY ENERGY CANADA			155335.2			5854584.2			1549583.5			58403800.7		
P.U.D CLARK HUNTINGDON COUNTY		GO-95-09	21740.7	0.0	0.0	817667.7			155681.9	0.0	0.0	5834458.6		
PACIFIC GAS & ELEC		GO-60-09	567838.5	0.0	0.0	21685751.5			6293938.4	0.0	0.0	239285338.3		
PIONEER														
ELMORE		GO-140-08	0.0	0.0	0.0	0.0			873468.5	0.0	0.0	36266734.7		
PORTLAND G.E. HUNTINGDON		GO-98-09	27435.8	0.0	0.0	1041188.6			287593.0	0.0	0.0	10914154.6		
KINGSGATE			33218.9	0.0	0.0	1260657.3			355858.1	0.0	0.0	13504815.2		
TOTAL PORTLAND G.E.			60654.7			2301845.9			643451.1			24418969.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2010 Octobre 2010	MONTH: MOIS:		November 2009 Novembre 2009	TO À	October 2010 Octobre 2010
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
POWEREX	EMERSON	GO-8-09	6362.1	0.0	0.0	238578.8	116863.5	0.0
	HUNTINGDON		0.0	0.0	0.0	0.0	25544.7	0.0
	KINGSGATE		33594.6	0.0	0.0	1281969.9	326939.5	0.0
TOTAL POWEREX			39956.7			1520548.7	469347.7	17785565.1
PPM ENERGY CANADA	ELMORE	GO-10-08	0.0	0.0	0.0	0.0	713530.0	0.0
	HUNTINGDON		0.0	0.0	0.0	0.0	73175.0	0.0
	IROQUOIS		0.0	0.0	0.0	0.0	9628.0	0.0
TOTAL PPM ENERGY CANADA	KINGSGATE		0.0	0.0	0.0	0.0	282480.0	0.0
			0.0			0.0	1078813.0	43721395.3
	ELMORE	GO-21-09	28160.7	0.0	0.0	1074612.3	344128.7	0.0
PUGET SOUND	HUNTINGDON	GO-18-10	147055.2	0.0	0.0	5624861.4	1143458.7	0.0
		GO-19-08	0.0	0.0	0.0	0.0	694825.9	0.0
	KINGSGATE	GO-18-10	62802.2	0.0	0.0	2398415.9	562061.9	0.0
TOTAL PUGET SOUND		GO-19-08	0.0	0.0	0.0	0.0	243297.3	0.0
			209857.4			8023277.3	2643643.8	100939879.3
	REAGAN FIELD	GO-119-08	260.1	0.0	0.0	9103.5	3222.3	0.0
REPSOL	BRUNSWICK	GO-33-10	103645.9	0.0	0.0	4096087.6	305236.0	0.0
		GO-5-08	0.0	0.0	0.0	0.0	1724602.7	0.0
	EAST HEREFORD	GO-33-10	5056.7	0.0	0.0	190788.9	22046.8	0.0
TOTAL REPSOL		GO-5-08	0.0	0.0	0.0	0.0	5988.4	0.0
	IROQUOIS	GO-33-10	2196.7	0.0	0.0	82883.0	9711.5	0.0
		GO-5-08	0.0	0.0	0.0	0.0	17431.5	0.0
RG&E	CHIPPAWA	GO-84-09	0.0	0.0	0.0	0.0	229391.9	0.0
	SARANAC POWER PARTNE	GO-4-09	1897.8	0.0	0.0	71281.4	96063.7	0.0
	SELKIRK	GO-112-07	0.0	0.0	0.0	0.0	73281.0	0.0
								2749503.2

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2010 Octobre 2010	MONTH: MOIS:		November 2009 Novembre 2009	TO À	October 2010 Octobre 2010
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	SELKIRK		61397.5			2303634.2	722906.5	27123452.2
SEMPRA ENERGY	CHIPPAWA	GO-109-09	1284.0	0.0	0.0	48162.8	14569.0	549098.7
		GO-113-07	0.0	0.0	0.0	0.0	249.0	9397.3
EMERSON		GO-109-09	60661.0	0.0	0.0	2275394.0	230527.0	8711034.6
		GO-113-07	0.0	0.0	0.0	0.0	12892.0	481387.3
HUNTINGDON		GO-109-09	15276.0	0.0	0.0	573002.7	417375.0	15737745.7
		GO-113-07	0.0	0.0	0.0	0.0	44410.0	1658269.4
IROQUOIS		GO-109-09	0.0	0.0	0.0	0.0	129747.0	4846089.5
		GO-113-07	0.0	0.0	0.0	0.0	62436.0	2331984.5
KINGSGATE		GO-109-09	3320.0	0.0	0.0	124533.2	106540.0	3985315.6
		GO-113-07	0.0	0.0	0.0	0.0	37550.0	1402117.0
MONCHY		GO-109-09	26961.0	0.0	0.0	1011307.1	169494.0	6344004.6
		GO-113-07	0.0	0.0	0.0	0.0	1410.0	52649.4
NIAGARA FALLS		GO-109-09	0.0	0.0	0.0	0.0	74949.0	2826854.5
		GO-113-07	0.0	0.0	0.0	0.0	24233.0	904860.2
TOTAL	SEMPRA ENERGY TRADIN		107502.0			4032399.8	1326381.0	49840808.3
SEQUENT ENERGY	EMERSON	GO-42-10	588.5	0.0	0.0	22009.9	25453.3	951953.5
		GO-48-08	0.0	0.0	0.0	0.0	83994.3	3141386.9
HUNTINGDON		GO-42-10	2021.8	0.0	0.0	75615.3	19131.9	715533.1
		GO-48-08	0.0	0.0	0.0	0.0	29236.8	1093976.0
IROQUOIS			0.0	0.0	0.0	0.0	79.0	2954.6
KINGSGATE		GO-42-10	267.4	0.0	0.0	10000.8	30028.7	1123073.4
		GO-48-08	0.0	0.0	0.0	0.0	86335.6	3229485.8
MONCHY		GO-42-10	8991.7	0.0	0.0	336289.6	37485.3	1401950.3
		GO-48-08	0.0	0.0	0.0	0.0	52767.5	1973504.6
NIAGARA FALLS		GO-42-10	0.0	0.0	0.0	0.0	804.0	30069.6
		GO-48-08	0.0	0.0	0.0	0.0	874.6	32710.0
ST CLAIR		GO-42-10	0.0	0.0	0.0	0.0	1683.1	62947.9
		GO-48-08	0.0	0.0	0.0	0.0	1157.5	43290.5
TOTAL	SEQUENT ENERGY		11869.4			443915.6	369031.6	13802836.4

SHORT TERM		MONTH: MOIS:		October 2010 Octobre 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO A		October 2010 Octobre 2010			
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
SHELL ENERGY (US)	HUNTINGDON	GO-58-09	103363.3	0.0	0.0	3953646.2			776826.7	0.0	0.0	29769359.7			
	ADEN	GO-19-09	539.5	0.0	0.0	20198.9			4652.6	0.0	0.0	174223.9			
SHELL ENERGY NORTH	CARDSTON		2435.9	0.0	0.0	94951.4			48989.0	0.0	0.0	1912351.8			
	CHIPPAWA		475.4	0.0	0.0	17898.8			55123.2	0.0	0.0	2077225.5			
	CORNWALL		1443.3	0.0	0.0	54195.9			16848.3	0.0	0.0	631270.9			
	EAST HEREFORD		4507.7	0.0	0.0	169309.2			97324.4	0.0	0.0	3647094.2			
	ELMORE		1254.7	0.0	0.0	48908.2			14411.7	0.0	0.0	561768.1			
	EMERSON		161850.7	0.0	0.0	6071019.5			2193785.5	0.0	0.0	82046259.7			
	HUNTINGDON		0.0	0.0	0.0	0.0			691444.8	0.0	0.0	26447763.6			
	IROQUOIS		17255.3	0.0	0.0	647936.5			274216.7	0.0	0.0	10267776.1			
	KINGSGATE		60962.3	0.0	0.0	2313519.3			841137.0	0.0	0.0	31921149.8			
	MONCHY		91531.0	0.0	0.0	3427836.0			1542030.3	0.0	0.0	58005091.0			
SHELL ENERGY NORTH	NAPIERVILLE		3853.7	0.0	0.0	144783.5			136986.6	0.0	0.0	5131136.7			
	NIAGARA FALLS		0.0	0.0	0.0	0.0			106632.9	0.0	0.0	4015378.3			
	PHILIPSBURG		0.0	0.0	0.0	0.0			34987.1	0.0	0.0	1308641.5			
	SIERRA		0.0	0.0	0.0	0.0			918.0	0.0	0.0	34384.0			
	ST CLAIR		0.0	0.0	0.0	0.0			587.8	0.0	0.0	22154.2			
	ST STEPHEN		26972.6	0.0	0.0	1019564.3			390202.6	0.0	0.0	14749658.0			
	TOTAL		373082.1			14030121.5			6450278.5			242953327.2			
	SMUD	KINGSGATE	GO-24-10	19391.5	0.0	0.0	739979.6			96685.2	0.0	0.0	3680925.8		
			GO-26-08	0.0	0.0	0.0	0.0			263117.3	0.0	0.0	9987665.9		
	TOTAL	SMUD		19391.5			739979.6			359802.5			13668591.6		
SOCAL	KINGSGATE	GO-1-09	45980.0	0.0	0.0	1755976.1			388441.0	0.0	0.0	14781672.8			
	IROQUOIS	GO-109-08	19517.0	0.0	0.0	735400.6			233220.0	0.0	0.0	8787729.7			
SOUTHERN CONNECTICUT															
	SPRAGUE ENERGY	CHIPPAWA	GO-146-08	28.0	0.0	0.0	1054.8			5801.0	0.0	0.0	218976.1		
SOUTHERN CONNECTICUT	CORNWALL		0.0	0.0	0.0	0.0			6.0	0.0	0.0	224.6			
	EAST HEREFORD		0.0	0.0	0.0	0.0			2833.0	0.0	0.0	106520.8			
	IROQUOIS		0.0	0.0	0.0	0.0			371.0	0.0	0.0	13862.7			
SOUTHERN CONNECTICUT	NAPIERVILLE		189.0	0.0	0.0	7100.7			2419.5	0.0	0.0	90660.2			

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2010 Octobre 2010	MONTH: MOIS:		November 2009 Novembre 2009	TO À	October 2010 Octobre 2010						
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SPRAGUE ENERGY	NIAGARA FALLS	GO-146-08	0.0	0.0	0.0	0.0	0.0		36.0	0.0	0.0	0.0	1358.6	
TOTAL	SPRAGUE ENERGY		217.0			8155.5			11466.5			431603.0		
SPUR RESOURCES LTD.	REAGAN FIELD	GO-92-10	14723.8	0.0	0.0	534915.7			14723.8	0.0	0.0	534915.7		
ST.LAWRENCE	CORNWALL	GO-132-08	5722.3	0.0	0.0	214929.6			79552.8	0.0	0.0	2980452.1		
	IROQUOIS		617.9	0.0	0.0	23208.3			7602.3	0.0	0.0	284889.1		
TOTAL	ST.LAWRENCE		6340.2			238137.9			87155.1			3265341.2		
SUNCOR ENERGY	ELMORE	GO-50-09	115512.1	0.0	0.0	4441440.3			784446.6	0.0	0.0	30117654.6		
	IROQUOIS		0.0	0.0	0.0	0.0			7087.3	0.0	0.0	265558.2		
	KINGSGATE		44509.5	0.0	0.0	1699817.7			663906.5	0.0	0.0	25237530.7		
	MONCHY		54359.1	0.0	0.0	2037922.8			628006.1	0.0	0.0	23583879.3		
TOTAL	SUNCOR ENERGY		214380.7			8179180.8			2083446.5			79204622.8		
TALISMAN	ELMORE	GO-33-09	4568.1	0.0	0.0	218583.6			294203.5	0.0	0.0	12366358.5		
TAQA NORTH	ELMORE	GO-85-10	77682.3	0.0	0.0	3229428.4			77682.3	0.0	0.0	3229428.4		
TCPL	EMERSON	GO-111-09	20169.5	0.0	0.0	756356.3			183363.3	0.0	0.0	6862006.5		
TENASKA MARKETING	CARDSTON	GO-76-09	0.0	0.0	0.0	0.0			146006.0	0.0	0.0	5629243.2		
	CHIPPAWA		22485.4	0.0	0.0	844551.7			68547.6	0.0	0.0	2574788.0		
	EAST HEREFORD		2197.2	0.0	0.0	82526.8			74305.8	0.0	0.0	2783858.3		
	ELMORE		105.0	0.0	0.0	4259.8			1046.7	0.0	0.0	42303.7		
	EMERSON		20907.3	0.0	0.0	784023.8			1115650.8	0.0	0.0	41703719.7		
	HUNTINGDON		19540.0	0.0	0.0	732750.0			443521.5	0.0	0.0	16622170.9		
	IROQUOIS		38855.4	0.0	0.0	1459020.2			691416.3	0.0	0.0	25883740.6		
	KINGSGATE		20518.9	0.0	0.0	778692.3			696685.4	0.0	0.0	26439211.5		
	MONCHY		373721.2	0.0	0.0	13995859.2			3531707.9	0.0	0.0	132591953.4		
	NAPIERVILLE		1608.2	0.0	0.0	60420.1			7153.7	0.0	0.0	268525.0		
	NIAGARA FALLS		16968.9	0.0	0.0	638879.1			352205.2	0.0	0.0	13266850.9		
	PHILIPSBURG		1700.1	0.0	0.0	63889.8			15886.9	0.0	0.0	595813.6		
	ST CLAIR		0.0	0.0	0.0	0.0			13467.5	0.0	0.0	505377.2		
TOTAL	TENASKA MARKETING		518607.6			19444872.8			7157601.3			268907555.9		
TENNESSEE GAS	NIAGARA FALLS	GO-52-09	0.0	0.0	0.0	0.0			36510.2	0.0	0.0	1377308.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			October 2010 Octobre 2010	November 2009 Novembre 2009											
TERASEN GAS	HUNTINGDON	GO-54-09	3.2	0.0	0.0	122.4				34.6	0.0	0.0	1323.5		
	KINGSGATE		2223.5	0.0	0.0	850048.9				352922.5	0.0	0.0	13499285.6		
TOTAL	TERASEN GAS		22226.7			850171.3				352957.1			13506609.1		
TIDAL ENERGY	ELMORE	GO-69-09	52128.2	0.0	0.0	2122139.0				424810.0	0.0	0.0	17157472.8		
	EMERSON		1684.4	0.0	0.0	63165.0				16154.0	0.0	0.0	604346.0		
	MONCHY		0.0	0.0	0.0	0.0				152501.3	0.0	0.0	5741294.9		
TOTAL	TIDAL ENERGY		53812.6			2185304.0				593465.3			23503113.6		
TOURMALINE	ELMORE	GO-73-10	9601.5	0.0	0.0	389436.9				28719.6	0.0	0.0	1164574.5		
TRANSALTA	HUNTINGDON	GO-34-09	3864.2	0.0	0.0	147806.0				60323.5	0.0	0.0	2307374.6		
U.S. GYPSUM	CHIPPAWA	GO-133-09	0.0	0.0	0.0	0.0				1198.3	0.0	0.0	44840.4		
	EMERSON	GO-118-07	0.0	0.0	0.0	0.0				6314.3	0.0	0.0	236281.1		
	HUNTINGDON	GO-133-09	7806.4	0.0	0.0	292115.5				79341.3	0.0	0.0	2968951.3		
		GO-118-07	0.0	0.0	0.0	0.0				1763.9	0.0	0.0	67469.2		
	KINGSGATE	GO-133-09	1832.4	0.0	0.0	70089.3				19734.6	0.0	0.0	754848.5		
		GO-118-07	0.0	0.0	0.0	0.0				1024.9	0.0	0.0	38966.7		
	NIAGARA FALLS	GO-133-09	1043.9	0.0	0.0	39835.2				11337.2	0.0	0.0	430854.2		
		GO-118-07	0.0	0.0	0.0	0.0				9304.6	0.0	0.0	348178.1		
		GO-133-09	9614.5	0.0	0.0	359774.6				103763.1	0.0	0.0	3882815.0		
TOTAL	U.S. GYPSUM		20297.2			761814.6				233782.2			8773204.5		
UNITED ENERGY	ELMORE	GO-71-08	0.0	0.0	0.0	0.0				739213.9	0.0	0.0	27942284.9		
TRADIN		GO-75-10	72037.7	0.0	0.0	2723025.0				142006.5	0.0	0.0	5367845.6		
	EMERSON	GO-71-08	0.0	0.0	0.0	0.0				493001.4	0.0	0.0	18635452.5		
		GO-75-10	3256.5	0.0	0.0	123095.7				3368.1	0.0	0.0	127314.2		
TOTAL	UNITED ENERGY		75294.2			2846120.7				1377589.9			52072897.2		
VERMONT GAS	PHILIPSBURG	GO-111-07	0.0	0.0	0.0	0.0				19188.2	0.0	0.0	718212.5		
		GO-128-09	15800.4	0.0	0.0	593462.3				196912.4	0.0	0.0	7376307.8		
TOTAL	VERMONT GAS		15800.4			593462.3				216100.5			8094520.3		
VITOL	EMERSON	GO-116-08	0.0	0.0	0.0	0.0				1282.3	0.0	0.0	47959.5		
	MONCHY		0.0	0.0	0.0	0.0				321035.9	0.0	0.0	12051407.6		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2010 Octobre 2010	MONTH: MOIS:				November 2009 Novembre 2009	TO A	October 2010 Octobre 2010				
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	VITOL		0.0			0.0			322318.2			12099367.1		
YANKEE GAS	IROQUOIS	GO-111-08	8850.0	0.0	0.0	333468.0			234611.0	0.0	0.0	8840142.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			12818.0	0.0	0.0	483879.5		
TOTAL	YANKEE GAS		8850.0			333468.0			247429.0			9324022.1		
*TOTAL LENGTH	SHORT TERM		7156518.1			274041998.9	970102227	3.54	91704649.1			3504641614.9	15562024490	4.44
*TOTAL			7234073.0			276980530.2	983004932	3.55	92631012.5			3539678520.1	15724785413	4.44

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2010 Octobre 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		October 2010 Octobre 2010		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ACCESS GAS	COURTRIGHT	GO-142-08	577.1	0.0	0.0	21727.8			6187.2	0.0	0.0	233554.2		
ALTAGAS LTD.	COURTRIGHT	GO-130-08	1101.9	0.0	0.0	41420.4			12219.7	0.0	0.0	459235.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			768.5	0.0	0.0	28870.6		
TOTAL ALTAGAS LTD.			1101.9			41420.4			12988.2			488106.5		
AVISTA CORP	HUNTINGDON	GO-33-08	0.0	0.0	0.0	0.0			46037.5	0.0	0.0	1760934.4		
		GO-40-10	101.6	0.0	0.0	3886.2			4111.3	0.0	0.0	157257.2		
TOTAL AVISTA CORP			101.6			3886.2			50148.8			1918191.6		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	0.0	0.0	0.0	0.0			18764.0	0.0	0.0	710739.7		
		GO-96-10	4493.3	0.0	0.0	169936.6			4493.3	0.0	0.0	169936.6		
TOTAL BLUEWATER GAS STORAG			4493.3			169936.6			23257.3			880676.3		
BP CANADA	COURTRIGHT	GO-74-09	83727.0	0.0	0.0	3159019.7			1158383.4	0.0	0.0	43861186.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			38905.5	0.0	0.0	1471522.7		
SARNIA			96966.5	0.0	0.0	3644970.7			1122312.5	0.0	0.0	42200434.0		
SAULT STE MARIE			0.0	0.0	0.0	0.0			7837.5	0.0	0.0	292272.0		
TOTAL BP CANADA			180693.5			6803990.4			2327438.9			87825415.5		
CANADIAN ENTERPRISE	COURTRIGHT	GO-139-08	6025.9	0.0	0.0	228020.1			37162.5	0.0	0.0	1411695.1		
			26208.4	0.0	0.0	1000112.5			219987.6	0.0	0.0	8364457.0		
TOTAL CANADIAN ENTERPRISE			32234.3			1228132.6			257150.1			9776152.2		
CARGILL, INC.	COURTRIGHT	GO-79-09	18302.8	0.0	0.0	681596.3			221899.4	0.0	0.0	8263534.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			283.3	0.0	0.0	10550.1		
ST CLAIR			139327.9	0.0	0.0	5188571.2			876651.7	0.0	0.0	32646510.8		
TOTAL CARGILL, INC.			157630.7			5870167.5			1098834.4			40920594.9		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			2037.6	0.0	0.0	76525.4		
CONOCOPHILLIPS CULC	COURTRIGHT	GO-126-08	25780.1	0.0	0.0	969589.6			249274.5	0.0	0.0	9350403.6		
			0.0	0.0	0.0	0.0			6599.7	0.0	0.0	247413.1		
SAULT STE MARIE			630.6	0.0	0.0	23716.9			82775.4	0.0	0.0	3101249.9		
ST CLAIR														

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN/GJ)

SHORT TERM		MONTH: MOIS:	October 2010 Octobre 2010	MONTH: MOIS:		November 2009 Novembre 2009	TO A	October 2010 Octobre 2010				
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ENERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ENERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL CONOCOPHILLIPS C ULCL												
DIRECT ENERGY	COURTTRIGHT	GO-101-07	26410.7	0.0	993306.4	338649.6	12699066.5	12044.7	0.0	0.0	456834.9	
		GO-119-09	5813.0	0.0	219324.9	59580.4	2257355.1	16481.8	0.0	0.0	623010.5	
	OJIBWAY (WINDSOR)	GO-101-07	0.0	0.0	0.0	172988.2	6538952.3	124188.5	0.0	0.0	4657068.8	
		GO-119-09	20605.2	0.0	778875.0	0.0	0.0	245847.4	0.0	0.0	9219278.6	
	SARNIA	GO-101-07	0.0	0.0	0.0	12616.7	473126.3	12367.4	0.0	0.0	463776.4	
		GO-119-09	28649.9	0.0	1074369.8	656115.1	24689402.8	81090.0	0.0	0.0	3060480.0	
	SAULT STE MARIE	GO-101-07	0.0	0.0	0.0	0.0	0.0	3483.0	0.0	0.0	129915.9	
		GO-119-09	7835.6	0.0	293833.1	29113.0	1098724.7	113686.0	0.0	0.0	4289120.6	
		GO-122-08	62903.6	0.0	2366402.8	158059.8	5886147.2	309.8	0.0	0.0	11849.5	
TOTAL DIRECT ENERGY												
DTE ENERGY TRADING	COURTTRIGHT	GO-142-10	3483.0	0.0	129915.9	0.0	0.0	29113.0	0.0	0.0	1098724.7	
		GO-122-08	0.0	0.0	0.0	113686.0	4289120.6	158059.8	0.0	0.0	5886147.2	
TOTAL DTE ENERGY TRADING												
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09	3483.0	0.0	129915.9	0.0	0.0	309.8	0.0	0.0	11849.5	
EDF TRADING	HUNTINGDON	GO-25-10	0.0	0.0	0.0	152016.8	5714181.0	152326.6	0.0	0.0	5726030.5	
	ST CLAIR		4628.4	0.0	173980.8	58629.7	2213915.8	3167.1	0.0	0.0	125481.2	
TOTAL EDF TRADING												
EMERA ENERGY INC.	ST CLAIR	GO-28-08	0.0	0.0	0.0	851.9	33753.7	62648.7	0.0	0.0	2373150.6	
	ST STEPHEN		0.0	0.0	0.0	3101361.6	117420084.0	189673.6	0.0	0.0	7192661.7	
TOTAL EMERA ENERGY INC.												
ENBRIDGE GAS DIST	COURTTRIGHT	GO-52-10	237.1	0.0	9389.2	0.0	0.0	2775.4	0.0	0.0	105631.7	
			237.1		9389.2			2854.7	0.0	0.0	107238.8	
ENBRIDGE GAS SERVICE	COURTTRIGHT	GO-51-08	272059.1	0.0	10264789.7	0.0	0.0	195303.7	0.0	0.0	740532.2	
		GO-88-09	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	SARNIA		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	ST CLAIR		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
TOTAL ENBRIDGE GAS SERVICE												

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2010 Octobre 2010	MONTH: MOIS:		November 2009 Novembre 2009	TO À	October 2010 Octobre 2010						
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
ENSERCO ENERGY	HUNTINGDON	GO-55-08	0.0	0.0	0.0	0.0	0.0		8336.0	0.0	0.0	318852.0		
		GO-55-10	1.3	0.0	0.0	49.7			879.9	0.0	0.0	33656.2		
	OJIBWAY (WINDSOR)	GO-55-08	0.0	0.0	0.0	0.0			4780.3	0.0	0.0	179360.9		
	ST CLAIR	GO-55-10	838.6	0.0	0.0	31640.4			838.6	0.0	0.0	31640.4		
TOTAL ENSERCO ENERGY			839.9			31690.1			14834.8			563509.5		
GREENFIELD ENERGY	ST CLAIR	GO-100-09	0.0	0.0	0.0	0.0			15091.8	0.0	0.0	572204.3		
TOTAL GREENFIELD ENERGY			0.0			0.0			738.7	0.0	0.0	28078.0		
IBERDROLA CANADA	COURTRIGHT	GO-14-10	0.0	0.0	0.0	0.0			15830.5			600282.3		
	SARNIA/BLUE WATER		2747.0	0.0	0.0	105072.8			9626.0	0.0	0.0	366043.6		
TOTAL IBERDROLA CANADA			2747.0			105072.8			10963.0	0.0	0.0	418860.9		
INTEGRYS ENERGY SER	SARNIA	GO-134-08	8570.1	0.0	0.0	327034.6			20589.0			784904.5		
	ST CLAIR		0.0	0.0	0.0	0.0			8570.1	0.0	0.0	327034.6		
TOTAL INTEGRYS ENERGY SER			8570.1			327034.6			119639.8	0.0	0.0	4482703.2		
J. ARON & CO.	COURTRIGHT	GO-50-10	52254.7	0.0	0.0	1971569.8			128209.9			4809737.9		
	OJIBWAY (WINDSOR)		28947.9	0.0	0.0	1089888.5			154722.1	0.0	0.0	5846312.0		
	SARNIA		84372.7	0.0	0.0	3171569.8			83323.0	0.0	0.0	3142000.4		
TOTAL J. ARON & CO.			165575.3			6233028.1			156228.3	0.0	0.0	5869357.7		
JP VENTURES ENERGY	ST CLAIR	GO-69-08	0.0	0.0	0.0	0.0			394273.4			14857670.0		
		GO-69-10	1194.4	0.0	0.0	44897.5			88854.1	0.0	0.0	3346369.8		
TOTAL JP VENTURES ENERGY			1194.4			44897.5			6373.1	0.0	0.0	239461.3		
JUST ENERGY	COURTRIGHT	GO-83-09	1785.4	0.0	0.0	67363.1			95227.2			3585831.0		
KOCH CANADA ENERGY	SARNIA	GO-9-10	0.0	0.0	0.0	0.0			5833.0	0.0	0.0	220639.0		
MACQUARIE ENERGY	OJIBWAY (WINDSOR)	GO-150-08	3461.0	0.0	0.0	130826.9			446.2	0.0	0.0	16763.7		
	ST CLAIR		9409.9	0.0	0.0	355693.1			29443.7	0.0	0.0	1112971.1		
TOTAL MACQUARIE ENERGY			12870.9			486520.0			125010.3	0.0	0.0	4690988.5		
MICHCON	COURTRIGHT	GO-13-08	0.0	0.0	0.0	0.0			154454.0			5803959.6		
									249972.6	0.0	0.0	9456956.5		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			SHORT TERM	MONTH: MOIS:	October 2010 Octobre 2010	October 2010 Octobre 2010	November 2009 Novembre 2009	TO A	October 2010 Octobre 2010						
MICHCON	COURTRIGHT	GO-4-10			43342.5	0.0	0.0	1635312.5		254604.6	0.0	0.0	0.0	9648340.0	
TOTAL MICHCON					43342.5			1635312.5		504577.2				19105296.5	
NEXEN INC.	COURTRIGHT	GO-148-08			0.0	0.0	0.0	0.0		456118.4	0.0	0.0	0.0	17278767.5	
	OJIBWAY (WINDSOR)				0.0	0.0	0.0	0.0		230998.4	0.0	0.0	0.0	8724128.5	
	SARNIA				0.0	0.0	0.0	0.0		750698.4	0.0	0.0	0.0	28243271.7	
	SAULT STE MARIE				0.0	0.0	0.0	0.0		110469.4	0.0	0.0	0.0	4127500.5	
TOTAL NEXEN INC.					0.0			0.0		1548284.6				58373668.2	
NJR ENERGY	COURTRIGHT	GO-12-10			37527.6	0.0	0.0	1406909.8		209123.9	0.0	0.0	0.0	7863035.1	
		GO-18-08			0.0	0.0	0.0	0.0		195040.3	0.0	0.0	0.0	7303324.8	
	SARNIA/BLUE WATER	GO-12-10			4674.1	0.0	0.0	175232.0		13455.7	0.0	0.0	0.0	504629.8	
		GO-18-08			0.0	0.0	0.0	0.0		183.1	0.0	0.0	0.0	6844.3	
TOTAL NJR ENERGY					42201.7			1582141.8		417803.0				15677834.1	
ONEOK ENERGY	COURTRIGHT	GO-97-09			43343.3	0.0	0.0	1635342.7		591588.9	0.0	0.0	0.0	22375748.8	
OXY ENERGY CANADA	COURTRIGHT	GO-90-09			12582.6	0.0	0.0	474238.2		175144.8	0.0	0.0	0.0	6601206.5	
	SARNIA				0.0	0.0	0.0	0.0		29812.9	0.0	0.0	0.0	1123646.3	
	SAULT STE MARIE				0.0	0.0	0.0	0.0		28.0	0.0	0.0	0.0	1054.9	
TOTAL OXY ENERGY CANADA					12582.6			474238.2		204985.6				7725907.7	
P.U.D CLARK COUNTY	HUNTINGDON	GO-96-09			0.0	0.0	0.0	0.0		45856.3	0.0	0.0	0.0	1719740.2	
POWEREX	ST CLAIR	GO-9-09			49603.5	0.0	0.0	1864595.6		484259.5	0.0	0.0	0.0	18183742.7	
PPM ENERGY CANADA	COURTRIGHT	GO-11-08			0.0	0.0	0.0	0.0		70466.0	0.0	0.0	0.0	2677836.0	
	SARNIA/BLUE WATER				0.0	0.0	0.0	0.0		26399.0	0.0	0.0	0.0	1000522.1	
	ST CLAIR				0.0	0.0	0.0	0.0		11406.0	0.0	0.0	0.0	427725.0	
TOTAL PPM ENERGY CANADA					0.0			0.0		108271.0				4106083.1	
PUGET SOUND	HUNTINGDON	GO-65-09			2329.5	0.0	0.0	89103.4		36350.9	0.0	0.0	0.0	1390421.9	
REFSOL	ST CLAIR	GO-51-09			23316.4	0.0	0.0	879727.8		55968.5	0.0	0.0	0.0	2117788.3	
SEMPRA ENERGY TRADIN	ST CLAIR	GO-110-09			0.0	0.0	0.0	0.0		21521.0	0.0	0.0	0.0	814712.1	
		GO-114-07			0.0	0.0	0.0	0.0		2350.4	0.0	0.0	0.0	89455.5	
TOTAL SEMPRA ENERGY TRADIN					0.0			0.0		23871.4				904167.6	

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SEQUENT ENERGY	HUNTINGDON	GO-18-09	455.5	0.0	0.0	17035.7			20113.8	0.0	0.0	752399.2		
	LOOMIS		14792.3	0.0	0.0	553232.0			160470.2	0.0	0.0	6001585.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			6347.3	0.0	0.0	237389.0		
	SARNIA		2623.5	0.0	0.0	98118.9			29934.3	0.0	0.0	1119542.9		
	ST CLAIR		21671.2	0.0	0.0	810502.9			184832.3	0.0	0.0	6912737.1		
TOTAL SEQUENT ENERGY			39542.5			1478889.6			401697.9			15023654.0		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	0.0	0.0	0.0	0.0			154626.8	0.0	0.0	5801597.6		
		GO-74-10	6173.9	0.0	0.0	231644.7			27123.2	0.0	0.0	1017662.5		
	HUNTINGDON	GO-70-08	0.0	0.0	0.0	0.0			9675.0	0.0	0.0	366209.9		
		GO-74-10	12978.9	0.0	0.0	490602.4			12978.9	0.0	0.0	490602.4		
	OJIBWAY (WINDSOR)	GO-70-08	0.0	0.0	0.0	0.0			60329.1	0.0	0.0	2264990.1		
		GO-74-10	4326.3	0.0	0.0	163534.1			8544.3	0.0	0.0	321456.1		
	SARNIA/BLUE WATER	GO-70-08	0.0	0.0	0.0	0.0			166091.8	0.0	0.0	6234737.0		
		GO-74-10	4499.2	0.0	0.0	168810.0			8717.2	0.0	0.0	327069.3		
	SAULT STE MARIE	GO-70-08	0.0	0.0	0.0	0.0			45855.7	0.0	0.0	1720505.9		
	ST CLAIR		0.0	0.0	0.0	0.0			1676510.9	0.0	0.0	62809538.9		
		GO-74-10	212473.2	0.0	0.0	7954996.3			382010.3	0.0	0.0	14302465.1		
	ST STEPHEN	GO-70-08	0.0	0.0	0.0	0.0			9116.4	0.0	0.0	342137.8		
TOTAL SHELL ENERGY NORTH			240451.5			9009587.6			2561579.6			95998972.7		
ST.LAWRENCE	ST CLAIR	GO-12-09	0.0	0.0	0.0	0.0			14085.7	0.0	0.0	527512.8		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	0.0	0.0	0.0	0.0			9469.3	0.0	0.0	358323.5		
		GO-7-10	4770.7	0.0	0.0	179998.5			39826.4	0.0	0.0	1504244.5		
TOTAL SUNCOR ENERGY			4770.7			179998.5			49295.7			1862568.0		
TCGS USA	SARNIA	GO-115-08	0.0	0.0	0.0	0.0			6023.3	0.0	0.0	227680.7		
	SARNIA/BLUE WATER		127.6	0.0	0.0	4823.3			11633.2	0.0	0.0	439735.0		
		GO-160-10	18.1	0.0	0.0	684.2			18.1	0.0	0.0	684.2		
TOTAL TCGS USA			145.7			5507.5			17674.6			668099.9		
TENASKA MARKETING	COURTRIGHT	GO-77-09	29102.2	0.0	0.0	1098026.0			453652.7	0.0	0.0	17172960.9		
	HUNTINGDON		270.5	0.0	0.0	10373.7			72780.5	0.0	0.0	2728196.9		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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			October 2010 Octobre 2010	November 2009 Novembre 2009												
TENASKA MARKETING	LOOMIS	GO-77-09	7716.1	0.0	0.0	0.0	0.0	271683.9			87865.4	0.0	0.0	3235640.0		
	OJIBWAY (WINDSOR)		26077.6	0.0	0.0	0.0	0.0	981039.3			298108.8	0.0	0.0	11203439.8		
	SAULT STE MARIE		0.0	0.0	0.0	0.0	0.0	0.0			2612.3	0.0	0.0	97485.7		
	ST CLAIR		13189.2	0.0	0.0	0.0	0.0	494463.1			321929.3	0.0	0.0	12069130.0		
TOTAL TENASKA MARKETING			76355.6					2855586.0			1236949.0			46506853.4		
TIDAL ENERGY	COURTRIGHT	GO-70-09	114401.3	0.0	0.0	0.0	0.0	4316361.0			1036827.1	0.0	0.0	39244967.2		
	SARNIA		7916.9	0.0	0.0	0.0	0.0	283820.9			20025.2	0.0	0.0	740658.6		
	ST CLAIR		8684.0	0.0	0.0	0.0	0.0	313992.4			18775.0	0.0	0.0	692997.7		
TOTAL TIDAL ENERGY			131002.2					4914174.3			1075627.3			40678623.5		
TOTAL GAS & POWER	HUNTINGDON	GO-58-10	1290.9	0.0	0.0	0.0	0.0	49376.9			3915.1	0.0	0.0	148787.7		
UNION GAS	COURTRIGHT	GO-41-09	42876.2	0.0	0.0	0.0	0.0	1617719.0			512034.7	0.0	0.0	19334700.0		
	OJIBWAY (WINDSOR)		19060.2	0.0	0.0	0.0	0.0	719141.3			212280.2	0.0	0.0	8017719.2		
TOTAL UNION GAS			61936.4					2336860.3			724314.9			27352419.2		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	0.0	0.0	0.0	0.0	0.0	0.0			102149.5	0.0	0.0	3861251.0		
		GO-76-10	101.5	0.0	0.0	0.0	0.0	3836.7			101.5	0.0	0.0	3836.7		
TOTAL UNITED ENERGY TRADIN			101.5					3836.7			102251.0			3865087.7		
*TOTAL LENGTH	SHORT TERM		1729628.0					65006499.0	251247933	3.86	19595099.4			738164026.6	3550181619	4.81
*TOTAL			1729628.0					65006499.0	251247933	3.86	19595099.4			738164026.6	3550181619	4.81

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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

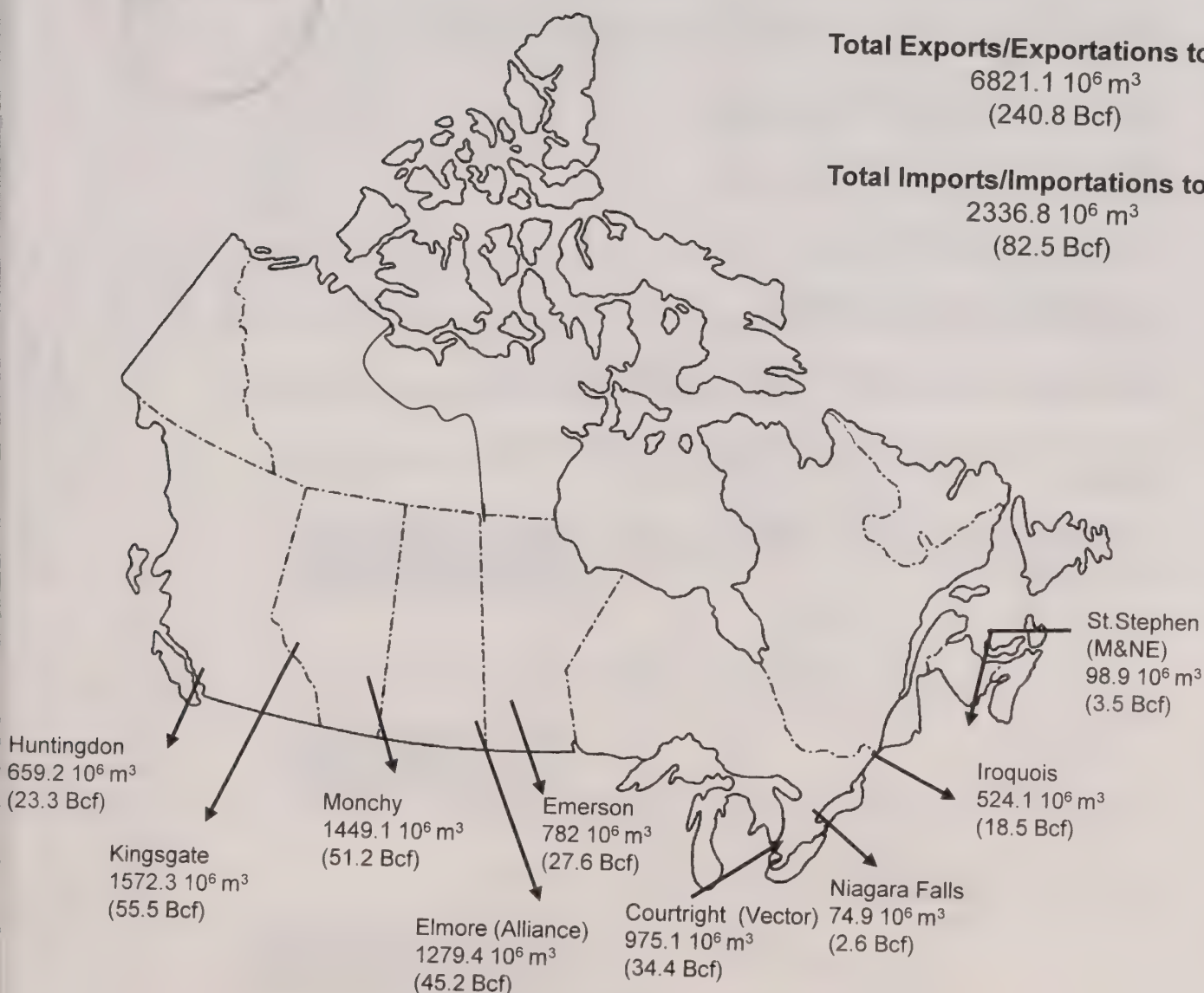
NOVEMBER/NOVEMBRE 2010

Total Exports/Exportations totales:

6821.1 10^6 m^3
(240.8 Bcf)

Total Imports/Importations totales:

2336.8 10^6 m^3
(82.5 Bcf)



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas	= 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C)	(14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
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Figure 1

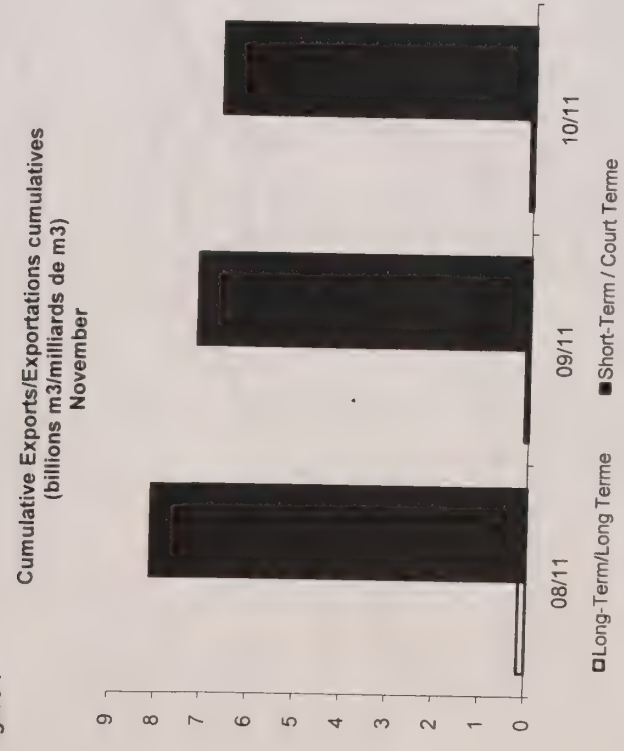


Figure 2

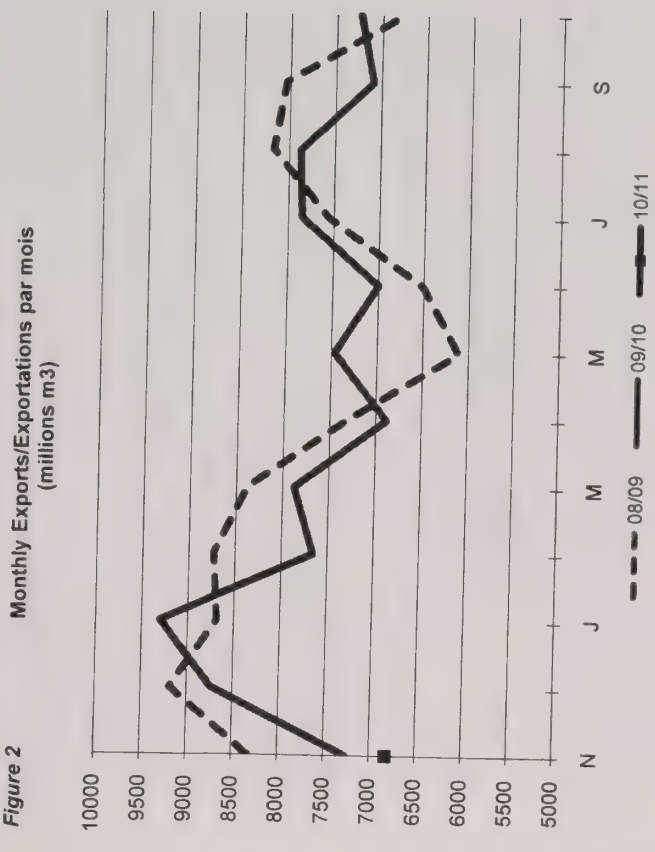


Figure 3

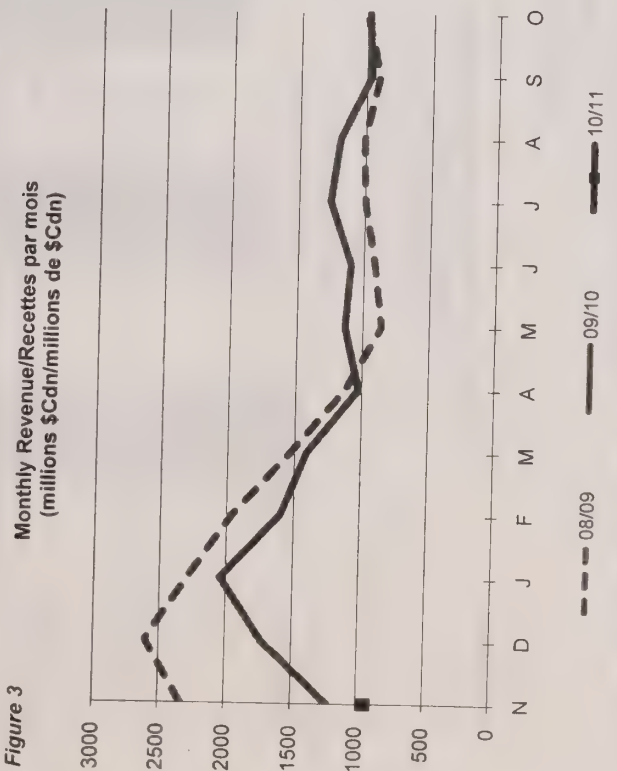
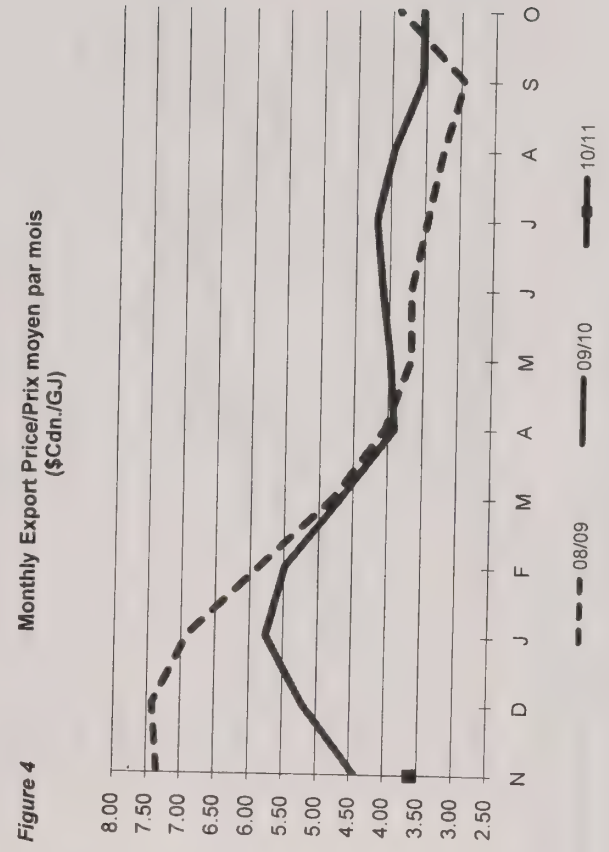


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

November 2010/novembre 2010

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)

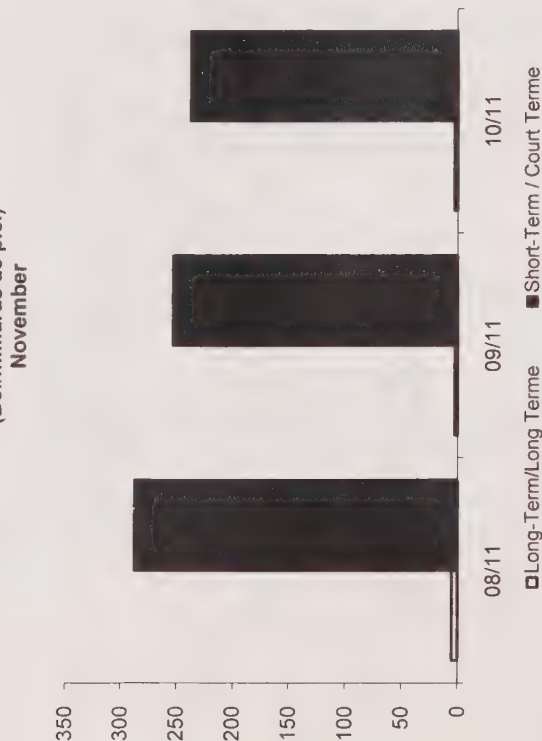


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

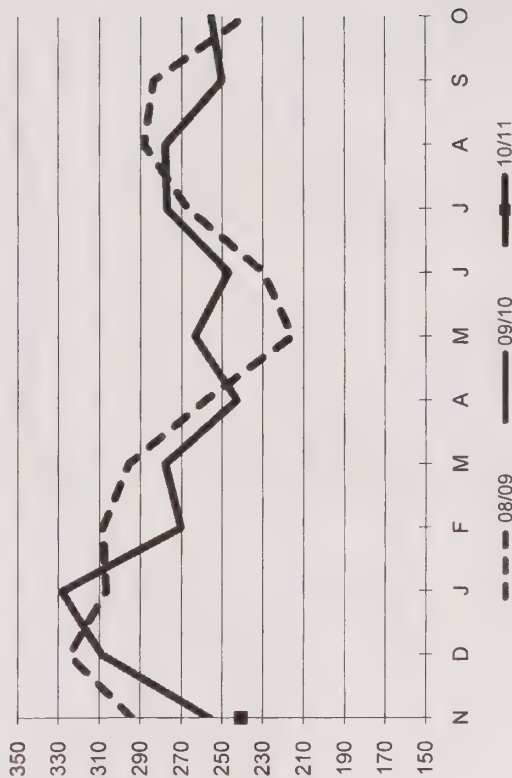


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

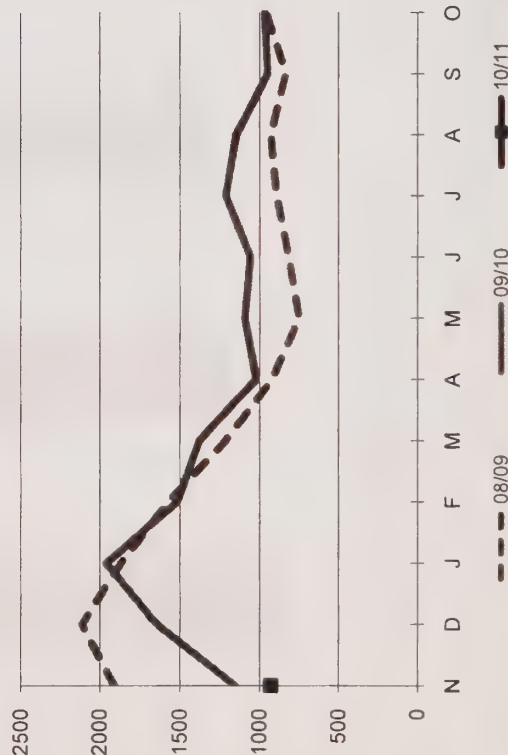
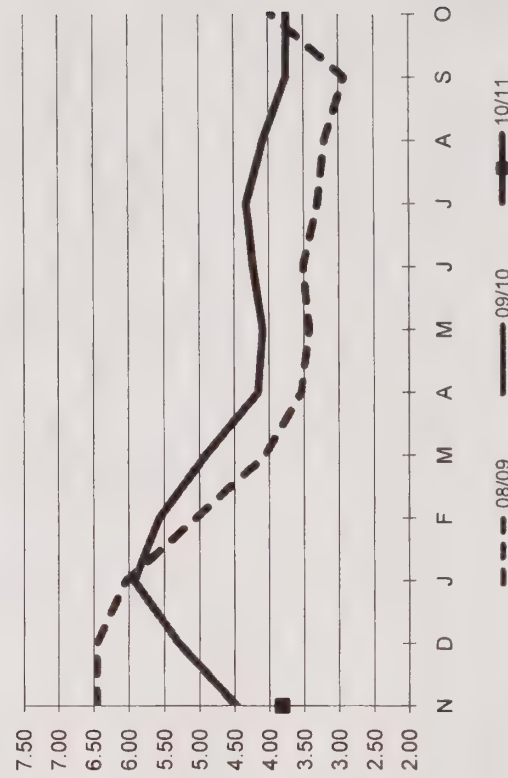


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2009/11	2010/11	% Change		2009/11-2009/11	2010/11-2010/11	% Change	
Volume (Millions M3)								
Long-term / Long terme	76.7	77.0	0.4%		76.7	77.0	0.4%	
Short-term / Court terme	7178.4	6744.1	-6.0%		7178.4	6744.1	-6.0%	
Total	7255.1	6821.1	-6.0%		7255.1	6821.1	-6.0%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	12.9	12.7	-1.4%		12.9	12.7	-1.4%	
Short-term / Court terme	1,207.0	927.7	-23.1%		1207.0	927.7	-23.1%	
Total	1219.9	940.5	-22.9%		1219.9	940.5	-22.9%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	4.45	4.37	-1.8%		4.45	4.37	-1.8%	
Short-term / Court terme	4.41	3.60	-18.4%		4.41	3.60	-18.4%	
Total	4.41	3.61	-18.2%		4.41	3.61	-18.2%	
Volume (BCF)								
Long-term / Long terme	2.7	2.7	0.4%		2.7	2.7	0.4%	
Short-term / Court terme	253.4	238.1	-6.0%		253.4	238.1	-6.0%	
Total	256.1	240.8	-6.0%		256.1	240.8	-6.0%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	12.2	12.6	3.1%		12.2	12.6	3.1%	
Short-term / Court terme	1139.1	916.0	-19.6%		1139.1	916.0	-19.6%	
Total	1151.3	928.6	-19.3%		1151.3	928.6	-19.3%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	4.51	4.63	2.7%		4.51	4.63	2.7%	
Short-term / Court terme	4.47	3.81	-14.6%		4.47	3.81	-14.6%	
Total	4.47	3.82	-14.4%		4.47	3.82	-14.4%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %	
	2009/11		2010/11		2009/11	2010/11	2009/11		2009/11		2009/11	2010/11	2009/11	
	2009/11		2010/11		2009/11		2009/11		2009/11		2009/11		2009/11	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	76.7	77.0	0.4	4.45	4.37	-1.8	76.7	77.0	0.4	4.45	4.37	-1.8		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5053.3	4738.0	-6.2	4.52	3.60	-20.2	5053.3	4738.0	-6.2	4.52	3.60	-20.2		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2125.1	2006.1	-5.6	4.15	3.59	-13.4	2125.1	2006.1	-5.6	4.15	3.59	-13.4		
TOTAL - TERM/TERME	7255.1	6821.1	-6.0	4.41	3.61	-18.1	7255.1	6821.1	-6.0	4.41	3.61	-18.1		
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	1358.1	1214.6	-10.6	4.42	3.54	-19.9	1358.1	1214.6	-10.6	4.42	3.54	-19.9		
MIDWEST/MIDWEST	2625.3	3120.9	18.9	4.15	3.43	-17.3	2625.3	3120.9	18.9	4.15	3.43	-17.3		
MOUNTAIN/ROCHEUSES	100.9	26.5	-73.7	3.95	1.75	-55.6	100.9	26.5	-73.7	3.95	1.75	-55.6		
NORTHEAST/NORD-EST	1906.6	1213.6	-36.3	4.66	4.04	-13.3	1906.6	1213.6	-36.3	4.66	4.04	-13.3		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1264.2	1245.5	-1.5	4.57	3.73	-18.5	1264.2	1245.5	-1.5	4.57	3.73	-18.5		
TOTAL - REGION/RÉGION	7255.1	6821.1	-6.0	4.41	3.61	-18.1	7255.1	6821.1	-6.0	4.41	3.61	-18.1		
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	954.3	947.0	-0.8	4.68	3.84	-18.0	954.3	947.0	-0.8	4.68	3.84	-18.0		
LDC/SDL	1348.0	1638.2	21.5	4.97	3.48	-29.9	1348.0	1638.2	21.5	4.97	3.48	-29.9		
MARKETING CO./COMMERCIALISATEURS	4913.7	4227.6	-14.0	4.20	3.60	-14.1	4913.7	4227.6	-14.0	4.20	3.60	-14.1		
PIPELINE/PIPELINES	39.1	8.3	-78.8	4.83	3.64	-24.7	39.1	8.3	-78.8	4.83	3.64	-24.7		
TOTAL - CUSTOMER TYPE/CLIENT	7255.1	6821.1	-6.0	4.41	3.61	-18.13	7255.1	6821.1	-6.0	4.41	3.61	-18.1		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TERM/TERME	VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	% CHANGE VARIATION EN %		2009/11 2010/11		% CHANGE VARIATION EN %		2009/11 2010/11		% CHANGE VARIATION EN %		2009/11 2010/11	
	2009/11	2010/11	2009/11	2010/11	2009/11	2010/11	2009/11	2010/11	2009/11	2010/11	2009/11	2010/11
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2.7	2.7	0.4	4.51	4.63	2.7	2.7	2.7	0.4	4.51	4.63	2.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	178.4	167.3	-6.2	4.57	3.82	-16.5	178.4	167.3	-6.2	4.57	3.82	-16.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	75.0	70.8	-5.6	4.20	3.80	-9.4	75.0	70.8	-5.6	4.20	3.80	-9.4
TOTAL - TERM/TERME	256.1	240.8	-6.0	4.46	3.82	-14.4	256.1	240.8	-6.0	4.46	3.82	-14.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	47.9	42.9	-10.6	4.48	3.75	-16.2	47.9	42.9	-10.6	4.48	3.75	-16.2
MIDWEST/MIDWEST	92.7	110.2	18.9	4.20	3.64	-13.5	92.7	110.2	18.9	4.20	3.64	-13.5
MOUNTAIN/ROCHEUSES	3.6	0.9	-73.7	4.00	1.86	-53.6	3.6	0.9	-73.7	4.00	1.86	-53.6
NORTHEAST/NORD-EST	67.3	42.8	-36.3	4.72	4.28	-9.3	67.3	42.8	-36.3	4.72	4.28	-9.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	44.6	44.0	-1.5	4.63	3.95	-14.8	44.6	44.0	-1.5	4.63	3.95	-14.8
TOTAL - REGION/RÉGION	256.1	240.8	-6.0	4.46	3.82	-14.4	256.1	240.8	-6.0	4.46	3.82	-14.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	33.7	33.4	-0.8	4.74	4.06	-14.18	33.7	33.4	-0.8	4.74	4.06	-14.2
LDC/SDL	47.6	57.8	21.5	5.03	3.69	-26.66	47.6	57.8	21.5	5.03	3.69	-26.7
MARKETING CO./COMMERCIALISATEURS	173.5	149.2	-14.0	4.25	3.82	-10.17	173.5	149.2	-14.0	4.25	3.82	-10.2
PIPELINE/PIPELINES	1.4	0.3	-78.8	4.89	3.85	-21.27	1.4	0.3	-78.8	4.89	3.85	-21.3
TOTAL - CUSTOMER TYPE/CLIENT	256.1	240.8	-6.0	4.46	3.82	-14.4	256.1	240.8	-6.0	4.46	3.82	-14.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2009/11	2010/11	2009/11	2010/11	2009/11	2010/11	2009/11	2010/11	2009/11	2010/11	2009/11	2010/11	2009/11	2010/11	2009/11	2010/11
ADEN																
TOTAL																
ADEN																
TOTAL																
BRUNSWICK																
TOTAL																
BRUNSWICK																
TOTAL																
CARDSTON																
TOTAL																
CARDSTON																
TOTAL																
CHIPPAWA																
TOTAL																
CHIPPAWA																
TOTAL																
CORNWALL																
TOTAL																
CORNWALL																
TOTAL																
EAST HEREFORD																
TOTAL																
EAST HEREFORD																
TOTAL																
ELMORE																
TOTAL																
ELMORE																
TOTAL																
EMERSON																
TOTAL																
EMERSON																
TOTAL																
HUNTINGDON																
TOTAL																
HUNTINGDON																
TOTAL																
IROQUOIS																
TOTAL																
IROQUOIS																
TOTAL																
KINGSGATE																
TOTAL																

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %
	2009/11	2010/11		2009/11	2010/11		2009/11	2010/11		2009/11	2010/11	
TOTAL KINGSGATE	1780.8	1572.3	-11.7	4.45	3.57	-19.8	1780.8	1572.3	-11.7	4.45	3.57	-19.8
MONCHY	LONG-TERM/LONG TERME											
	0.0	0.0	61.4	6.02	4.55	-24.4	0.0	0.0	61.4	6.02	4.55	-24.4
TOTAL MONCHY	SHORT-TERM/COURT TERME											
	819.0	1449.1	76.9	4.28	3.23	-24.5	819.0	1449.1	76.9	4.28	3.23	-24.5
NAPIERVILLE	SHORT-TERM/COURT TERME											
	18.9	14.3	-24.4	4.45	4.93	10.7	18.9	14.3	-24.4	4.45	4.93	10.7
TOTAL NAPIERVILLE	SHORT-TERM/COURT TERME											
	18.9	14.3	-24.4	4.45	4.93	10.7	18.9	14.3	-24.4	4.45	4.93	10.7
NIAGARA FALLS	SHORT-TERM/COURT TERME											
	299.5	74.9	-75.0	4.52	3.93	-13.0	299.5	74.9	-75.0	4.52	3.93	-13.0
TOTAL NIAGARA FALLS	SHORT-TERM/COURT TERME											
	299.5	74.9	-75.0	4.52	3.93	-13.0	299.5	74.9	-75.0	4.52	3.93	-13.0
PHILIPSBURG	SHORT-TERM/COURT TERME											
	23.7	24.2	2.2				23.7	24.2	2.2			
TOTAL PHILIPSBURG	SHORT-TERM/COURT TERME											
	23.7	24.2	2.2				23.7	24.2	2.2			
REAGAN FIELD	SHORT-TERM/COURT TERME											
	0.8	0.7	-12.2				0.8	0.7	-12.2			
TOTAL REAGAN FIELD	SHORT-TERM/COURT TERME											
	0.8	0.7	-12.2				0.8	0.7	-12.2			
SIERRA	SHORT-TERM/COURT TERME											
	0.2	0.0	-100.0				0.2	0.0	-100.0			
TOTAL SIERRA	SHORT-TERM/COURT TERME											
	0.2	0.0	-100.0				0.2	0.0	-100.0			
SPRAGUE	SHORT-TERM/COURT TERME											
	11.0	10.8	-2.3				11.0	10.8	-2.3			
TOTAL SPRAGUE	SHORT-TERM/COURT TERME											
	11.0	10.8	-2.3				11.0	10.8	-2.3			
ST CLAIR	SHORT-TERM/COURT TERME											
	24.4	4.4	-81.8	4.04	4.04	0.2	24.4	4.4	-81.8	4.04	4.04	0.2
TOTAL ST CLAIR	SHORT-TERM/COURT TERME											
	24.4	4.4	-81.8	4.04	4.04	0.2	24.4	4.4	-81.8	4.04	4.04	0.2
ST STEPHEN	SHORT-TERM/COURT TERME											
	154.1	98.9	-35.8	3.39	4.11	21.3	154.1	98.9	-35.8	3.39	4.11	21.3
TOTAL ST STEPHEN	SHORT-TERM/COURT TERME											
	154.1	98.9	-35.8	3.39	4.11	21.3	154.1	98.9	-35.8	3.39	4.11	21.3
TOTAL	7255.1	6821.1	-6.0	4.41	3.61	-18.2	7255.1	6821.1	-6.0	4.41	3.61	-18.2

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2010/11</u>	<u>2010/12</u>	<u>2011/01</u>	<u>2011/02</u>	<u>2011/03</u>	<u>2011/04</u>	<u>2011/05</u>	<u>2011/06</u>	<u>2011/07</u>	<u>2011/08</u>	<u>2011/09</u>	<u>2011/10</u>	<u>TOTAL</u>
ADEN	17501.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17501.9
BRUNSWICK	116156.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116156.2
CARDSTON	823.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	823.6
CHIPPAWA	130994.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130994.5
CORNWALL	14012.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14012.7
EAST HEREFORD	47288.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47288.3
ELMORE	1279434.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1279434.4
EMERSON	781966.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	781966.7
HUNTINGDON	659182.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	659182.6
IROQUOIS	524125.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	524125.6
KINGSGATE	1572328.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1572328.9
MONCHY	1449108.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1449108.4
NAPIERVILLE	14285.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14285.4
NIAGARA FALLS	74927.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74927.1
PHILIPSBURG	24226.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24226.0
REAGAN FIELD	692.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	692.8
SPRAGUE	10766.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10766.9
ST CLAIR	4435.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4435.5
ST STEPHEN	98861.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98861.1
TOTAL	6821118.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6821118.4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés		
	2010/11 2010/11	2009/11 2009/11	% CHANGE VARIATION EN %	2010/11 2010/11	2009/11 2009/11	% CHANGE VARIATION EN %
PACIFIC GAS & EL	553.1	545.4	1.4	19524.2	19252.7	1.4
TENASKA MARKE	471.6	436.4	8.1	16647.9	15404.7	8.1
BP CANADA	421.0	548.6	-23.3	14861.3	19366.9	-23.3
EDF TRADING	302.1	142.0	112.8	10663.7	5011.5	112.8
SHELL ENERGY N	295.9	530.2	-44.2	10444.7	18716.4	-44.2
IBERDROLA CANA	288.1	0.0	0.0	10170.5	0.0	0.0
CONOCOPHILLIPS	280.8	107.3	161.7	9914.2	3788.7	161.7
CARGILL, INC.	251.3	139.2	80.5	8869.7	4915.0	80.5
IGI RESOURCES	245.8	208.2	18.1	8678.6	7350.8	18.1
PUGET SOUND	234.6	229.7	2.2	8282.2	8107.5	2.2
J. ARON & CO.	193.1	0.0	0.0	6817.5	0.0	0.0
AVISTA CORP	185.5	162.4	14.3	6549.7	5732.7	14.3
MACQUARIE ENE	178.9	162.0	10.4	6315.7	5719.2	10.4
SUNCOR ENERGY	163.3	179.5	-9.0	5765.3	6336.7	-9.0
REPSOL	157.4	224.3	-29.8	5554.9	7916.9	-29.8
OTHERS (AUTRES)	2598.6	3639.9	-28.6	91732.0	128491.5	-28.6
TOTAL	6821.1	7255.1	-6.0	240792.0	256111.3	-6.0

TOP 15 EXPORTERS: 2010/11 AND 2010/11 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2010/11 ET 2010/11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	1011 1011	0911 0911	% CHANGE VARIATION EN %	1011 1011	0911 0911	% CHANGE VARIATION EN %	1011 1011	0911 0911	% CHANGE VARIATION EN %	1011 1011	0911 0911	% CHANGE VARIATION EN %

LONG TERM												

TCS	36.7	36.3	1.1	4.52	4.32	4.7	1296.4	1282.5	1.1	4.83	4.41	9.5
BROOKLYN NAVY	22.3	22.3	-0.3	4.25	4.85	-12.4	786.2	788.4	-0.3	4.55	4.96	-8.4
CHEVRON CAN.	13.6	13.7	-0.5	4.60	4.45	3.4	480.4	482.6	-0.5	4.92	4.55	8.2
TALISMAN	4.4	4.4	0.1	3.05	3.56	-14.5	154.2	154.1	0.1	3.26	3.64	-10.6
FORTY MILE GAS	0.0	0.0	61.4	4.55	6.02	-24.4	0.0	0.0	61.4	4.87	6.16	-21.0
TOTAL LONG-TERM	77.0	76.7	0.4	4.37	4.45	-1.8	2717.3	2707.6	0.4	4.55	4.68	2.7

SHORT- TERM												

BP CANADA	421.0	548.6	-23.3				14861.3	19366.9	-23.3			
PACIFIC GAS & EL	553.1	545.4	1.4				19524.2	19252.7	1.4			
SHELL ENERGY N	295.9	530.2	-44.2				10444.7	18716.4	-44.2			
TENASKA MARKE	471.6	436.4	8.1				16647.9	15404.7	8.1			
NEXEN INC.	0.0	389.5	-100.0				0.0	13748.2	-100.0			
PPM ENERGY CAN	0.0	260.8	-100.0				0.0	9207.3	-100.0			
PUGET SOUND	234.6	229.7	2.2				8282.2	8107.5	2.2			
REPSOL	157.4	224.3	-29.8				5554.9	7916.9	-29.8			
IGI RESOURCES	245.8	208.2	18.1				8678.6	7350.8	18.1			
SEMPRA ENERGY	83.7	183.2	-54.3				2955.6	6466.4	-54.3			
ENCANA CORPOR	152.6	179.8	-15.1				5387.2	6347.9	-15.1			

TOP 15 EXPORTERS: 2010/11 AND 2010/11 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2010/11 ET 2010/11

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	1011 <u>1011</u>	0911 <u>0911</u>	% CHANGE VARIATION EN %	1011 <u>1011</u>	0911 <u>0911</u>	% CHANGE VARIATION EN %	1011 <u>1011</u>	0911 <u>0911</u>	% CHANGE VARIATION EN %	1011 <u>1011</u>	0911 <u>0911</u>	% CHANGE VARIATION EN %
SUNCOR ENERGY	163.3	179.5	-9.0				5765.3	6336.7	-9.0			
UNITED ENERGY	77.1	164.7	-53.2				2720.3	5812.9	-53.2			
AVISTA CORP	185.5	162.4	14.3				6549.7	5732.7	14.3			
MACQUARIE ENE	178.9	162.0	10.4				6315.7	5719.2	10.4			
OTHERS	3523.6	2773.8	27.0				124387.2	97916.2	27.0			
TOTAL SHORT-TERM	6744.1	7178.4	-6.0	3.60	4.41	-18.3	238074.8	253403.6	-6.0	3.85	4.51	-14.5

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2010/11	4815.0	3.62	0.23	3.38		2006.1	3.59	0.15	3.44		6821.1	3.61	0.21	3.40	
2010/11 2010/11	4815.0	3.62	0.23	3.38		2006.1	3.59	0.15	3.44		6821.1	3.61	0.21	3.40	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA ⁴

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2010/11	3515.8	3.65	0.25	3.40	1629.7	3.60	0.15	3.45	5145.5	3.64	0.22	3.42
2010/11 2010/11	3515.8	3.65	0.25	3.40	1629.7	3.60	0.15	3.45	5145.5	3.64	0.22	3.42

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O. *

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	

2010/11	1084.2	3.53	0.18	3.34		376.5	3.54	0.15	3.39		1460.6	3.53	0.18	3.35	
2010/11 2010/11	1084.2	3.53	0.18	3.34		376.5	3.54	0.15	3.39		1460.6	3.53	0.18	3.35	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNEES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2010/11 AND 2010/11 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2010/11 ET 2010/11

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés			Million Cubic Feet Millions de Pieds Cubes			% CHANGE VARIATION EN %
	1011 1011	0911 0911	% CHANGE VARIATION EN %	1011 1011	0911 0911	% CHANGE VARIATION EN %	
SHELL	478.8	598.4	-20.0	478.8	598.4	-20.0	
PACIFIC GAS & E	562.0	553.6	1.5	562.0	553.6	1.5	-20.0
TENASKA	539.6	511.2	5.6	539.6	511.2	5.6	1.5
NEXEN	0.0	493.6	-100.0	0.0	493.6	-100.0	5.6
CONOCO INC.	569.4	400.0	42.4	569.4	400.0	42.4	0.0
BP CANADA ENER	106.2	277.1	-61.7	106.2	277.1	-61.7	42.4
PPM ENERGY	288.1	260.8	10.5	288.1	260.8	10.5	-61.7
UNITED ENERGY	90.4	237.9	-62.0	90.4	237.9	-62.0	10.5
REPSOL	157.4	227.2	-30.7	157.4	227.2	-30.7	-62.0
PUGET	230.3	219.4	5.0	230.3	219.4	5.0	-30.7
INTERMOUNTAIN	245.8	208.2	18.1	245.8	208.2	18.1	5.0
ENBRIDGE GAS	92.3	195.7	-52.8	92.3	195.7	-52.8	18.1
ENCANA ENERGY	155.4	180.0	-13.7	155.4	180.0	-13.7	-52.8
MACQUARIE COO	182.3	169.5	7.5	182.3	169.5	7.5	-13.7
HUSKY GAS MRK	0.0	159.7	-100.0	0.0	159.7	-100.0	7.5
OTHERS	3123.2	2562.9	21.9	3123.2	2562.9	21.9	0.0
TOTAL	6821.1	7255.1	-6.0	6821.1	7255.1	-6.0	21.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		VOLUME (BCF)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)	
	2009/01	2010/01	% CHANGE VARIATION	2009/01	2010/01	% CHANGE VARIATION	2009/01	2010/01
	2009/11	2010/11	EN %	2009/11	2010/11	EN %	2009/11	2010/11
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1320.7	848.7	-35.7	4.51	4.64	2.8	4.19	4.82
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	59749.7	56566.2	-5.3	4.35	4.34	-0.4	4.02	4.50
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	22426.9	25624.7	14.3	4.27	4.21	-1.5	3.94	4.37
TOTAL - TERM/TERME	83497.3	83039.6	-0.5	4.33	4.30	-0.8	4.00	4.47
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	10608.9	13267.4	25.1	4.19	4.06	-3.2	3.88	4.22
MIDWEST/MIDWEST	34569.0	37584.4	8.7	4.26	4.16	-2.3	3.93	4.33
MOUNTAIN/ROCHEUSES	320.0	215.5	-32.7	3.45	3.51	1.6	3.37	3.65
NORTHEAST/NORD-EST	24077.0	17899.1	-25.7	4.65	4.86	4.4	4.28	5.04
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	13922.4	14073.1	1.1	4.10	4.19	2.4	3.81	4.36
TOTAL - REGION/RÉGION	83497.3	83039.6	-0.5	4.30	4.33	-0.8	4.00	4.47
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	13832.8	11191.2	-19.1	4.35	4.66	7.3	4.03	4.84
LDC/SDL	11885.9	16036.7	34.9	4.50	4.11	-8.7	4.16	4.28
MARKETING CO./DISTRIBUTEURS	57090.1	55266.8	-3.2	4.29	4.28	-0.4	3.96	4.44
PIPELINE/PIPELINES	688.5	544.9	-20.9	4.49	4.44	-1.1	4.11	4.60
TOTAL - CUSTOMER TYPE/CLIENT	83497.3	83039.6	-0.5	4.33	4.30	-0.8	4.00	4.47

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX X

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: November 2010		TO November 2010		SHORT TERM		MONTH: November 2010		TO November 2010				
		MOIS:		A				Mois:		A				
EXPORTER	EXPORT POINT	LIC/ORD	VOLUME	AUTHORIZED	% OF	ENERGY	EXP VALUE	AVG.	VOLUME	AUTHORIZED	% OF	ENERGY	EXP VALUE	AVG.
EXPORTATEUR	D'EXPORTATION		1000 M3	VOLUME	AUTH	ÉNERGIE	RECETTES	PRIX	1000 M3	VOLUME	AUTH	ÉNERGIE	RECETTES	PRIX
					RÉEL	GJ	\$	MOYEN			RÉEL	GJ	\$	MOYEN

LONG TERM														

BROOKLYN NAVY	IROQUOIS	GL-232	22270.4	22500.0	99.0	835585.4	3553513	4.25	22270.4	22500.0	99.0	835585.4	3553513	4.2
CHEVRON CAN.	KINGSGATE	GL-250	13608.6	17574.0	77.4	516174.2	2372823	4.60	13608.6	17574.0	77.4	516174.2	2372823	4.6
FORTY MILE GAS	MONCHY	GO-21-98	1.1	0.0	0.0	41.0	186	4.55	1.1	0.0	0.0	41.0	186	4.5
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	261121	3.05	2241.0	2241.0	100.0	85718.3	261121	3.0
TOTAL TALISMAN		GL-266	2127.6	2367.0	89.9	81380.7	247911	3.05	2127.6	2367.0	89.9	81380.7	247911	3.0
TRANSCANADA	KINGSGATE	GL-248	4368.6			167099.0	509032	3.05	4368.6			167099.0	509032	3.0
ENGY LTD			24104.1	25245.0	95.5	913545.4	4128220	4.52	24104.1	25245.0	95.5	913545.4	4128220	4.5
TOTAL TRANSCANADA ENGY LTD		GL-249	12621.0	12621.0	100.0	478335.9	2161553	4.52	12621.0	12621.0	100.0	478335.9	2161553	4.5
*TOTAL LENGTH	LONG TERM		36725.1			1391881.3	6289772	4.52	36725.1			1391881.3	6289772	4.52

SHORT TERM														

ACCESS GAS	ELMORE	GO-143-10	555.0	0.0	0.0	21478.5			555.0	0.0	0.0	21478.5		
ALCOA	CORNWALL	GO-13-09	3444.8	0.0	0.0	129180.0			3444.8	0.0	0.0	129180.0		
ALLIANCE CANADA	ELMORE	GO-140-10	79924.0	0.0	0.0	3414353.4			79924.0	0.0	0.0	3414353.4		
ALTAGAS LTD.	ELMORE	GO-128-10	670.5	0.0	0.0	26820.0			670.5	0.0	0.0	26820.0		
APACHE	ELMORE	GO-80-09	8333.5	0.0	0.0	344256.9			8333.5	0.0	0.0	344256.9		
TOTAL APACHE	KINGSGATE		10120.5	0.0	0.0	389234.4			10120.5	0.0	0.0	389234.4		
			18454.0			733491.3			18454.0			733491.3		
ARC RESOURCES	ELMORE	GO-75-09	11605.1	0.0	0.0	495189.6			11605.1	0.0	0.0	495189.6		
AVISTA CORP	HUNTINGDON	GO-149-10	7998.6	0.0	0.0	305946.5			7998.6	0.0	0.0	305946.5		
TOTAL AVISTA CORP	KINGSGATE		177541.0	0.0	0.0	6732333.7			177541.0	0.0	0.0	6732333.7		
			185539.6			7038280.1			185539.6			7038280.1		
BG ENERGY	EAST HEREFORD	GO-67-09	1355.0	0.0	0.0	51124.1			1355.0	0.0	0.0	51124.1		
EMERSON			7108.2	0.0	0.0	268192.4			7108.2	0.0	0.0	268192.4		
IROQUOIS			2247.0	0.0	0.0	84779.3			2247.0	0.0	0.0	84779.3		
TOTAL BG ENERGY			10710.2			404095.8			10710.2			404095.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	MONTH: MOIS:		November 2010 Novembre 2010		TO À		November 2010 Novembre 2010		AVG. PRIX MOYEN
		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	
BOISE WHITE PAPER	SPRAGUE	GO-145-10	6764.9	0.0	0.0	253211.3		253211.3		
BONAVISTA PETROLEUM	ADEN	GO-108-09	338.5	0.0	0.0	14078.2		14078.2		
BP CANADA	ADEN	GO-73-09	636.6	0.0	0.0	23127.7		23127.7		
	CARDSTON		823.6	0.0	0.0	31338.0		31338.0		
	CHIPPAWA		880.8	0.0	0.0	33241.4		33241.4		
	CORNWALL		134.1	0.0	0.0	5024.7		5024.7		
	ELMORE		57171.3	0.0	0.0	2417202.5		2417202.5		
	EMERSON		111226.1	0.0	0.0	4163193.0		4163193.0		
	IROQUOIS		22383.2	0.0	0.0	838698.5		838698.5		
	KINGSGATE		34640.6	0.0	0.0	1313918.0		1313918.0		
	MONCHY		176420.0	0.0	0.0	6617513.9		6617513.9		
	NAPIERVILLE		1526.9	0.0	0.0	57289.3		57289.3		
	NIAGARA FALLS		15145.6	0.0	0.0	571292.1		571292.1		
TOTAL BP CANADA			420988.8			16071839.0		16071839.0		
BROOKLYN UNION GAS	IROQUOIS	GO-124-10	34611.0	0.0	0.0	1304142.5		1304142.5		
CANADIAN ENTERPRISE	MONCHY	GO-156-10	68999.0	0.0	0.0	2588152.4		2588152.4		
CARGILL, INC.	CHIPPAWA	GO-78-09	4248.0	0.0	0.0	160362.0		160362.0		
	EMERSON		162552.3	0.0	0.0	6053447.9		6053447.9		
	IROQUOIS		58453.2	0.0	0.0	2202516.6		2202516.6		
	NIAGARA FALLS		26006.7	0.0	0.0	981752.9		981752.9		
TOTAL CARGILL, INC.			251260.2			9398079.4		9398079.4		
CENTRAL HUDSON	IROQUOIS	GO-107-10	16997.0	0.0	0.0	640447.0		640447.0		
CHEVRON CAN.	ELMORE	GO-1-10	31460.4	0.0	0.0	1253696.9		1253696.9		
	KINGSGATE		3121.6	0.0	0.0	118402.3		118402.3		
TOTAL CHEVRON CAN.			34582.0			1372099.2		1372099.2		
CITIGROUP	MONCHY	GO-10-09	13268.5	0.0	0.0	497701.4		497701.4		
CNR LTD.	ADEN	GO-21-10	1824.0	0.0	0.0	68089.9		68089.9		
	ELMORE		86639.1	0.0	0.0	3684760.8		3684760.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	TO A	November 2010 Novembre 2010	TO A	November 2010 Novembre 2010	AVG. PRIX MOYEN
TOTAL	CNR LTD.					88463.1			3752850.7			88463.1			3752850.7						
CONNECTICUT NG	IROQUOIS		GO-132-10			18198.0	0.0	0.0	685700.6			18198.0	0.0	0.0	685700.6						
CONOCO CDA AS	ELMORE		GO-39-09			81800.2	0.0	0.0	3157487.6			81800.2	0.0	0.0	3157487.6						
PART																					
KINGSGATE																					
TOTAL	CONOCO CDA AS PART					32170.8	0.0	0.0	1219595.0			32170.8	0.0	0.0	1219595.0						
CONOCOPHILLIPS	CHIPPAWA		GO-83-10			113971.0			4377082.6			113971.0			4377082.6						
C ULC						5830.7	0.0	0.0	218767.9			5830.7	0.0	0.0	218767.9						
EMERSON						48499.1	0.0	0.0	1819686.3			48499.1	0.0	0.0	1819686.3						
HUNTINGDON						11908.7	0.0	0.0	446814.4			11908.7	0.0	0.0	446814.4						
IROQUOIS						9672.1	0.0	0.0	362897.2			9672.1	0.0	0.0	362897.2						
KINGSGATE						3107.2	0.0	0.0	116582.1			3107.2	0.0	0.0	116582.1						
MONCHY						201684.2	0.0	0.0	7567191.3			201684.2	0.0	0.0	7567191.3						
NAPIERVILLE						145.3	0.0	0.0	5451.7			145.3	0.0	0.0	5451.7						
TOTAL	CONOCOPHILLIPS C ULC					280847.3			10537390.8			280847.3			10537390.8						
CONOCOPHILLIPS	ELMORE		GO-2-10			50152.8	0.0	0.0	1935898.0			50152.8	0.0	0.0	1935898.0						
CANAD																					
CONOCOPHILLIPS	ELMORE		GO-5-10			52438.3	0.0	0.0	2024118.3			52438.3	0.0	0.0	2024118.3						
WSTRN																					
KINGSGATE						8538.4	0.0	0.0	320360.8			8538.4	0.0	0.0	320360.8						
TOTAL	CONOCOPHILLIPS WSTRN					60976.7			2344479.1			60976.7			2344479.1						
CONSOLIDATED	IROQUOIS		GO-138-10			7649.0	0.0	0.0	288214.3			7649.0	0.0	0.0	288214.3						
EDISON																					
CONSTELLATION	KINGSGATE		GO-61-09			6333.0	0.0	0.0	240337.4			6333.0	0.0	0.0	240337.4						
NEWENE																					
DEVON CANADA	KINGSGATE		GO-153-08			14085.9	0.0	0.0	534559.9			14085.9	0.0	0.0	534559.9						
CORP.																					
DIRECT ENERGY	ELMORE		GO-45-10			3830.6	0.0	0.0	150046.2			3830.6	0.0	0.0	150046.2						
EMERSON						42118.9	0.0	0.0	1568503.0			42118.9	0.0	0.0	1568503.0						
IROQUOIS						1777.3	0.0	0.0	66151.1			1777.3	0.0	0.0	66151.1						
MONCHY						87290.6	0.0	0.0	3248957.0			87290.6	0.0	0.0	3248957.0						
ST CLAIR						623.6	0.0	0.0	23210.4			623.6	0.0	0.0	23210.4						
TOTAL	DIRECT ENERGY					135641.1			5056867.7			135641.1			5056867.7						

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	MONTH:		TO		EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	% OF AUTH. RÉEL	AUTHORIZED VOLUME 1000 M3	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	AVG. PRIX MOYEN	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			MONTH:	MOIS:	November 2010	November 2010										
					November 2010	November 2010										
					November 2010	November 2010										
DTE ENERGY TRADING	EAST HEREFORD		GO-141-10	11977.1	0.0	0.0	449621.8		449621.8	0.0	11977.1	0.0	0.0	449621.8		
	EMERSON			16734.4	0.0	0.0	626702.9		626702.9	0.0	16734.4	0.0	0.0	626702.9		
	IROQUOIS			1250.2	0.0	0.0	46845.0		46845.0	0.0	1250.2	0.0	0.0	46845.0		
TOTAL DTE ENERGY TRADING				29961.7			1123169.8		1123169.8		29961.7			1123169.8		
DYNEGY GAS IMPORTS	CHIPPAWA		GO-43-09	87764.7	0.0	0.0	3264846.9		3264846.9	0.0	87764.7	0.0	0.0	3264846.9		
EDF TRADING	ELMORE		GO-56-09	21108.4	0.0	0.0	843915.4		843915.4	0.0	21108.4	0.0	0.0	843915.4		
	EMERSON			724.0	0.0	0.0	27114.9		27114.9	0.0	724.0	0.0	0.0	27114.9		
	HUNTINGDON			5472.5	0.0	0.0	209323.1		209323.1	0.0	5472.5	0.0	0.0	209323.1		
	KINGSGATE			22518.3	0.0	0.0	873710.4		873710.4	0.0	22518.3	0.0	0.0	873710.4		
	MONCHY			252254.9	0.0	0.0	9462082.0		9462082.0	0.0	252254.9	0.0	0.0	9462082.0		
TOTAL EDF TRADING				302078.2			11416145.9		11416145.9		302078.2			11416145.9		
EMERA ENERGY INC.	EAST HEREFORD		GO-51-10	16887.2	0.0	0.0	633607.8		633607.8	0.0	16887.2	0.0	0.0	633607.8		
	IROQUOIS			16209.6	0.0	0.0	608184.2		608184.2	0.0	16209.6	0.0	0.0	608184.2		
	NIAGARA FALLS			5264.2	0.0	0.0	197512.8		197512.8	0.0	5264.2	0.0	0.0	197512.8		
	ST STEPHEN			35615.5	0.0	0.0	1410373.7		1410373.7	0.0	35615.5	0.0	0.0	1410373.7		
TOTAL EMERA ENERGY INC.				73976.5			2849678.5		2849678.5		73976.5			2849678.5		
ENBRIDGE GAS DIST	ELMORE		GO-134-10	78633.2	0.0	0.0	3128815.1		3128815.1	0.0	78633.2	0.0	0.0	3128815.1		
ENCANA CORPORATION	ELMORE		GO-16-10	65932.5	0.0	0.0	2682793.3		2682793.3	0.0	65932.5	0.0	0.0	2682793.3		
	KINGSGATE			41869.4	0.0	0.0	1588106.4		1588106.4	0.0	41869.4	0.0	0.0	1588106.4		
	MONCHY			44806.9	0.0	0.0	1683395.2		1683395.2	0.0	44806.9	0.0	0.0	1683395.2		
TOTAL ENCANA CORPORATION				152608.8			5954294.9		5954294.9		152608.8			5954294.9		
ENSERCO ENERGY	EMERSON		GO-34-10	8497.1	0.0	0.0	318216.4		318216.4	0.0	8497.1	0.0	0.0	318216.4		
	HUNTINGDON			42.2	0.0	0.0	1614.2		1614.2	0.0	42.2	0.0	0.0	1614.2		
	IROQUOIS			5375.8	0.0	0.0	201431.2		201431.2	0.0	5375.8	0.0	0.0	201431.2		
	KINGSGATE			8439.6	0.0	0.0	320282.8		320282.8	0.0	8439.6	0.0	0.0	320282.8		
	MONCHY			108720.6	0.0	0.0	4075935.5		4075935.5	0.0	108720.6	0.0	0.0	4075935.5		
TOTAL ENSERCO ENERGY				131075.3			4917480.1		4917480.1		131075.3			4917480.1		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2010 Novembre 2010		MONTH: MOIS:		November 2010 Novembre 2010		TO A		November 2010 Novembre 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HARVEST OPERATIONS	MONCHY	GO-7-09	93.0	0.0	0.0	3320.1			93.0	0.0	0.0	3320.1		
HUNT OIL	ELMORE	GO-45-09	9572.0	0.0	0.0	376945.4			9572.0	0.0	0.0	376945.4		
IBERDROLA CANADA	ELMORE	GO-13-10	172332.0	0.0	0.0	7110418.0			172332.0	0.0	0.0	7110418.0		
	HUNTINGDON		35585.0	0.0	0.0	1361126.3			35585.0	0.0	0.0	1361126.3		
	IROQUOIS		8896.0	0.0	0.0	340272.0			8896.0	0.0	0.0	340272.0		
	KINGSGATE		71296.0	0.0	0.0	2703544.2			71296.0	0.0	0.0	2703544.2		
TOTAL IBERDROLA CANADA			288109.0			11515360.5			288109.0		0.0	11515360.5		
IGI RESOURCES	HUNTINGDON	GO-44-10	183252.0	0.0	0.0	6963576.0			183252.0	0.0	0.0	6963576.0		
	KINGSGATE		62594.9	0.0	0.0	2378606.2			62594.9	0.0	0.0	2378606.2		
TOTAL IGI RESOURCES			245846.9			9342182.2			245846.9		0.0	9342182.2		
J. ARON & CO.	CHIPPAWA	GO-113-09	3716.3	0.0	0.0	140253.2			3716.3	0.0	0.0	140253.2		
	ELMORE		40906.3	0.0	0.0	1633388.6			40906.3	0.0	0.0	1633388.6		
	EMERSON		64493.0	0.0	0.0	2414617.8			64493.0	0.0	0.0	2414617.8		
	HUNTINGDON		7060.4	0.0	0.0	270060.3			7060.4	0.0	0.0	270060.3		
	IROQUOIS		39709.8	0.0	0.0	1487926.3			39709.8	0.0	0.0	1487926.3		
	KINGSGATE		3319.2	0.0	0.0	125897.3			3319.2	0.0	0.0	125897.3		
	MONCHY		21840.9	0.0	0.0	820562.6			21840.9	0.0	0.0	820562.6		
	NIAGARA FALLS		12078.1	0.0	0.0	455585.9			12078.1	0.0	0.0	455585.9		
TOTAL J. ARON & CO.			193124.0			7348291.9			193124.0		0.0	7348291.9		
JP VENTURES ENERGY	EMERSON	GO-68-10	335.9	0.0	0.0	12569.4			335.9	0.0	0.0	12569.4		
	IROQUOIS		21196.3	0.0	0.0	794225.4			21196.3	0.0	0.0	794225.4		
TOTAL JP VENTURES ENERGY			21532.2			806794.8			21532.2		0.0	806794.8		
KEYSPAN GAS EAST	IROQUOIS	GO-126-10	6050.0	0.0	0.0	227964.0			6050.0	0.0	0.0	227964.0		
MACQUARIE ENERGY	ELMORE	GO-149-08	67225.7	0.0	0.0	2541130.7			67225.7	0.0	0.0	2541130.7		
	EMERSON		76061.2	0.0	0.0	2875111.8			76061.2	0.0	0.0	2875111.8		
	IROQUOIS		125.6	0.0	0.0	4747.7			125.6	0.0	0.0	4747.7		
	KINGSGATE		1124.8	0.0	0.0	42518.6			1124.8	0.0	0.0	42518.6		
	MONCHY		34372.0	0.0	0.0	1299260.4			34372.0	0.0	0.0	1299260.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	MONTH: MOIS:		MONTH: MOIS:		TO A		EXP VALUE RECETTES \$	AVG. PRIX MOYEN
		SHORT TERM	November 2010 Novembre 2010	November 2010 Novembre 2010	November 2010 Novembre 2010	November 2010 Novembre 2010	November 2010 Novembre 2010		
			LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	MACQUARIE ENERGY			178909.2			6762769.1		
MINNESOTA ENERGY	SPRAGUE		GO-116-10	4002.0	0.0	0.0	149795.4		
MONTANA- DAKOTA	MONCHY		GO-20-09	8326.8	0.0	0.0	312171.7		
NARRAGANSETT ELECTRI	IROQUOIS		GO-120-10	850.0	0.0	0.0	32028.0		
NATIONAL FUEL	CHIPPAWA		GO-29-10	783.4	0.0	0.0	29393.2		
	NAPIERVILLE			54.7	0.0	0.0	2052.3		
TOTAL	NATIONAL FUEL			4326.1	0.0	0.0	162315.3		
				5164.2			193760.8		
NEW YORK ENERGY	CHIPPAWA		GO-91-09	4718.8	0.0	0.0	176388.7		
NEXTERA PREV: FPL	EMERSON		GO-116-09	668.2	0.0	0.0	25338.1		
				20046.2	0.0	0.0	752133.4		
TOTAL	NEXTERA PREV: FPL			20714.4			777471.6		
NIR ENERGY	IROQUOIS		GO-11-10	283.3	0.0	0.0	10612.4		
	MONCHY			25194.0	0.0	0.0	943767.2		
TOTAL	NIR ENERGY			25477.3			954379.6		
NOBLE AMERICAS	KINGSGATE		GO-31-10	4028.9	0.0	0.0	155112.7		
NOCO ENERGY CORP.	CHIPPAWA		GO-6-09	674.5	0.0	0.0	25307.2		
				458.4	0.0	0.0	17199.2		
TOTAL	NOCO ENERGY CORP.			1132.9			42506.4		
NW NATURAL GAS	HUNTINGDON		GO-106-09	40670.5	0.0	0.0	1555646.6		
NYSEG	IROQUOIS		GO-70-10	8711.0	0.0	0.0	328230.5		
NYSEG SOLUTIONS	CHIPPAWA		GO-64-10	48.5	0.0	0.0	1830.4		
OMIMEX CANADA	REAGAN FIELD		GO-118-09	430.6	0.0	0.0	19015.3		
OXY ENERGY CANADA	EMERSON		GO-89-09	335.9	0.0	0.0	12660.1		
				40680.7	0.0	0.0	1533255.2		
HUNTINGDON				4198.7	0.0	0.0	158250.1		
IROQUOIS									

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM

MONTH: November 2010
MOIS: Novembre 2010MONTH: November 2010
MOIS: Novembre 2010TO November 2010
A Novembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	OXY ENERGY CANADA		79231.3			2986227.2			79231.3			2986227.2		
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	12643.4	0.0	0.0	474380.4			12643.4	0.0	0.0	474380.4		
PACIFIC GAS & ELEC	KINGSGATE	GO-60-09	553078.9	0.0	0.0	20978282.8			553078.9	0.0	0.0	20978282.8		
PORTLAND G.E.	HUNTINGDON	GO-98-09	21269.2	0.0	0.0	807166.2			21269.2	0.0	0.0	807166.2		
	KINGSGATE		33751.9	0.0	0.0	1280884.6			33751.9	0.0	0.0	1280884.6		
TOTAL	PORTLAND G.E.		55021.1			2088050.8			55021.1			2088050.8		
POWEREX	EMERSON	GO-8-09	20133.9	0.0	0.0	754014.6			20133.9	0.0	0.0	754014.6		
	KINGSGATE		29463.8	0.0	0.0	1117267.2			29463.8	0.0	0.0	1117267.2		
TOTAL	POWEREX		49597.7			1871281.8			49597.7			1871281.8		
PROGAS	ELMORE	GO-21-09	30637.5	0.0	0.0	1169127.0			30637.5	0.0	0.0	1169127.0		
PUGET SOUND	HUNTINGDON	GO-18-10	165605.9	0.0	0.0	6334425.7			165605.9	0.0	0.0	6334425.7		
	KINGSGATE		69010.6	0.0	0.0	2617572.1			69010.6	0.0	0.0	2617572.1		
TOTAL	PUGET SOUND		234616.5			8951997.8			234616.5			8951997.8		
REGENT RESOURCES	REAGAN FIELD	GO-89-10	262.2	0.0	0.0	9177.0			262.2	0.0	0.0	9177.0		
REPSOL	BRUNSWICK	GO-33-10	116156.2	0.0	0.0	4590491.9			116156.2	0.0	0.0	4590491.9		
	EAST HEREFORD		11768.8	0.0	0.0	444037.2			11768.8	0.0	0.0	444037.2		
	IROQUOIS		961.9	0.0	0.0	36294.0			961.9	0.0	0.0	36294.0		
	ST STEPHEN		28471.8	0.0	0.0	1125204.0			28471.8	0.0	0.0	1125204.0		
TOTAL	REPSOL		157358.7			6196027.1			157358.7			6196027.1		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	3703.3	0.0	0.0	138910.8			3703.3	0.0	0.0	138910.8		
SELKIRK	IROQUOIS	GO-127-09	59417.0	0.0	0.0	2229325.9			59417.0	0.0	0.0	2229325.9		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-109-09	1.4	0.0	0.0	52.4			1.4	0.0	0.0	52.4		
	HUNTINGDON		1628.0	0.0	0.0	60919.8			1628.0	0.0	0.0	60919.8		
	IROQUOIS		15460.0	0.0	0.0	578513.2			15460.0	0.0	0.0	578513.2		
	KINGSGATE		26819.0	0.0	0.0	1003566.9			26819.0	0.0	0.0	1003566.9		
	MONCHY		39816.0	0.0	0.0	1489914.6			39816.0	0.0	0.0	1489914.6		
TOTAL	SEMPRA ENERGY TRADIN		83724.4			3132966.9			83724.4			3132966.9		
SEQUENT ENERGY	EMERSON	GO-42-10	14809.6	0.0	0.0	553879.1			14809.6	0.0	0.0	553879.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	November 2010 Novembre 2010	MONTH: MOIS:		November 2010 Novembre 2010	TO À	November 2010 Novembre 2010						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SEQUENT ENERGY	HUNTINGDON	GO-42-10	3184.8	0.0	0.0	119111.5			3184.8	0.0	0.0	119111.5		
	KINGSGATE		16849.9	0.0	0.0	630186.3			16849.9	0.0	0.0	630186.3		
	MONCHY		35992.4	0.0	0.0	1347195.5			35992.4	0.0	0.0	1347195.5		
TOTAL	SEQUENT ENERGY		70836.7			2650372.4			70836.7			2650372.4		
SHELL ENERGY (US)	HUNTINGDON	GO-58-09	90268.9	0.0	0.0	3452785.4			90268.9	0.0	0.0	3452785.4		
SHELL ENERGY NORTH	ADEN	GO-19-09	515.2	0.0	0.0	19289.1			515.2	0.0	0.0	19289.1		
	CHIPPAWA		456.4	0.0	0.0	17165.2			456.4	0.0	0.0	17165.2		
	CORNWALL		1111.9	0.0	0.0	41685.1			1111.9	0.0	0.0	41685.1		
	EAST HEREFORD		4288.4	0.0	0.0	160815.0			4288.4	0.0	0.0	160815.0		
	ELMORE		231.9	0.0	0.0	9039.5			231.9	0.0	0.0	9039.5		
	EMERSON		131973.9	0.0	0.0	4939783.1			131973.9	0.0	0.0	4939783.1		
	IROQUOIS		17557.5	0.0	0.0	658230.7			17557.5	0.0	0.0	658230.7		
	KINGSGATE		35188.0	0.0	0.0	1335384.6			35188.0	0.0	0.0	1335384.6		
	MONCHY		61538.6	0.0	0.0	2307082.2			61538.6	0.0	0.0	2307082.2		
	NAPIERVILLE		3720.3	0.0	0.0	139585.7			3720.3	0.0	0.0	139585.7		
	NIAGARA FALLS		4355.4	0.0	0.0	163806.6			4355.4	0.0	0.0	163806.6		
	ST CLAIR		165.7	0.0	0.0	6233.6			165.7	0.0	0.0	6233.6		
	ST STEPHEN		34773.8	0.0	0.0	1314449.6			34773.8	0.0	0.0	1314449.6		
TOTAL	SHELL ENERGY NORTH		295877.0			11112550.1			295877.0			11112550.1		
SMUD	KINGSGATE	GO-24-10	18887.0	0.0	0.0	716006.2			18887.0	0.0	0.0	716006.2		
SOCAL	KINGSGATE	GO-1-09	44785.0	0.0	0.0	1698695.1			44785.0	0.0	0.0	1698695.1		
SOUTHERN CONNECTICUT	IROQUOIS	GO-130-10	36752.0	0.0	0.0	1384815.4			36752.0	0.0	0.0	1384815.4		
SPRAGUE ENERGY	NAPIERVILLE	GO-146-08	219.0	0.0	0.0	8216.9			219.0	0.0	0.0	8216.9		
SPUR RESOURCES LTD.	ADEN	GO-92-10	14104.5	0.0	0.0	511993.3			14104.5	0.0	0.0	511993.3		
ST LAWRENCE	CORNWALL	GO-132-08	9321.9	0.0	0.0	349478.0			9321.9	0.0	0.0	349478.0		
	IROQUOIS		872.4	0.0	0.0	32706.3			872.4	0.0	0.0	32706.3		
TOTAL	ST LAWRENCE		10194.3			382184.3			10194.3			382184.3		
SUNCOR ENERGY	ELMORE	GO-50-09	93241.4	0.0	0.0	3562753.8			93241.4	0.0	0.0	3562753.8		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES \$	TO À	November 2010 Novembre 2010	November 2010 Novembre 2010	AVG. PRIX MOYEN
			MONTH: MOIS:	November 2010 Novembre 2010	MONTH: MOIS:	November 2010 Novembre 2010														
SUNCOR ENERGY	KINGSGATE	GO-50-09		88.1	0.0	0.0	88.1	0.0	3341.6			88.1	0.0	0.0	3341.6					
	MONCHY			69988.9	0.0	0.0	69988.9	0.0	2625283.5			69988.9	0.0	0.0	2625283.5					
TOTAL SUNCOR ENERGY				163318.4			163318.4		6191379.0			163318.4			6191379.0					
TALISMAN	ELMORE	GO-33-09		5053.1	0.0	0.0	5053.1	0.0	223347.0			5053.1	0.0	0.0	223347.0					
TAQA NORTH	ELMORE	GO-85-10		78579.4	0.0	0.0	78579.4	0.0	3266545.6			78579.4	0.0	0.0	3266545.6					
TCPL	EMERSON	GO-111-09		149.2	0.0	0.0	149.2	0.0	5587.5			149.2	0.0	0.0	5587.5					
TENASKA MARKETING	ADEN	GO-76-09		83.1	0.0	0.0	83.1	0.0	3032.3			83.1	0.0	0.0	3032.3					
	CHIPPAWA			21744.1	0.0	0.0	21744.1	0.0	816273.5			21744.1	0.0	0.0	816273.5					
	EAST HEREFORD			1011.7	0.0	0.0	1011.7	0.0	37979.2			1011.7	0.0	0.0	37979.2					
	ELMORE			117.0	0.0	0.0	117.0	0.0	4746.7			117.0	0.0	0.0	4746.7					
	EMERSON			64279.9	0.0	0.0	64279.9	0.0	2407282.3			64279.9	0.0	0.0	2407282.3					
	HUNTINGDON			26645.2	0.0	0.0	26645.2	0.0	999195.0			26645.2	0.0	0.0	999195.0					
	IROQUOIS			67326.2	0.0	0.0	67326.2	0.0	2522712.8			67326.2	0.0	0.0	2522712.8					
	KINGSGATE			102202.1	0.0	0.0	102202.1	0.0	3878569.8			102202.1	0.0	0.0	3878569.8					
	MONCHY			181275.0	0.0	0.0	181275.0	0.0	6796000.1			181275.0	0.0	0.0	6796000.1					
	NAPIERVILLE			4915.9	0.0	0.0	4915.9	0.0	184444.6			4915.9	0.0	0.0	184444.6					
	NIAGARA FALLS			393.1	0.0	0.0	393.1	0.0	14827.7			393.1	0.0	0.0	14827.7					
	PHILIPSBURG			1604.4	0.0	0.0	1604.4	0.0	60149.0			1604.4	0.0	0.0	60149.0					
TOTAL TENASKA MARKETING				471597.7			471597.7		17725213.0			471597.7			17725213.0					
TERASEN GAS	HUNTINGDON	GO-54-09		5.5	0.0	0.0	5.5	0.0	210.4			5.5	0.0	0.0	210.4					
	KINGSGATE			32490.2	0.0	0.0	32490.2	0.0	1242750.2			32490.2	0.0	0.0	1242750.2					
TOTAL TERASEN GAS				32495.7			32495.7		1242960.5			32495.7			1242960.5					
TIDAL ENERGY	ELMORE	GO-69-09		68817.5	0.0	0.0	68817.5	0.0	2801560.4			68817.5	0.0	0.0	2801560.4					
	MONCHY			17224.9	0.0	0.0	17224.9	0.0	645761.5			17224.9	0.0	0.0	645761.5					
	ST CLAIR			3646.2	0.0	0.0	3646.2	0.0	130825.7			3646.2	0.0	0.0	130825.7					
TOTAL TIDAL ENERGY				89688.6			89688.6		3578147.6			89688.6			3578147.6					
TOURMALINE	ELMORE	GO-73-10		9704.7	0.0	0.0	9704.7	0.0	393622.6			9704.7	0.0	0.0	393622.6					
U.S. GYPSUM	CHIPPAWA	GO-133-09		126.9	0.0	0.0	126.9	0.0	4748.6			126.9	0.0	0.0	4748.6					
	EMERSON			6966.5	0.0	0.0	6966.5	0.0	260686.4			6966.5	0.0	0.0	260686.4					
	HUNTINGDON			892.5	0.0	0.0	892.5	0.0	34138.1			892.5	0.0	0.0	34138.1					

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	MONTH: MOIS:		MONTH: MOIS:		November 2010 Novembre 2010		November 2010 Novembre 2010		TO À	AVG. PRIX MOYEN
			LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	
U.S. GYPSUM	KINGSGATE		GO-133-09	468.4	0.0	0.0	17761.7			17761.7		
	NIAGARA FALLS			6899.5	0.0	0.0	258179.3			258179.3		
TOTAL U.S. GYPSUM				15353.8			575514.1			575514.1		
UNITED ENERGY TRADIN	ELMORE		GO-75-10	72761.0	0.0	0.0	2750365.7			2750365.7		
	EMERSON			4299.4	0.0	0.0	162517.3			162517.3		
TOTAL UNITED ENERGY TRADIN				77060.4			2912883.1			2912883.1		
VERMONT GAS	PHILIPSBURG		GO-128-09	22621.6	0.0	0.0	848082.3			848082.3		
YANKEE GAS	IROQUOIS		GO-112-10	18664.0	0.0	0.0	703259.5			703259.5		
*TOTAL LENGTH	SHORT TERM			6744144.6			257702333.5	927725241	3.60	257702333.5	927725241	3.60
*TOTAL				6821118.4			260613114.4	940450568	3.61	260613114.4	940450568	3.61

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: November 2010	MONTH: November 2010		TO November 2010	November 2010								
		MOIS: Novembre 2010	MOIS: Novembre 2010		À	Novembre 2010								
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ACCESS GAS	COURTRIGHT	GO-144-10	549.0	0.0	0.0	20697.3			549.0	0.0	0.0	20697.3		
ALTAGAS LTD.	COURTRIGHT	GO-129-10	703.2	0.0	0.0	26489.5			703.2	0.0	0.0	26489.5		
AVISTA CORP	HUNTINGDON	GO-40-10	6706.1	0.0	0.0	256508.3			6706.1	0.0	0.0	256508.3		
BG ENERGY	EMERSON	GO-68-09	10416.5	0.0	0.0	393014.5			10416.5	0.0	0.0	393014.5		
BP CANADA	COURTRIGHT	GO-74-09	148565.6	0.0	0.0	5605380.0			148565.6	0.0	0.0	5605380.0		
	OJIBWAY (WINDSOR)		4186.7	0.0	0.0	158257.3			4186.7	0.0	0.0	158257.3		
	SARNIA		96400.9	0.0	0.0	3631421.7			96400.9	0.0	0.0	3631421.7		
TOTAL BP CANADA			249153.2			9395059.0			249153.2			9395059.0		
CANADIAN ENTERPRISE	COURTRIGHT	GO-157-10	3598.9	0.0	0.0	135786.5			3598.9	0.0	0.0	135786.5		
	SARNIA		27447.6	0.0	0.0	1040812.9			27447.6	0.0	0.0	1040812.9		
TOTAL CANADIAN ENTERPRISE			31046.5			1176599.4			31046.5			1176599.4		
CARGILL, INC.	COURTRIGHT	GO-79-09	21245.5	0.0	0.0	791182.5			21245.5	0.0	0.0	791182.5		
	OJIBWAY (WINDSOR)		16998.7	0.0	0.0	633031.6			16998.7	0.0	0.0	633031.6		
	ST CLAIR		136062.4	0.0	0.0	5066964.0			136062.4	0.0	0.0	5066964.0		
TOTAL CARGILL, INC.			174306.6			6491178.1			174306.6			6491178.1		
CTIGROUP	ST CLAIR	GO-11-09	4440.1	0.0	0.0	167258.6			4440.1	0.0	0.0	167258.6		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-84-10	25008.0	0.0	0.0	938300.2			25008.0	0.0	0.0	938300.2		
DIRECT ENERGY	COURTRIGHT	GO-119-09	5486.0	0.0	0.0	206986.8			5486.0	0.0	0.0	206986.8		
	EMERSON		1110.0	0.0	0.0	4125.0			1110.0	0.0	0.0	4125.0		
	OJIBWAY (WINDSOR)		21551.0	0.0	0.0	814627.8			21551.0	0.0	0.0	814627.8		
	SARNIA		75625.0	0.0	0.0	2835937.5			75625.0	0.0	0.0	2835937.5		
	SAULT STE MARIE		7222.0	0.0	0.0	270825.0			7222.0	0.0	0.0	270825.0		
TOTAL DIRECT ENERGY			109994.0			4132502.1			109994.0			4132502.1		
DTE ENERGY TRADING	COURTRIGHT	GO-142-10	30633.0	0.0	0.0	1155783.1			30633.0	0.0	0.0	1155783.1		
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09	32336.9	0.0	0.0	1204226.2			32336.9	0.0	0.0	1204226.2		
EDF TRADING	ST CLAIR	GO-25-10	40504.5	0.0	0.0	1520537.1			40504.5	0.0	0.0	1520537.1		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			November 2010 Novembre 2010	November 2010 Novembre 2010											
EMERA ENERGY INC.	ST STEPHEN	GO-52-10			215.4	0.0	8529.8			215.4	0.0	0.0	8529.8		
ENBRIDGE GAS DIST	COURTRIGHT	GO-135-10			230502.9	0.0	8696874.3			230502.9	0.0	0.0	8696874.3		
ENSERCO ENERGY	HUNTINGDON	GO-55-10			214.2	0.0	8193.2			214.2	0.0	0.0	8193.2		
	IROQUOIS				571.3	0.0	21406.6			571.3	0.0	0.0	21406.6		
	ST CLAIR				9240.4	0.0	348085.9			9240.4	0.0	0.0	348085.9		
TOTAL	ENSERCO ENERGY				10025.9		377685.6			10025.9			377685.6		
J. ARON & CO.	COURTRIGHT	GO-50-10			50563.6	0.0	1907764.6			50563.6	0.0	0.0	1907764.6		
	OJIBWAY (WINDSOR)				12938.2	0.0	487770.1			12938.2	0.0	0.0	487770.1		
	SARNIA				88614.3	0.0	3338100.5			88614.3	0.0	0.0	3338100.5		
	SAULT STE MARIE				8460.7	0.0	316768.6			8460.7	0.0	0.0	316768.6		
TOTAL	J. ARON & CO.				160576.8		6050403.9			160576.8			6050403.9		
JUST ENERGY	COURTRIGHT	GO-83-09			353.0	0.0	13319.8			353.0	0.0	0.0	13319.8		
MACQUARIE ENERGY	NIAGARA FALLS	GO-150-08			2135.3	0.0	80712.8			2135.3	0.0	0.0	80712.8		
	OJIBWAY (WINDSOR)				1189.8	0.0	44973.7			1189.8	0.0	0.0	44973.7		
	ST CLAIR				5705.4	0.0	215664.9			5705.4	0.0	0.0	215664.9		
TOTAL	MACQUARIE ENERGY				9030.5		341351.4			9030.5			341351.4		
MERRILL LYNH COM CDA	ST CLAIR	GO-91-10			16996.7	0.0	632957.1			16996.7	0.0	0.0	632957.1		
MICHCON	COURTRIGHT	GO-4-10			41945.1	0.0	1582588.6			41945.1	0.0	0.0	1582588.6		
NEXTERA FPL	ST CLAIR	GO-117-09			16701.5	0.0	633320.8			16701.5	0.0	0.0	633320.8		
NJR ENERGY	COURTRIGHT	GO-12-10			39374.0	0.0	1474950.0			39374.0	0.0	0.0	1474950.0		
	SARNIA/BLUE WATER				6232.1	0.0	233454.5			6232.1	0.0	0.0	233454.5		
TOTAL	NJR ENERGY				45606.1		1708404.5			45606.1			1708404.5		
NOBLE AMERICAS	ST CLAIR	GO-32-10			11213.4	0.0	422408.8			11213.4	0.0	0.0	422408.8		
ONEOK ENERGY	COURTRIGHT	GO-97-09			79657.8	0.0	3005488.8			79657.8	0.0	0.0	3005488.8		
OXY ENERGY CANADA	SARNIA	GO-90-09			9445.0	0.0	355980.9			9445.0	0.0	0.0	355980.9		
POWEREX	ST CLAIR	GO-9-09			50651.0	0.0	1908023.1			50651.0	0.0	0.0	1908023.1		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2010 Novembre 2010		MONTH: MOIS:		November 2010 Novembre 2010		TO À		November 2010 Novembre 2010		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
REPSOL	ST CLAIR	GO-51-09	20742.2	0.0	0.0	782604.7			20742.2	0.0	0.0	782604.7		
SEQUENT ENERGY	EMERSON	GO-18-09	11513.3	0.0	0.0	430597.4			11513.3	0.0	0.0	430597.4		
	HUNTINGDON		978.0	0.0	0.0	36577.2			978.0	0.0	0.0	36577.2		
	LOOMIS		13275.3	0.0	0.0	496496.2			13275.3	0.0	0.0	496496.2		
	ST CLAIR		67659.8	0.0	0.0	2530476.6			67659.8	0.0	0.0	2530476.6		
TOTAL SEQUENT ENERGY			93426.4			3494147.5			93426.4			3494147.5		
SHELL ENERGY NORTH	CORUNNA	GO-74-10	8823.2	0.0	0.0	331046.5			8823.2	0.0	0.0	331046.5		
	HUNTINGDON		22856.7	0.0	0.0	863983.2			22856.7	0.0	0.0	863983.2		
	SARNIA/BLUE WATER		1183.8	0.0	0.0	44416.2			1183.8	0.0	0.0	44416.2		
	ST CLAIR		240977.1	0.0	0.0	9022182.3			240977.1	0.0	0.0	9022182.3		
TOTAL SHELL ENERGY NORTH			273840.8			10261628.2			273840.8			10261628.2		
TENASKA MARKETING	COURTRIGHT	GO-77-09	103532.1	0.0	0.0	3906266.1			103532.1	0.0	0.0	3906266.1		
	IROQUOIS		1425.7	0.0	0.0	53421.0			1425.7	0.0	0.0	53421.0		
	LOOMIS		5620.6	0.0	0.0	205432.9			5620.6	0.0	0.0	205432.9		
	NIAGARA FALLS		23053.9	0.0	0.0	869593.1			23053.9	0.0	0.0	869593.1		
	OJIBWAY (WINDSOR)		35632.0	0.0	0.0	1338694.2			35632.0	0.0	0.0	1338694.2		
	ST CLAIR		116994.1	0.0	0.0	4386109.0			116994.1	0.0	0.0	4386109.0		
TOTAL TENASKA MARKETING			286258.4			10759516.4			286258.4			10759516.4		
TIDAL ENERGY	COURTRIGHT	GO-70-09	131511.3	0.0	0.0	4961921.3			131511.3	0.0	0.0	4961921.3		
	SARNIA		19113.3	0.0	0.0	685785.2			19113.3	0.0	0.0	685785.2		
TOTAL TIDAL ENERGY			150624.6			5647706.5			150624.6			5647706.5		
TOTAL GAS & POWER	HUNTINGDON	GO-58-10	1533.1	0.0	0.0	58641.1			1533.1	0.0	0.0	58641.1		
UNION GAS	COURTRIGHT	GO-41-09	61841.1	0.0	0.0	2333264.7			61841.1	0.0	0.0	2333264.7		
	OJIBWAY (WINDSOR)		28627.7	0.0	0.0	1080123.1			28627.7	0.0	0.0	1080123.1		
	ST CLAIR		17535.5	0.0	0.0	661614.4			17535.5	0.0	0.0	661614.4		
TOTAL UNION GAS			108004.3			4075002.2			108004.3			4075002.2		
UNITED ENERGY TRADIN	ST CLAIR	GO-76-10	844.3	0.0	0.0	31914.5			844.3	0.0	0.0	31914.5		
*TOTAL LENGTH	SHORT TERM		2336834.2			87835335.4	349423709	3.98	2336834.2			87835335.4	349423709	3.98

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	MONTH: MOIS:		November 2010 Novembre 2010		MONTH: MOIS:		November 2010 Novembre 2010		TO À		November 2010 Novembre 2010	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
*TOTAL			2336834.2			87835335.4	349423709	3.98	2336834.2			87835335.4	349423709	3.98



NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

DECEMBER/DÉCEMBRE 2010



Total Exports/Exportations totales:

9229.6 10^6 m^3
(325.8 Bcf)

Total Imports/Importations totales:

2468.8 10^6 m^3
(87.2 Bcf)

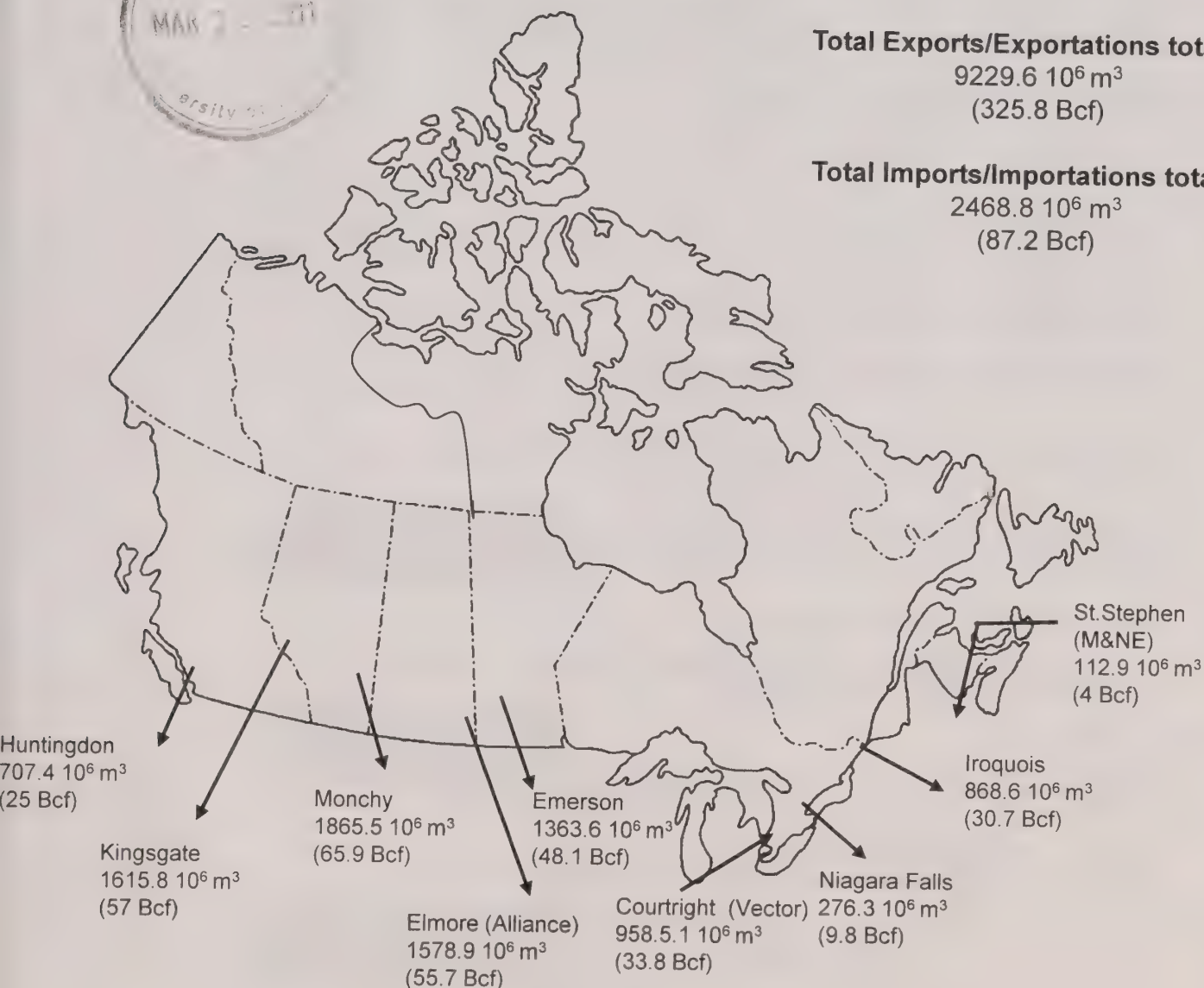


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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas	= 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C)	(14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Figure 1

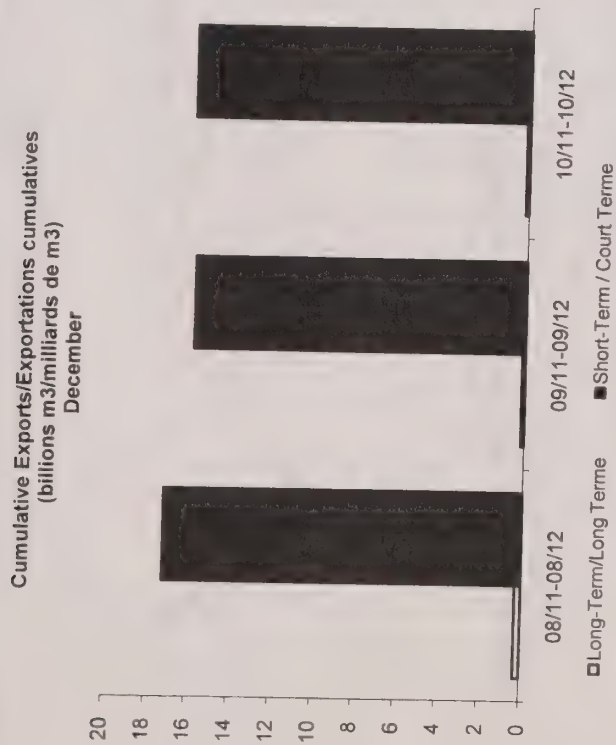


Figure 2

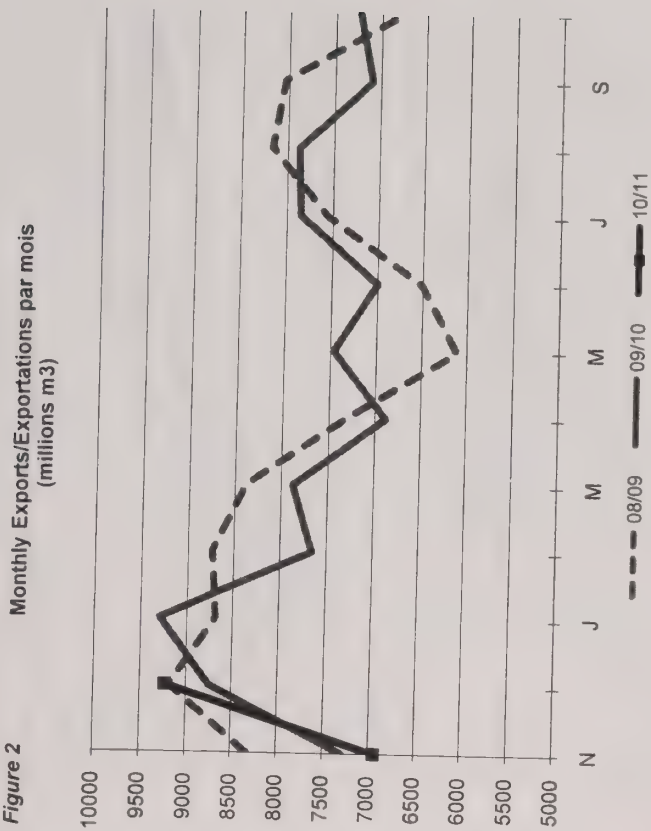


Figure 3

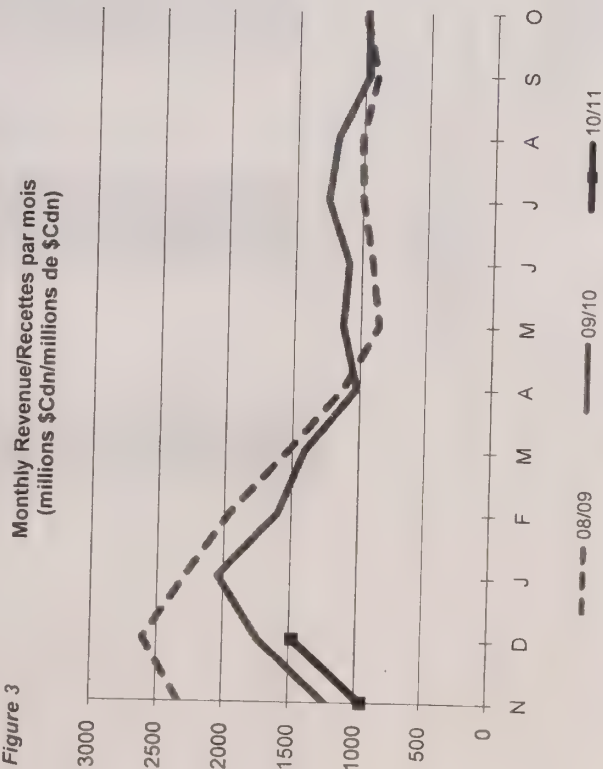
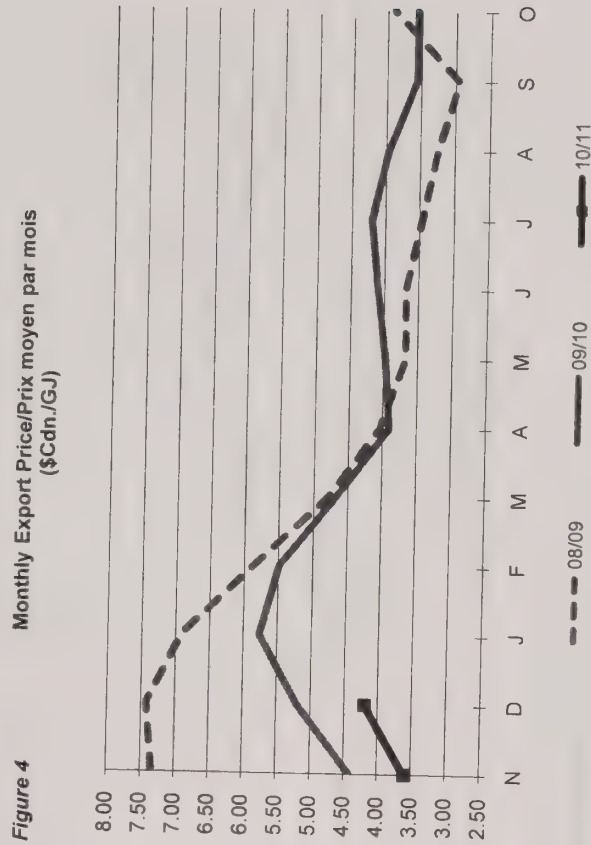


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2010/décembre 2010

Imperial Units & \$US /Unités impériales \$US

Figure 5

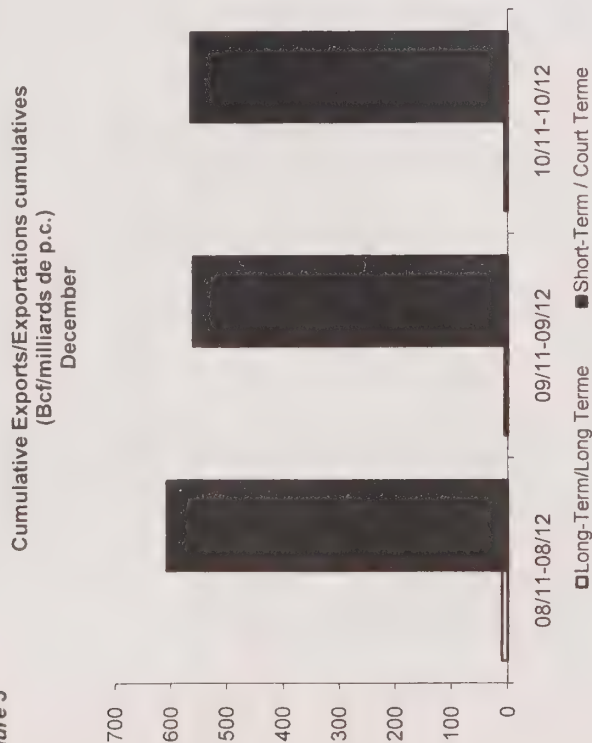


Figure 6

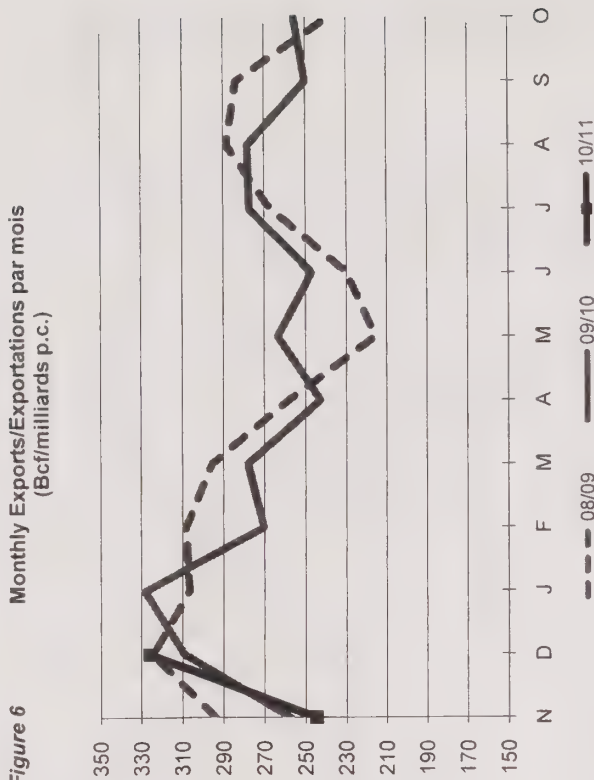


Figure 7

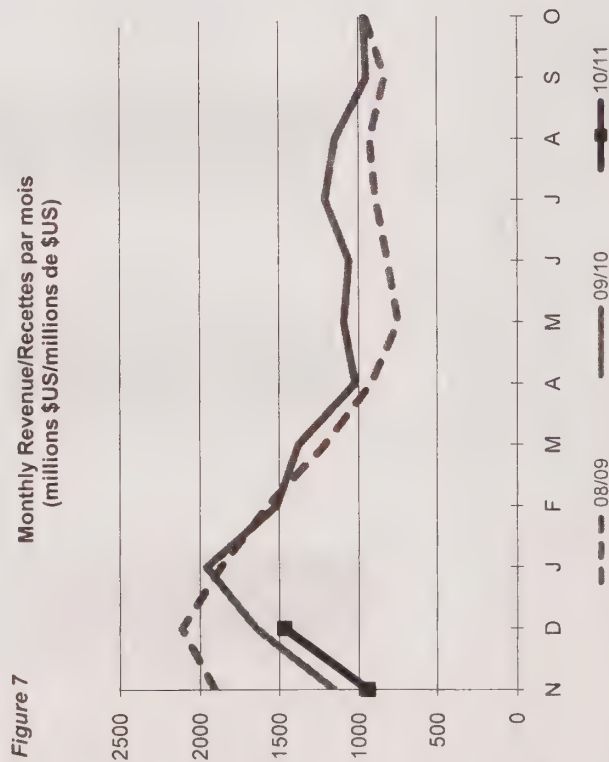
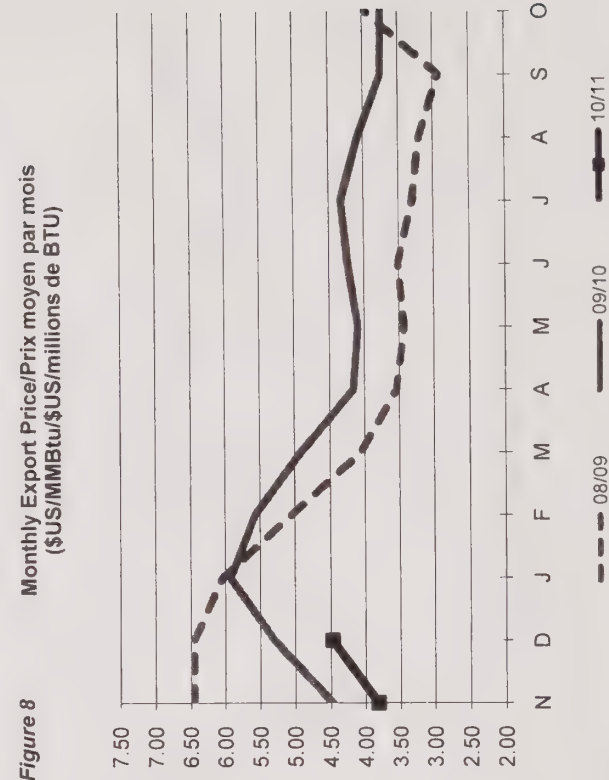


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation
	2009/12	2010/12	% Change		2009/11-2009/12	2010/11-2010/12	
			% Change				% Change
Volume (Millions M3)							
Long-term / Long terme	77.9	78.1	0.2%		154.6	155.1	0.3%
Short-term / Court terme	8672.0	9151.5	5.5%		15884.5	16013.2	0.8%
Total	8750.0	9229.6	5.5%		16039.1	16168.2	0.8%
Revenue/Recettes (Millions \$CDN)							
Long-term / Long terme	13.7	13.8	0.6%		26.6	26.5	-0.4%
Short-term / Court terme	1,719.4	1465.5	-14.8%		2932.3	2407.1	-17.9%
Total	1733.1	1479.3	-14.6%		2959.0	2433.7	-17.8%
Avg. price/Prix moyen (\$CDN/GJ)							
Long-term / Long terme	4.66	4.68	0.3%		4.56	4.53	-0.7%
Short-term / Court terme	5.21	4.19	-19.5%		4.85	3.93	-18.8%
Total	5.20	4.20	-19.3%		4.84	3.94	-18.6%
Volume (BCF)							
Long-term / Long terme	2.8	2.8	0.2%		5.5	5.5	0.3%
Short-term / Court terme	306.1	323.1	5.5%		560.7	565.3	0.8%
Total	308.9	325.8	5.5%		566.2	570.8	0.8%
Revenue/Recettes (Millions \$US)							
Long-term / Long terme	13.0	13.7	5.2%		25.2	26.3	4.2%
Short-term / Court terme	1631.3	1454.3	-10.9%		2776.0	2384.0	-14.1%
Total	1644.3	1468.0	-10.7%		2801.3	2410.2	-14.0%
Avg. price/Prix moyen (\$US/MMBTU)							
Long-term / Long terme	4.75	4.98	4.9%		4.63	4.81	3.9%
Short-term / Court terme	5.30	4.46	-15.8%		4.92	4.18	-15.1%
Total	5.29	4.47	-15.6%		4.92	4.19	-14.9%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	VOLUME (MILLIONS M3)		% CHANGE VARIATION		VOLUME (MILLIONS M3)		% CHANGE VARIATION	
	2009/12	2010/12	EN %	2009/12 2010/12	2009/12	2010/12	EN %	2009/12 2010/12
LONG-TERM (FIRM)/LONG TERME (GARANTI)	77.9	78.1	0.2	4.66 4.68	154.6	155.1	0.3	4.56 4.53
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	6021.0	6032.4	0.2	5.21 4.21	11086.7	10829.0	-2.3	4.89 3.94
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2651.1	3119.1	17.7	5.20 4.16	4797.7	5184.1	8.1	4.73 3.93
TOTAL - TERM/TERME	8750.0	9229.6	5.5	5.20 4.20	16039.1	16168.2	0.8	4.84 3.94
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	1415.8	1280.3	-9.6	4.92 3.88	2773.9	2504.3	-9.7	4.68 3.72
MIDWEST/MIDWEST	3275.8	4310.0	31.6	5.03 3.93	5911.1	7537.3	27.5	4.64 3.71
MOUNTAIN/ROCHEUSES	6.7	32.2	380.7	4.91 3.90	107.6	58.8	-45.4	4.02 2.93
NORTHEAST/NORD-EST	2566.3	2294.2	-10.6	5.38 4.93	4497.0	3509.4	-22.0	5.07 4.62
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1485.4	1313.0	-11.6	5.54 4.11	2749.6	2558.5	-6.9	5.10 3.92
TOTAL - REGION/RÉGION	8750.0	9229.6	5.5	5.20 4.20	16039.1	16168.2	0.8	4.84 3.94
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	1076.5	1127.8	4.8	5.31 4.41	2064.9	2074.8	0.5	5.00 4.15
LDC/SDL	1707.1	2055.9	20.4	5.12 3.86	3055.1	3694.1	20.9	5.06 3.69
MARKETING CO./COMMERCIALISATEURS	5876.7	6033.6	2.7	5.21 4.27	10790.4	10378.7	-3.8	4.75 3.98
PIPELINE/PIPELINES	89.7	12.3	-86.2	4.54 4.32	128.8	20.6	-84.0	4.63 4.05
TOTAL - CUSTOMER TYPE/CLIENT	8750.0	9229.6	5.5	5.20 4.20	16039.1	16168.2	0.8	4.84 3.94

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2009/12	2010/12	% CHANGE VARIATION EN %	2009/12	2010/12	% CHANGE VARIATION EN %	2009/11 2009/12	2010/11 2010/12	% CHANGE VARIATION EN %	2009/11 2009/12	2010/11 2010/12	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2.8	2.8	0.2	4.75	4.98	4.9	5.5	5.5	0.3	4.63	4.81	3.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	212.5	212.9	0.2	5.30	4.48	-15.4	391.4	382.3	-2.3	4.97	4.18	-15.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	93.6	110.1	17.7	5.30	4.42	-16.5	169.4	183.0	8.1	4.81	4.17	-13.2
TOTAL - TERM/TERME	308.9	325.8	5.5	5.29	4.47	-15.6	566.2	570.8	0.8	4.92	4.19	-14.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	50.0	45.2	-9.6	5.01	4.14	-17.4	97.9	88.4	-9.7	4.75	3.95	-16.8
MIDWEST/MIDWEST	115.6	152.1	31.6	5.12	4.18	-18.3	208.7	266.1	27.5	4.71	3.94	-16.2
MOUNTAIN/ROCHEUSES	0.2	1.1	380.7	5.00	4.15	-16.9	3.8	2.1	-45.4	4.07	3.12	-23.3
NORTHEAST/NORD-EST	90.6	81.0	-10.6	5.47	5.25	-4.1	158.7	123.9	-22.0	5.15	4.92	-4.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	52.4	46.3	-11.6	5.64	4.37	-22.5	97.1	90.3	-6.9	5.18	4.16	-19.5
TOTAL - REGION/RÉGION	308.9	325.8	5.5	5.29	4.47	-15.6	566.2	570.8	0.8	4.92	4.19	-14.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	38.0	39.8	4.8	5.40	4.69	-13.19	72.9	73.2	0.5	5.08	4.40	-13.3
LDC/SDL	60.3	72.6	20.4	5.22	4.11	-21.17	107.8	130.4	20.9	5.14	3.93	-23.6
MARKETING CO./COMMERCIALISATEURS	207.5	213.0	2.7	5.31	4.54	-14.37	380.9	366.4	-3.8	4.83	4.23	-12.2
PIPELINE/PIPELINES	3.2	0.4	-86.2	4.62	4.60	-0.51	4.5	0.7	-84.0	4.70	4.30	-8.6
TOTAL - CUSTOMER TYPE/CLIENT	308.9	325.8	5.5	5.29	4.47	-15.6	566.2	570.8	0.8	4.92	4.19	-14.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2009/12	2010/12	2009/12	2010/12	2009/12	2010/12	2009/11- 2009/12	2010/11- 2010/12	2009/11- 2009/12	2010/11- 2010/12	2009/11- 2009/12	2010/11- 2010/12
ADEN												
SHORT-TERM/COURT TERME	20.3	17.7	4.77	3.55	-13.1	-25.6	42.1	35.2	4.29	3.40	-16.4	-20.8
TOTAL ADEN	20.3	17.7	4.77	3.55	-13.1	-25.6	42.1	35.2	4.29	3.40	-16.4	-20.8
BRUNSWICK												
SHORT-TERM/COURT TERME	291.6	363.6			24.7		446.8	479.7			7.4	
TOTAL BRUNSWICK	291.6	363.6			24.7		446.8	479.7			7.4	
CARDSTON												
SHORT-TERM/COURT TERME	6.0	2.4			-59.6		13.7	3.3			-76.3	
TOTAL CARDSTON	6.0	2.4			-59.6		13.7	3.3			-76.3	
CHIPPAWA												
SHORT-TERM/COURT TERME	220.2	185.8	5.92	4.48	-15.6	-24.4	351.6	316.8	5.43	4.48	-9.9	-17.6
TOTAL CHIPPAWA	220.2	185.8	5.92	4.48	-15.6	-24.4	351.6	316.8	5.43	4.48	-9.9	-17.6
CORNWALL												
SHORT-TERM/COURT TERME	21.6	22.1	6.87	6.08	2.4	-11.5	34.9	37.0	6.62	6.02	5.9	-9.0
TOTAL CORNWALL	21.6	22.1	6.87	6.08	2.4	-11.5	34.9	37.0	6.62	6.02	5.9	-9.0
COURTRIGHT												
SHORT-TERM/COURT TERME	0.0	5.1			0.0		0.0	5.1			0.0	
TOTAL COURTRIGHT	0.0	5.1			0.0		0.0	5.1			0.0	
EAST HEREFORD												
SHORT-TERM/COURT TERME	95.9	147.0	6.08	5.53	53.3	-9.0	143.4	194.3	5.48	5.17	35.5	-5.7
TOTAL EAST HEREFORD	95.9	147.0	6.08	5.53	53.3	-9.0	143.4	194.3	5.48	5.17	35.5	-5.7
ELMORE												
SHORT-TERM/COURT TERME	1336.6	1578.9	5.10	3.95	18.1	-22.6	2584.5	2885.8	4.62	3.74	11.7	-19.0
TOTAL ELMORE	1336.6	1578.9	5.10	3.95	18.1	-22.6	2584.5	2885.8	4.62	3.74	11.7	-19.0
EMERSON												
SHORT-TERM/COURT TERME	1251.4	1363.6	5.10	4.19	9.0	-17.8	2428.6	2146.4	4.83	4.04	-11.6	-16.4
TOTAL EMERSON	1251.4	1363.6	5.10	4.19	9.0	-17.8	2428.6	2146.4	4.83	4.04	-11.6	-16.4
HUNTINGDON												
LONG-TERM/LONG TERME	4.5	4.5	3.62	3.37	0.1	-6.7	8.9	8.9	3.59	3.21	0.1	-10.5
SHORT-TERM/COURT TERME	842.0	702.9	5.76	4.10	-16.5	-28.9	1467.2	1357.7	5.27	3.88	-7.5	-26.3
TOTAL HUNTINGDON	846.5	707.4	5.75	4.09	-16.4	-28.8	1476.1	1366.6	5.26	3.88	-7.4	-26.3
IROQUOIS												
LONG-TERM/LONG TERME	22.4	22.3	5.23	5.25	-0.4	0.3	44.7	44.5	5.04	4.75	-0.3	-5.8
SHORT-TERM/COURT TERME	902.7	846.3	5.40	5.21	-6.3	-3.6	1604.4	1348.2	5.12	4.88	-16.0	-4.7
TOTAL IROQUOIS	925.1	868.6	5.40	5.21	-6.1	-3.5	1649.1	1392.7	5.12	4.88	-15.5	-4.8

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2009/12	2010/12	2009/12	2010/12	2009/12	2010/12	2009/12	2010/12	2009/12	2010/12	2009/12	2010/12	2009/12	2010/12
KINGSGATE														
	LONG-TERM/LONG TERME	51.1	51.3		0.5	4.51	4.55	101.1	101.6	0.6	4.43	4.54		2.5
	SHORT-TERM/COURT TERME	1734.7	1564.5	-9.8		4.92	3.86	3465.5	3096.0	-10.7	4.69	3.70		-21.1
TOTAL	KINGSGATE	1785.8	1615.8	-9.5		4.91	3.88	3566.6	3197.6	-10.3	4.68	3.73		-20.4
MONCHY														
	LONG-TERM/LONG TERME	0.0	0.0		40.0	5.60	5.29	0.0	0.0		5.79	4.94		-14.7
	SHORT-TERM/COURT TERME	1169.8	1865.5	59.5		4.88	3.74	1988.8	3392.7	70.6	4.63	3.51		-24.3
TOTAL	MONCHY	1169.8	1865.5	59.5		4.88	3.74	1988.8	3392.7	70.6	4.63	3.51		-24.3
NAPIERVILLE														
	SHORT-TERM/COURT TERME	34.5	45.4	31.8		6.84	6.56	53.4	60.5	13.4	6.00	6.14		2.4
TOTAL	NAPIERVILLE	34.5	45.4	31.8		6.84	6.56	53.4	60.5	13.4	6.00	6.14		2.4
NIAGARA FALLS														
	SHORT-TERM/COURT TERME	485.5	276.3	-43.1		5.16	4.67	786.0	351.3	-55.3	4.92	4.51		-8.2
TOTAL	NIAGARA FALLS	485.5	276.3	-43.1		5.16	4.67	786.0	351.3	-55.3	4.92	4.51		-8.2
PHILIPSBURG														
	SHORT-TERM/COURT TERME	33.1	35.6	7.6				56.8	59.9	5.3				
TOTAL	PHILIPSBURG	33.1	35.6	7.6				56.8	59.9	5.3				
REAGAN FIELD														
	SHORT-TERM/COURT TERME	0.7	0.7	-5.2				1.5	1.4	-8.8				
TOTAL	REAGAN FIELD	0.7	0.7	-5.2				1.5	1.4	-8.8				
SIERRA														
	SHORT-TERM/COURT TERME	0.2	0.2	-24.6				0.4	0.2	-63.2				
TOTAL	SIERRA	0.2	0.2	-24.6				0.4	0.2	-63.2				
SPRAGUE														
	SHORT-TERM/COURT TERME	15.8	14.4	-9.2				26.9	25.1	-6.4				
TOTAL	SPRAGUE	15.8	14.4	-9.2				26.9	25.1	-6.4				
ST CLAIR														
	SHORT-TERM/COURT TERME	63.4	0.6	-99.0				87.9	5.1	-94.2				
TOTAL	ST CLAIR	63.4	0.6	-99.0				87.9	5.1	-94.2				
ST STEPHEN														
	SHORT-TERM/COURT TERME	145.8	112.9	-22.5				299.9	211.8	-29.4	4.86	5.88		21.1
TOTAL	ST STEPHEN	145.8	112.9	-22.5				299.9	211.8	-29.4	4.86	5.88		21.1
TOTAL		8750.0	9229.6	5.5		5.20	4.20	16039.1	16168.2	0.8	4.84	3.94		-18.6

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2010/11	2010/12	2011/01	2011/02	2011/03	2011/04	2011/05	2011/06	2011/07	2011/08	2011/09	2011/10	TOTAL
ADEN	17501.9	17669.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35171.7
BRUNSWICK	116156.2	363581.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	479738.0
CARDSTON	823.6	2430.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3254.3
CHIPPAWA	130994.5	185800.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316795.2
CORNWALL	14856.3	22112.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36968.4
COURTRIGHT	0.0	5083.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5083.1
EAST HEREFORD	47288.3	147026.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194314.6
ELMORE	1306886.2	1578908.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2885795.0
EMERSON	782808.4	1363578.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2146386.9
HUNTINGDON	659182.6	707383.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1366565.9
IROQUOIS	524125.6	868580.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1392705.6
KINGSGATE	1581775.9	1615841.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3197617.2
MONCHY	1527202.6	1865459.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3392661.8
NAPIERVILLE	15099.0	45418.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60517.4
NIAGARA FALLS	74927.1	276329.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	351256.9
PHILIPSBURG	24226.0	35630.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59856.6
REAGAN FIELD	692.8	710.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1402.9
SIERRA	0.0	160.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.3
SPRAGUE	10766.9	14369.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25136.5
ST CLAIR	4435.5	623.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5059.1
ST STEPHEN	98861.1	112919.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211780.5
TOTAL	6938610.3	9229617.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16168227.8

TOP 15 EXPORTERS: 2010/11 AND 2010/12 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2010/11 ET 2010/12

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/GJ) Prix moyen (\$/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	1011 1012	0911 0912	% CHANGE VARIATION EN %	1011 1012	0911 0912	% CHANGE VARIATION EN %	1011 1012	0911 0912	% CHANGE VARIATION EN %	1011 1012	0911 0912	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	74.3	72.8	2.1	4.53	4.44	2.0	2622.7	2569.0	2.1	4.85	4.55	6.7
BROOKLYN NAVY	44.5	44.7	-0.3	4.75	5.04	-5.8	1572.3	1577.5	-0.3	5.10	5.17	-1.4
CHEVRON CAN.	27.3	28.3	-3.3	4.59	4.42	4.0	965.2	998.7	-3.3	4.93	4.53	8.8
TALISMAN	8.9	8.9	0.1	3.21	3.59	-10.5	313.6	313.3	0.1	3.45	3.68	-6.4
FORTY MILE GAS	0.0	0.0	49.4	4.94	5.79	-14.7	0.1	0.1	49.4	5.30	5.93	-10.7
TOTAL LONG-TERM	155.1	154.6	0.3	4.53	4.56	-0.7	5473.9	5458.6	0.3	4.67	4.85	3.9
***** SHORT-TERM *****												
BP CANADA	1193.2	1470.1	-18.8				42120.1	51896.7	-18.8			
PACIFIC GAS & EL	1124.3	1113.3	1.0				39687.9	39300.1	1.0			
TENASKA MARKE	1205.9	1094.8	10.1				42567.9	38647.5	10.1			
SHELL ENERGY N	702.3	1092.5	-35.7				24791.4	38566.7	-35.7			
NEXEN INC.	0.0	824.3	-100.0				0.0	29097.5	-100.0			
REPSOL	568.9	581.5	-2.2				20082.8	20528.0	-2.2			
PUGET SOUND	484.1	551.4	-12.2				17090.5	19465.1	-12.2			
PPM ENERGY CAN	0.0	541.7	-100.0				0.0	19121.6	-100.0			
IGI RESOURCES	519.4	447.4	16.1				18334.1	15794.1	16.1			
SEMPRA ENERGY	116.0	418.1	-72.3				4095.1	14757.8	-72.3			
EDF-TRADING	895.6	395.2	126.6				31614.4	13950.9	126.6			

TOP 15 EXPORTERS: 2010/11 AND 2010/12 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2010/11 ET 2010/12

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	1011 1012	0911 0912	% CHANGE VARIATION EN %	1011 1012	0911 0912	% CHANGE VARIATION EN %	1011 1012	0911 0912	% CHANGE VARIATION EN %	1011 1012	0911 0912	% CHANGE VARIATION EN %
SUNCOR ENERGY	379.2	387.0	-2.0				13387.2	13659.8	-2.0			
ENCANA CORPOR	311.7	349.7	-10.9				11001.9	12344.3	-10.9			
UNITED ENERGY	172.7	346.2	-50.1				6095.6	12221.0	-50.1			
AVISTA CORP	377.9	333.1	13.4				13338.5	11758.7	13.4			
OTHERS	7962.2	5938.3	34.1				281072.9	209627.6	34.1			
TOTAL SHORT-TERM	16013.2	15884.5	0.8	3.93	4.84	-18.8	565280.1	560737.3	0.8	4.22	4.97	-15.0

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2010/11	4873.6	3.61	0.23	3.38		2065.0	3.58	0.15	3.43		6938.6	3.60	0.21	3.39	
2010/12	6110.5	4.22	0.24	3.97		3119.1	4.16	0.14	4.01		9229.6	4.20	0.21	3.99	
2010/11 2010/11	4873.6	3.61	0.23	3.38		2065.0	3.58	0.15	3.43		6938.6	3.60	0.21	3.39	
2010/11 2010/12	10984.1	3.95	0.24	3.70		5184.1	3.93	0.15	3.78		16168.2	3.94	0.21	3.73	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *
 MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA †

TABLE 7

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2010/11	3576.9	3.64	0.25	3.39		1686.0	3.59	0.15	3.44		5262.9	3.63	0.22	3.41	
2010/12	4354.8	4.20	0.29	3.91		2581.8	4.20	0.14	4.06		6936.7	4.20	0.23	3.97	
2010/11 2010/11	3576.9	3.64	0.25	3.39		1686.0	3.59	0.15	3.44		5262.9	3.63	0.22	3.41	
2010/11 2010/12	7931.8	3.95	0.27	3.68		4267.8	3.96	0.15	3.81		12199.6	3.95	0.23	3.73	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.
 FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: † IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.
 LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
2010/11	1081.6	3.52	0.19	3.34	379.0	3.54	0.16	3.38	1460.6	3.53	0.18	3.35
2010/12	1279.2	3.97	0.14	3.83	537.3	3.93	0.15	3.78	1816.5	3.96	0.14	3.81
2010/11 2010/11	1081.6	3.52	0.19	3.34	379.0	3.54	0.16	3.38	1460.6	3.53	0.18	3.35
2010/11 2010/12	2360.8	3.76	0.16	3.60	916.3	3.77	0.16	3.61	3277.1	3.77	0.16	3.61

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2010/11 AND 2010/12 COMPARISONS **15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2010/11 ET 2010/12**

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	1011 1012	0911 0912	% CHANGE VARIATION EN %	1012	1011 1012	0911 0912	% CHANGE VARIATION EN %	1012
SHELL	1058.3	1288.0	-17.8	579.6	37359.8	45468.4	-17.8	24342.6
TENASKA	1325.4	1256.8	5.5	785.8	46786.8	44366.8	5.5	26321.8
PACIFIC GAS & E	1137.4	1133.8	0.3	575.3	40149.7	40022.9	0.3	20310.2
NEXEN	0.0	1035.0	-100.0	0.0	0.0	36535.4	-100.0	0.0
CONOCO INC.	1295.0	812.9	59.3	725.6	45715.8	28694.6	59.3	25614.8
REPSOL	568.9	587.9	-3.2	411.5	20082.8	20753.6	-3.2	14527.8
BP CANADA ENER	234.7	548.5	-57.2	128.5	8285.9	19364.3	-57.2	4535.9
PPM ENERGY	510.9	541.7	-5.7	222.8	18034.9	19121.6	-5.7	7864.3
PUGET	479.8	529.6	-9.4	249.5	16937.0	18695.2	-9.4	8808.3
INTERMOUNTAIN	519.4	447.4	16.1	273.5	18334.1	15794.1	16.1	9655.5
UNITED ENERGY	199.2	425.9	-53.2	108.8	7031.9	15033.9	-53.2	3840.3
SEMPRA ENERGY	153.1	412.5	-62.9	53.5	5403.4	14561.9	-62.9	1887.2
ENBRIDGE GAS	181.3	403.7	-55.1	89.0	6399.3	14249.7	-55.1	3140.7
ENCANA ENERGY	315.5	350.8	-10.1	160.1	11136.7	12385.3	-10.1	5651.0
MACQUARIE COO	485.9	299.3	62.3	303.6	17151.5	10565.3	62.3	10717.8
OTHERS	7702.8	5828.6	32.2	4562.5	271915.7	205753.8	32.2	161061.5
TOTAL	16167.4	15902.3	1.7	9229.6	570725.0	561366.9	1.7	325814.4
								308882.5
								5.5

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	
	2009/01	2010/01	2009/01	2010/01	2009/01	2010/01	2009/01	2010/01	2009/01	2010/01	2009/01	2010/01	2009/01	2010/01
	2009/12	2010/12	2009/12	2010/12	2009/12	2010/12	2009/12	2010/12	2009/12	2010/12	2009/12	2010/12	2009/12	2010/12
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1398.6	926.8	4.52	4.64	-33.7	2.6	49.4	32.7	-33.7	4.22	4.84	14.7		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	65783.2	62668.2	4.43	4.32	-4.7	-2.4	2322.2	2212.2	-4.7	4.14	4.50	8.8		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	25099.5	28802.7	4.37	4.20	14.8	-3.9	886.0	1016.8	14.8	4.08	4.37	7.1		
TOTAL - TERM/TERME	92281.3	92397.7	4.42	4.29	0.1	-2.9	3257.6	3261.7	0.1	4.12	4.46	8.3		
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	12024.7	14557.2	4.28	4.04	21.1	-5.5	424.5	513.9	21.1	4.02	4.21	4.9		
MIDWEST/MIDWEST	37854.8	42011.8	4.33	4.14	11.0	-4.4	1336.3	1483.1	11.0	4.03	4.31	6.9		
MOUNTAIN/ROCHEUSES	326.7	247.7	3.48	3.56	-24.2	2.1	11.5	8.7	-24.2	3.40	3.72	9.2		
NORTHEAST/NORD-EST	26667.4	20194.9	4.72	4.87	-24.3	3.0	941.4	712.9	-24.3	4.39	5.06	15.2		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	15407.7	15386.1	4.24	4.19	-0.1	-1.2	543.9	543.1	-0.1	3.99	4.36	9.3		
TOTAL - REGION/RÉGION	92281.3	92397.7	4.29	4.42	0.1	-2.9	3257.6	3261.7	0.1	4.12	4.46	8.3		
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	14943.4	12329.9	4.42	4.64	-17.5	5.1	527.5	435.3	-17.5	4.13	4.83	16.9		
LDC/ISDL	13593.0	18092.6	4.58	4.08	33.1	-10.9	479.8	638.7	33.1	4.29	4.26	-0.9		
MARKETING CO./DISTRIBUTEURS	62966.8	61417.8	4.38	4.28	-2.5	-2.4	2222.8	2168.1	-2.5	4.08	4.45	9.0		
PIPELINE/PIPELINES	778.2	557.3	4.50	4.44	-28.4	-1.3	27.5	19.7	-28.4	4.17	4.60	10.4		
TOTAL - CUSTOMER TYPE/CLIENT	92281.3	92397.7	4.42	4.29	0.1	-2.9	3257.6	3261.7	0.1	4.12	4.46	8.3		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	December 2010 Décembre 2010		MONTH: MOIS:		November 2010 Novembre 2010		TO A		December 2010 Décembre 2010			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

BROOKLYN NAVY	IROQUOIS	GL-232	22270.4	23250.0	95.8	835585.4	4387618	5.25	44540.8	45750.0	97.4	1671170.8	7941131	4.75
CHEVRON CAN.	KINGSGATE	GL-250	13733.5	18159.8	75.6	521186.3	2392443	4.59	27342.1	35733.8	76.5	1037360.5	4765266	4.55
FORTY MILE GAS	MONCHY	GO-21-98	1.3	0.0	0.0	45.7	242	5.29	2.4	0.0	0.0	86.7	428	4.94
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	298939	3.37	4556.7	4556.7	100.0	174293.8	560060	3.21
		GL-266	2198.5	2445.9	89.9	84092.6	283815	3.38	4326.1	4812.9	89.9	165473.3	531726	3.21
TOTAL TALISMAN			4514.2			172668.2	582754	3.37	8882.8			339767.1	1091786	3.21
TRANSCANADA	KINGSGATE	GL-248	24528.6	26086.5	94.0	929634.0	4213063	4.53	48632.7	51331.5	94.7	1843179.4	8341283	4.53
ENGY LTD		GL-249	13041.7	13041.7	100.0	494280.4	2240057	4.53	25662.7	25662.7	100.0	972616.4	4401610	4.53
TOTAL TRANSCANADA ENGY LTD			37570.3			1423914.4	6453120	4.53	74295.4			2815795.8	12742893	4.53
*TOTAL LENGTH	LONG TERM		78089.7			2953400.0	13816177	4.68	155063.5			5864180.9	26541504	4.53

SHORT TERM														

ACCESS GAS	ELMORE	GO-143-10	570.4	0.0	0.0	22131.5			1125.4	0.0	0.0	43610.0		
ALCOA	CORNWALL	GO-13-09	5998.0	0.0	0.0	224925.0			9442.8	0.0	0.0	354105.0		
ALLIANCE	ELMORE	GO-140-10	83943.1	0.0	0.0	3558348.0			163867.1	0.0	0.0	6972701.3		
CANADA														
ALTAGAS LTD.	ELMORE	GO-128-10	856.4	0.0	0.0	34256.0			1526.9	0.0	0.0	61076.0		
APACHE	ELMORE	GO-80-09	9952.9	0.0	0.0	409462.3			18286.4	0.0	0.0	753719.2		
	KINGSGATE		9882.3	0.0	0.0	376713.3			20002.8	0.0	0.0	765947.7		
TOTAL APACHE			19835.2			786175.6			38289.2			1519666.9		
ARC RESOURCES	ELMORE	GO-75-09	11448.0	0.0	0.0	483105.6			23053.1	0.0	0.0	978295.2		
AVISTA CORP	HUNTINGDON	GO-149-10	6941.5	0.0	0.0	265512.4			14940.1	0.0	0.0	571458.8		
	KINGSGATE		185370.7	0.0	0.0	7032964.1			362911.7	0.0	0.0	13765297.8		
TOTAL AVISTA CORP			192312.2			7298476.5			377851.8			14336756.6		
BG ENERGY	EAST HEREFORD	GO-67-09	4799.8	0.0	0.0	181096.5			6154.8	0.0	0.0	232220.6		
EMERSON			19386.9	0.0	0.0	732631.0			26495.1	0.0	0.0	1000823.4		
IROQUOIS			0.0	0.0	0.0	0.0			2247.0	0.0	0.0	84779.3		
NIAGARA FALLS			4425.8	0.0	0.0	166985.4			4425.8	0.0	0.0	166985.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2010 Décembre 2010		MONTH: MOIS:		November 2010 Novembre 2010		TO À		December 2010 Décembre 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL BG ENERGY			28612.5			1080712.9			39322.7			1484808.7		
BLUEWATER GAS STORAG	COURTRIGHT	GO-95-10	5083.1	0.0	0.0	191683.7			5083.1	0.0	0.0	191683.7		
BOISE WHITE PAPER	SPRAGUE	GO-145-10	8887.3	0.0	0.0	332561.3			15652.2	0.0	0.0	585772.6		
BONAVISTA PETROLEUM	ADEN	GO-108-09	303.5	0.0	0.0	12622.6			642.0	0.0	0.0	26700.8		
BP CANADA	ADEN	GO-73-09	608.7	0.0	0.0	22065.4			1245.3	0.0	0.0	45193.1		
CARDSTON			867.7	0.0	0.0	32703.6			1691.3	0.0	0.0	64041.6		
CHIPPAWA			3348.6	0.0	0.0	126443.1			4229.4	0.0	0.0	159684.5		
CORNWALL			42.3	0.0	0.0	1583.3			176.4	0.0	0.0	6608.0		
ELMORE			61283.1	0.0	0.0	2583082.8			118454.4	0.0	0.0	5000285.3		
EMERSON			264033.0	0.0	0.0	9882755.3			375259.1	0.0	0.0	14045948.2		
IROQUOIS			167299.9	0.0	0.0	6262035.3			189683.1	0.0	0.0	7100733.8		
KINGSGATE			10759.2	0.0	0.0	408311.6			45399.8	0.0	0.0	1722229.6		
MONCHY			232026.1	0.0	0.0	8740422.8			408446.1	0.0	0.0	15357936.7		
NAPIERVILLE			917.7	0.0	0.0	34395.4			2444.6	0.0	0.0	91684.7		
NIAGARA FALLS			30995.9	0.0	0.0	1169785.3			46141.5	0.0	0.0	1741077.4		
TOTAL BP CANADA			772182.2			29263583.9			1193171.0			45335422.8		
BROOKLYN UNION GAS	IROQUOIS	GO-124-10	35765.0	0.0	0.0	1347625.2			70376.0	0.0	0.0	2651767.7		
CANADIAN ENTERPRISE	MONCHY	GO-156-10	70959.0	0.0	0.0	2674444.6			139958.0	0.0	0.0	5262597.0		
CARGILL, INC.	CHIPPAWA	GO-78-09	4389.6	0.0	0.0	165707.4			8637.6	0.0	0.0	326069.4		
EMERSON			113984.2	0.0	0.0	4244771.8			276536.5	0.0	0.0	10298219.7		
IROQUOIS			80407.9	0.0	0.0	3029769.7			138861.1	0.0	0.0	5232286.3		
MONCHY			17956.2	0.0	0.0	672280.1			17956.2	0.0	0.0	672280.1		
NIAGARA FALLS			27376.6	0.0	0.0	1033466.7			53383.3	0.0	0.0	2015219.6		
TOTAL CARGILL, INC.			244114.5			9145995.6			495374.7			18544075.1		
CENTRAL HUDSON	IROQUOIS	GO-107-10	17564.0	0.0	0.0	661811.5			34561.0	0.0	0.0	1302258.5		
CHEVRON CAN.	ELMORE	GO-1-10	33086.0	0.0	0.0	1321124.0			64546.4	0.0	0.0	2574820.9		
KINGSGATE			3550.6	0.0	0.0	134745.3			6672.2	0.0	0.0	253147.6		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM	EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				December 2010 Décembre 2010	November 2010 Novembre 2010												
CITIGROUP		MONCHY	GO-10-09	73524.4	0.0	0.0	0.0	0.0	2771134.5			86792.9	0.0	0.0	0.0	3268835.9	
CNR LTD.		ADEN	GO-21-10	1739.0	0.0	0.0	0.0	0.0	64882.1			3563.0	0.0	0.0	0.0	132972.0	
		ELMORE		91208.2	0.0	0.0	0.0	0.0	4104369.0			177847.3	0.0	0.0	0.0	7789129.8	
TOTAL CNR LTD.				92947.2					4169251.1			181410.3				7922101.8	
CONNECTICUT NG		IROQUOIS	GO-132-10	18955.0	0.0	0.0	0.0	0.0	714224.4			37153.0	0.0	0.0	0.0	1399925.1	
CONOCO CDA AS PART		ELMORE	GO-39-09	86037.4	0.0	0.0	0.0	0.0	3321043.5			167837.6	0.0	0.0	0.0	6478531.1	
		KINGSGATE		33274.0	0.0	0.0	0.0	0.0	1262414.0			65444.8	0.0	0.0	0.0	2482009.0	
TOTAL CONOCO CDA AS PART				119311.4					4583457.5			233282.4				8960540.1	
CONOCOPHILLIPS C ULC		CHIPPAWA	GO-83-10	16165.8	0.0	0.0	0.0	0.0	606540.8			21996.5	0.0	0.0	0.0	825308.7	
		EMERSON		165319.0	0.0	0.0	0.0	0.0	6202769.0			213818.1	0.0	0.0	0.0	8022455.2	
		HUNTINGDON		13961.2	0.0	0.0	0.0	0.0	523824.2			25869.9	0.0	0.0	0.0	970638.7	
		IROQUOIS		33136.7	0.0	0.0	0.0	0.0	1243289.0			42808.8	0.0	0.0	0.0	1606186.2	
		KINGSGATE		0.0	0.0	0.0	0.0	0.0	0.0			3107.2	0.0	0.0	0.0	116582.1	
		MONCHY		208662.6	0.0	0.0	0.0	0.0	7829020.8			410346.8	0.0	0.0	0.0	15396212.1	
		NAPIERVILLE		289.8	0.0	0.0	0.0	0.0	10873.3			435.1	0.0	0.0	0.0	16325.0	
		NIAGARA FALLS		2795.4	0.0	0.0	0.0	0.0	104883.4			2795.4	0.0	0.0	0.0	104883.4	
TOTAL CONOCOPHILLIPS C ULC				440330.5					16521200.6			721177.8				27058591.4	
CONOCOPHILLIPS CANAD		ELMORE	GO-2-10	52769.1	0.0	0.0	0.0	0.0	2036887.2			102921.9	0.0	0.0	0.0	3972785.2	
CONOCOPHILLIPS WSTRN		ELMORE	GO-5-10	55155.2	0.0	0.0	0.0	0.0	2128990.6			107593.5	0.0	0.0	0.0	4153108.9	
		KINGSGATE		8824.9	0.0	0.0	0.0	0.0	331110.3			17363.3	0.0	0.0	0.0	651471.0	
TOTAL CONOCOPHILLIPS WSTRN				63980.1					2460100.9			124956.8				4804580.0	
CONSOLIDATED EDISON		IROQUOIS	GO-138-10	7904.0	0.0	0.0	0.0	0.0	297822.7			15553.0	0.0	0.0	0.0	586037.0	
CONSTELLATION NEWENE		KINGSGATE	GO-61-09	6333.0	0.0	0.0	0.0	0.0	248316.9			12666.0	0.0	0.0	0.0	488654.3	
DEVON CANADA CORP.		KINGSGATE	GO-153-08	0.0	0.0	0.0	0.0	0.0	0.0			14085.9	0.0	0.0	0.0	5345559.9	
DIRECT ENERGY		ELMORE	GO-45-10	3830.6	0.0	0.0	0.0	0.0	150046.2			7661.3	0.0	0.0	0.0	300092.3	
		EMERSON		42118.9	0.0	0.0	0.0	0.0	1568503.0			84237.8	0.0	0.0	0.0	3137006.0	
		IROQUOIS		1777.3	0.0	0.0	0.0	0.0	66151.1			3554.6	0.0	0.0	0.0	132302.2	

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			December 2010 Décembre 2010	November 2010 Novembre 2010							TO À	December 2010 Décembre 2010						
DIRECT ENERGY	MONCHY	GO-45-10	87290.6	0.0	0.0	3248957.0	174581.2	0.0	0.0	6497914.0								
	ST CLAIR		623.6	0.0	0.0	23210.4	1247.2	0.0	0.0	46420.8								
TOTAL	DIRECT ENERGY		135641.1			5056867.7	271282.1			10113735.3								
DTE ENERGY	EAST HEREFORD	GO-141-10	48073.2	0.0	0.0	1802745.0	60050.3	0.0	0.0	2252366.8								
TRADING	EMERSON		20787.0	0.0	0.0	778057.4	37521.4	0.0	0.0	1404760.3								
	IROQUOIS		8400.1	0.0	0.0	314415.7	9650.3	0.0	0.0	361260.7								
TOTAL	DTE ENERGY TRADING		77260.3			2895218.2	107222.0			4018387.9								
DYNEGY GAS	CHIPPAWA	GO-43-09	22211.8	0.0	0.0	826279.0	109976.5	0.0	0.0	4091125.9								
IMPORTS	ELMORE	GO-56-09	221995.6	0.0	0.0	8877602.8	243104.0	0.0	0.0	9721518.2								
EDF TRADING	EMERSON		4227.2	0.0	0.0	158223.3	4951.2	0.0	0.0	185338.3								
	HUNTINGDON		5472.5	0.0	0.0	209323.1	10945.0	0.0	0.0	418646.3								
	IROQUOIS		675.1	0.0	0.0	25321.1	675.1	0.0	0.0	25321.1								
	KINGSGATE		21866.4	0.0	0.0	826548.0	44384.7	0.0	0.0	1700258.4								
	MONCHY		339252.7	0.0	0.0	12786433.0	591507.6	0.0	0.0	22248515.0								
TOTAL	EDF TRADING		593489.3			22883451.5	895567.5			34299597.4								
EMERA ENERGY	CHIPPAWA	GO-51-10	4525.4	0.0	0.0	169793.0	4525.4	0.0	0.0	169793.0								
INC.	EAST HEREFORD		26189.2	0.0	0.0	982618.8	43076.4	0.0	0.0	1616226.5								
	IROQUOIS		18110.6	0.0	0.0	679509.7	34320.2	0.0	0.0	1287693.9								
	NIAGARA FALLS		10046.9	0.0	0.0	376959.7	15311.1	0.0	0.0	574472.5								
	ST STEPHEN		34275.0	0.0	0.0	1357289.9	69890.5	0.0	0.0	2767663.7								
TOTAL	EMERA ENERGY INC.		93147.1			3566171.2	167123.6			6415849.6								
ENBRIDGE GAS	ELMORE	GO-134-10	82739.0	0.0	0.0	3290530.1	161372.2	0.0	0.0	6419345.2								
DIST	ELMORE	GO-16-10	69816.7	0.0	0.0	2840841.4	135749.2	0.0	0.0	5523634.8								
ENCANA	KINGSGATE		43193.7	0.0	0.0	1639200.9	85063.1	0.0	0.0	3227307.3								
CORPORATION	MONCHY		46040.2	0.0	0.0	1729730.3	90847.1	0.0	0.0	3413125.5								
TOTAL	ENCANA CORPORATION		159050.6			6209772.7	311659.4			12164067.6								
ENSERCO ENERGY	EAST HEREFORD	GO-34-10	11446.3	0.0	0.0	429236.3	11446.3	0.0	0.0	429236.3								

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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTH	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH. R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENSERCO ENERGY	HUNTINGDON	GO-34-10	32.4	0.0	0.0	1239.3			74.6	0.0	0.0	2853.5		
	IROQUOIS		9937.7	0.0	0.0	371968.1			15313.5	0.0	0.0	573399.3		
	KINGSGATE		17517.4	0.0	0.0	664785.3			25957.0	0.0	0.0	985068.2		
	MONCHY		103561.7	0.0	0.0	3903240.3			212282.3	0.0	0.0	7979175.8		
TOTAL	ENSERCO ENERGY		151515.7			5708095.4			282591.0			10625575.5		
HARVEST OPERATIONS	MONCHY	GO-7-09	102.1	0.0	0.0	3645.0			195.1	0.0	0.0	6965.1		
HUNT OIL	ELMORE	GO-45-09	10076.3	0.0	0.0	396804.7			19648.3	0.0	0.0	773750.1		
HUSKY ENERGY	CORNWALL	GO-23-09	871.7	0.0	0.0	32706.2			1715.3	0.0	0.0	64358.1		
	ELMORE		28849.5	0.0	0.0	1128015.4			56301.3	0.0	0.0	2201380.7		
	EMERSON		944.4	0.0	0.0	35433.9			1786.1	0.0	0.0	67014.5		
	IROQUOIS		2179.6	0.0	0.0	81778.6			2179.6	0.0	0.0	81778.6		
	KINGSGATE		10144.9	0.0	0.0	384897.5			19967.7	0.0	0.0	757378.1		
	MONCHY		80321.1	0.0	0.0	3027302.1			158415.3	0.0	0.0	5956615.5		
	NAPIERVILLE		973.3	0.0	0.0	36518.2			1786.9	0.0	0.0	67044.5		
	NIAGARA FALLS		4358.3	0.0	0.0	163523.4			4358.3	0.0	0.0	163523.4		
TOTAL	HUSKY ENERGY		128642.8			4890175.3			246510.5			9359093.3		
IBERDROLA CANADA	ELMORE	GO-13-10	183906.0	0.0	0.0	7541984.8			356238.0	0.0	0.0	14652402.8		
	HUNTINGDON		30822.0	0.0	0.0	1178941.5			66407.0	0.0	0.0	2540067.8		
	IROQUOIS		8052.0	0.0	0.0	307989.0			16948.0	0.0	0.0	648261.0		
	KINGSGATE		78790.0	0.0	0.0	2990080.6			150086.0	0.0	0.0	5693624.7		
TOTAL	IBERDROLA CANADA		301570.0			12018995.8			589679.0			23534356.3		
IGI RESOURCES	HUNTINGDON	GO-44-10	186136.5	0.0	0.0	7073187.0			369388.5	0.0	0.0	14036763.0		
	KINGSGATE		87381.6	0.0	0.0	3320500.8			149976.5	0.0	0.0	5699107.0		
TOTAL	IGI RESOURCES		273518.1			10393687.8			519365.0			19735870.0		
J. ARON & CO.	CHIPPAWA	GO-113-09	24835.6	0.0	0.0	937792.2			28551.9	0.0	0.0	1078045.4		
	ELMORE		43064.0	0.0	0.0	1717822.9			83970.3	0.0	0.0	3351211.5		
	EMERSON		195607.4	0.0	0.0	7321585.0			260100.4	0.0	0.0	9736202.9		
	HUNTINGDON		7285.7	0.0	0.0	278678.0			14346.1	0.0	0.0	548738.3		
	IROQUOIS		51282.3	0.0	0.0	1919496.5			90992.1	0.0	0.0	3407422.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX A

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			December 2010 Décembre 2010	November 2010 Novembre 2010							TO À	December 2010 Décembre 2010						
J. ARON & CO.	KINGSGATE	GO-113-09	3510.1	0.0	0.0	133208.3	6829.3	0.0	0.0	259105.6								
	MONCHY		22595.8	0.0	0.0	848924.2	44436.7	0.0	0.0	1669486.8								
	NIAGARA FALLS		81316.5	0.0	0.0	3068884.8	93394.6	0.0	0.0	3524470.8								
TOTAL J. ARON & CO.			429497.4			16226392.1	622621.4			23574684.0								
JP VENTURES ENERGY	EMERSON	GO-68-10	347.1	0.0	0.0	12992.0	683.0	0.0	0.0	25561.3								
	IROQUOIS		63765.1	0.0	0.0	2386727.7	84961.4	0.0	0.0	3180953.1								
	MONCHY		26565.4	0.0	0.0	998062.1	26565.4	0.0	0.0	998062.1								
TOTAL JP VENTURES ENERGY			90677.6			3397781.7	112209.8			4204576.5								
KEYSPAN GAS EAST	IROQUOIS	GO-126-10	6251.0	0.0	0.0	235537.7	12301.0	0.0	0.0	463501.7								
KOCH ENERGY SERVICES	EMERSON	GO-85-09	739.0	0.0	0.0	27682.9	739.0	0.0	0.0	27682.9								
	MONCHY		403.2	0.0	0.0	15200.6	403.2	0.0	0.0	15200.6								
TOTAL KOCH ENERGY SERVICES			1142.2			42883.6	1142.2			42883.6								
MACQUARIE ENERGY	ELMORE	GO-149-08	73772.1	0.0	0.0	2788583.8	140997.7	0.0	0.0	5329714.5								
	EMERSON		137679.7	0.0	0.0	5204292.6	213740.9	0.0	0.0	8079404.3								
	IROQUOIS		513.6	0.0	0.0	19414.1	639.2	0.0	0.0	24161.8								
	KINGSGATE		0.0	0.0	0.0	0.0	1124.8	0.0	0.0	42518.6								
	MONCHY		37706.0	0.0	0.0	1425286.8	72078.0	0.0	0.0	2724547.2								
	NIAGARA FALLS		21215.9	0.0	0.0	801961.0	21215.9	0.0	0.0	801961.0								
TOTAL MACQUARIE ENERGY			270887.3			10239538.2	449796.5			17002307.4								
MERRILL LYNH COM CDA	CHIPPAWA	GO-90-10	468.2	0.0	0.0	17435.8	468.2	0.0	0.0	17435.8								
	MONCHY		5807.2	0.0	0.0	216260.1	5807.2	0.0	0.0	216260.1								
TOTAL MERRILL LYNH COM CDA			6275.4			233695.9	6275.4			233695.9								
MINNESOTA ENERGY	SPRAGUE	GO-116-10	5482.3	0.0	0.0	205200.9	9484.3	0.0	0.0	354996.4								
MONTANA-DAKOTA	MONCHY	GO-20-09	8559.0	0.0	0.0	323359.0	16885.8	0.0	0.0	635530.8								
NARRAGANSETT ELECTRI	IROQUOIS	GO-120-10	878.0	0.0	0.0	33083.0	1728.0	0.0	0.0	65111.0								
NATIONAL FUEL	CHIPPAWA	GO-29-10	2358.8	0.0	0.0	88502.2	3142.2	0.0	0.0	117895.3								

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2010 Décembre 2010		MONTH: MOIS:		November 2010 Novembre 2010		TO À		December 2010 Décembre 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NATIONAL FUEL	NAPIERVILLE	GO-29-10	74.0	0.0	0.0	2776.5			128.7	0.0	0.0	4828.8		
	NIAGARA FALLS		10068.2	0.0	0.0	377758.9			14394.3	0.0	0.0	540074.1		
TOTAL	NATIONAL FUEL		12501.0			469037.5			17665.2			662798.3		
NATIONAL FUEL GAS	NIAGARA FALLS	GO-109-10	6557.5	0.0	0.0	247873.5			6557.5	0.0	0.0	247873.5		
NEW YORK ENERGY	CHIPPAWA	GO-91-09	7040.9	0.0	0.0	263188.8			11759.7	0.0	0.0	439577.6		
NEXTERA PREV: FPL	EMERSON	GO-116-09	2.0	0.0	0.0	75.9			670.2	0.0	0.0	25414.0		
	KINGSGATE		34900.6	0.0	0.0	1309470.5			54946.8	0.0	0.0	2061604.0		
	NIAGARA FALLS		12836.5	0.0	0.0	487016.8			12836.5	0.0	0.0	487016.8		
TOTAL	NEXTERA PREV: FPL		47739.1			1796563.2			68453.5			2574034.8		
NJR ENERGY	IROQUOIS	GO-11-10	16002.3	0.0	0.0	603126.7			16285.6	0.0	0.0	613739.1		
	MONCHY		26131.3	0.0	0.0	984888.7			51325.3	0.0	0.0	1928655.9		
	NIAGARA FALLS		849.8	0.0	0.0	32029.0			849.8	0.0	0.0	32029.0		
TOTAL	NJR ENERGY		42983.4			1620044.3			68460.7			2574423.9		
NOBLE AMERICAS	KINGSGATE	GO-31-10	45877.9	0.0	0.0	1740607.5			49906.8	0.0	0.0	1895720.1		
NOCO ENERGY CORP.	CHIPPAWA	GO-6-09	1315.3	0.0	0.0	49350.1			1989.8	0.0	0.0	74657.3		
	NIAGARA FALLS		585.8	0.0	0.0	21979.2			1044.2	0.0	0.0	39178.4		
TOTAL	NOCO ENERGY CORP.		1901.1			71329.3			3034.0			113835.7		
NW NATURAL GAS	HUNTINGDON	GO-106-09	65201.1	0.0	0.0	2493942.1			105871.6	0.0	0.0	4049588.7		
NYSEG	IROQUOIS	GO-70-10	9001.0	0.0	0.0	339157.7			17712.0	0.0	0.0	667388.2		
NYSEG SOLUTIONS	CHIPPAWA	GO-64-10	141.1	0.0	0.0	5329.4			189.6	0.0	0.0	7159.8		
OMIMEX CANADA	REAGAN FIELD	GO-118-09	450.5	0.0	0.0	19849.0			881.1	0.0	0.0	38864.3		
OXY ENERGY CANADA	EMERSON	GO-89-09	9025.3	0.0	0.0	340163.2			9361.2	0.0	0.0	352823.2		
	HUNTINGDON		19486.4	0.0	0.0	734440.9			60167.1	0.0	0.0	2267696.0		
	IROQUOIS		8677.4	0.0	0.0	327050.1			12876.1	0.0	0.0	485300.2		
	KINGSGATE		34904.4	0.0	0.0	1315546.8			68544.6	0.0	0.0	2583446.6		
TOTAL	OXY ENERGY CANADA		72093.4			2717200.9			150949.0			5689266.1		
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	21792.8	0.0	0.0	817665.9			34436.2	0.0	0.0	1292046.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2010 D�cembre 2010		MONTH: MOIS:		November 2010 Novembre 2010		TO A		December 2010 D�cembre 2010		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PACIFIC GAS & ELEC	KINGSGATE	GO-60-09	571194.8	0.0	0.0	21676843.1			1124273.7	0.0	0.0	42655125.9		
	HUNTINGDON	GO-98-09	28705.2	0.0	0.0	1089362.4			49974.4	0.0	0.0	1896528.5		
PORTLAND G.E.	KINGSGATE		31026.6	0.0	0.0	1177459.5			64778.5	0.0	0.0	2458344.1		
	TOTAL PORTLAND G.E.		59731.8			2266821.9			114752.9			4354872.6		
POWEREX	EMERSON	GO-8-09	37496.9	0.0	0.0	1403509.0			57630.8	0.0	0.0	2157523.5		
	KINGSGATE		27150.5	0.0	0.0	1030089.9			56614.3	0.0	0.0	2147357.2		
TOTAL POWEREX			64647.4			2433598.9			114245.1			4304880.7		
PROGAS	ELMORE	GO-21-09	32344.6	0.0	0.0	1234269.9			62982.1	0.0	0.0	2403396.9		
PUGET SOUND	HUNTINGDON	GO-18-10	182136.6	0.0	0.0	6966725.0			347742.5	0.0	0.0	13301150.6		
TOTAL PUGET SOUND	KINGSGATE		67383.4	0.0	0.0	2557200.1			136394.0	0.0	0.0	5174772.2		
			249520.0			9523925.0			484136.5			18475922.8		
REGENT RESOURCES	REAGAN FIELD	GO-89-10	259.6	0.0	0.0	9086.0			521.8	0.0	0.0	18263.0		
REPSOL	BRUNSWICK	GO-33-10	363581.8	0.0	0.0	14368752.9			479738.0	0.0	0.0	18959244.8		
EAST HEREFORD			13862.5	0.0	0.0	523307.9			25631.3	0.0	0.0	967345.1		
	IROQUOIS		86.4	0.0	0.0	3261.2			1048.3	0.0	0.0	39555.2		
ST STEPHEN			34011.7	0.0	0.0	1344142.0			62483.5	0.0	0.0	2469346.0		
TOTAL REPSOL			411542.3			16239464.0			568901.0			22435491.0		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	18091.1	0.0	0.0	678054.8			21794.4	0.0	0.0	816965.6		
SELKIRK	IROQUOIS	GO-127-09	61397.5	0.0	0.0	2303634.2			120814.5	0.0	0.0	4532960.1		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-109-09	1730.0	0.0	0.0	64753.9			1731.4	0.0	0.0	64806.3		
HUNTINGDON			416.0	0.0	0.0	15570.9			2044.0	0.0	0.0	76490.6		
	IROQUOIS		0.0	0.0	0.0	0.0			15460.0	0.0	0.0	578513.2		
KINGSGATE			0.0	0.0	0.0	0.0			26819.0	0.0	0.0	1003566.9		
MONCHY			28029.0	0.0	0.0	1049125.5			67845.0	0.0	0.0	2539040.1		
NIAGARA FALLS			2106.0	0.0	0.0	78827.6			2106.0	0.0	0.0	78827.6		
TOTAL SEMBRA ENERGY TRADIN			32281.0			1208277.8			116005.4			4341244.7		
SEQUENT ENERGY	EMERSON	GO-42-10	38958.7	0.0	0.0	1457055.4			53768.3	0.0	0.0	2010934.5		
HUNTINGDON			8366.0	0.0	0.0	312888.4			11550.8	0.0	0.0	431999.9		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: December 2010 MOIS: Décembre 2010		MONTH: November 2010 MOIS: Novembre 2010		TO A		December 2010 Décembre 2010			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SEQUENT ENERGY	KINGSGATE	GO-42-10	19035.4	0.0	0.0	711924.0	35885.3	0.0	0.0	1342110.3	
	MONCHY		40319.6	0.0	0.0	1507953.1	76312.0	0.0	0.0	2855148.6	
	NIAGARA FALLS		276.5	0.0	0.0	10341.1	276.5	0.0	0.0	10341.1	
TOTAL	SEQUENT ENERGY		106956.2			4000162.0	177792.9			6650534.5	
SHELL ENERGY (US)	HUNTINGDON	GO-58-09	70138.6	0.0	0.0	2700336.1	160407.5	0.0	0.0	6153121.5	
SHELL ENERGY NORTH	ADEN	GO-19-09	363.6	0.0	0.0	13631.4	878.8	0.0	0.0	32920.5	
CHIPPAWA			5170.0	0.0	0.0	194443.7	5626.4	0.0	0.0	211608.9	
CORNWALL			1105.1	0.0	0.0	43076.8	2217.0	0.0	0.0	84761.9	
EAST HEREFORD			28864.9	0.0	0.0	1082433.8	33153.3	0.0	0.0	1243248.8	
ELMORE			322.6	0.0	0.0	12574.9	554.5	0.0	0.0	21614.4	
EMERSON			172670.8	0.0	0.0	6463068.1	304644.7	0.0	0.0	11402851.2	
IROQUOIS			24896.4	0.0	0.0	933366.1	42453.9	0.0	0.0	1591596.8	
KINGSGATE			36822.6	0.0	0.0	1397417.7	72010.6	0.0	0.0	2732802.3	
MONCHY			70018.9	0.0	0.0	2625008.7	131557.5	0.0	0.0	4932090.9	
NAPIERVILLE			18173.9	0.0	0.0	681884.7	21894.2	0.0	0.0	821470.4	
NIAGARA FALLS			3207.6	0.0	0.0	120637.8	7563.0	0.0	0.0	284444.4	
SIERRA			160.3	0.0	0.0	6001.6	160.3	0.0	0.0	6001.6	
ST CLAIR			0.0	0.0	0.0	0.0	165.7	0.0	0.0	6233.6	
ST STEPHEN			44632.7	0.0	0.0	1687116.0	79406.5	0.0	0.0	3001565.6	
TOTAL	SHELL ENERGY NORTH		406409.4			15260661.3	702286.4			26373211.4	
SMUD	KINGSGATE	GO-24-10	19505.5	0.0	0.0	740038.6	38392.5	0.0	0.0	1456044.8	
SOCAL	KINGSGATE	GO-1-09	44760.0	0.0	0.0	1698642.0	89545.0	0.0	0.0	3397337.1	
SOUTHERN CONNECTICUT	IROQUOIS	GO-130-10	33393.0	0.0	0.0	1258248.3	70145.0	0.0	0.0	2643063.6	
SPRAGUE ENERGY	CHIPPAWA	GO-152-10	37.0	0.0	0.0	1397.1	37.0	0.0	0.0	1397.1	
	NAPIERVILLE	GO-146-08	0.0	0.0	0.0	0.0	219.0	0.0	0.0	8216.9	
		GO-152-10	2223.0	0.0	0.0	83318.0	2223.0	0.0	0.0	83318.0	
TOTAL	SPRAGUE ENERGY		2260.0			84715.2	2479.0			92932.0	
SPUR RESOURCES LTD.	ADEN	GO-92-10	14571.9	0.0	0.0	528960.0	28676.4	0.0	0.0	1040953.3	

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			MONTH: MOIS:	December 2010 Décembre 2010							TO A	November 2010 Novembre 2010						
ST.LAWRENCE	CORNWALL	GO-132-08			14095.0	0.0	0.0	528280.6	23416.9	0.0			0.0	0.0	0.0	877758.6		
	IROQUOIS				1286.2	0.0	0.0	48206.8	2158.6	0.0			0.0	0.0	0.0	80913.1		
TOTAL ST.LAWRENCE					15381.2			576487.4	25575.5							958671.7		
SUNCOR ENERGY	ELMORE	GO-50-09			93950.4	0.0	0.0	3570115.2	187191.8	0.0			0.0	0.0	0.0	7132869.0		
	KINGSGATE				112.8	0.0	0.0	4280.8	200.9	0.0			0.0	0.0	0.0	7622.4		
	MONCHY				121847.7	0.0	0.0	4592439.6	191836.6	0.0			0.0	0.0	0.0	7217723.2		
TOTAL SUNCOR ENERGY					215910.9			8166835.6	379229.3							14358214.6		
TALISMAN	ELMORE	GO-33-09			4924.1	0.0	0.0	206024.3	9977.2	0.0			0.0	0.0	0.0	429371.4		
TAQA NORTH	ELMORE	GO-85-10			82649.3	0.0	0.0	3435731.4	161228.7	0.0			0.0	0.0	0.0	6702277.0		
TCPL	EMERSON	GO-111-09			0.0	0.0	0.0	0.0	149.2	0.0			0.0	0.0	0.0	5587.5		
TENASKA MARKETING	ADEN	GO-76-09			83.1	0.0	0.0	3032.3	166.2	0.0			0.0	0.0	0.0	6064.6		
	CARDSTON				1563.0	0.0	0.0	59081.4	1563.0	0.0			0.0	0.0	0.0	59081.4		
	CHIPPAWA				91974.8	0.0	0.0	3452734.1	113718.9	0.0			0.0	0.0	0.0	4269007.6		
	EAST HEREFORD				13790.5	0.0	0.0	517143.8	14802.2	0.0			0.0	0.0	0.0	555123.0		
	ELMORE				0.0	0.0	0.0	0.0	117.0	0.0			0.0	0.0	0.0	4746.7		
	EMERSON				112222.4	0.0	0.0	4200484.5	176502.3	0.0			0.0	0.0	0.0	6607766.8		
	HUNTINGDON				51773.3	0.0	0.0	1941498.8	78418.5	0.0			0.0	0.0	0.0	2940693.8		
	IROQUOIS				122625.0	0.0	0.0	4589853.8	189951.2	0.0			0.0	0.0	0.0	7112566.6		
	KINGSGATE				89947.5	0.0	0.0	3413507.7	192149.6	0.0			0.0	0.0	0.0	7292077.5		
	MONCHY				200074.3	0.0	0.0	7540800.1	381349.3	0.0			0.0	0.0	0.0	14336800.1		
	NAPIERVILLE				4675.6	0.0	0.0	175241.5	9591.5	0.0			0.0	0.0	0.0	359686.1		
	NIAGARA FALLS				43869.8	0.0	0.0	1655646.3	44262.9	0.0			0.0	0.0	0.0	1670474.1		
	PHILIPSBURG				1658.4	0.0	0.0	62156.8	3262.8	0.0			0.0	0.0	0.0	122305.8		
TOTAL TENASKA MARKETING					734257.7			27611181.0	1205855.4							45336393.9		
TERASEN GAS	HUNTINGDON	GO-54-09			5.5	0.0	0.0	210.4	11.0	0.0			0.0	0.0	0.0	420.8		
	KINGSGATE				21106.5	0.0	0.0	807323.6	53596.7	0.0			0.0	0.0	0.0	2050073.8		
TOTAL TERASEN GAS					21112.0			807534.0	53607.7							2050494.5		
TIDAL ENERGY	ELMORE	GO-69-09			72606.0	0.0	0.0	2949255.6	141423.5	0.0			0.0	0.0	0.0	5750816.0		
	MONCHY				17703.9	0.0	0.0	632383.3	34928.8	0.0			0.0	0.0	0.0	1278144.9		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: December 2010		MONTH: November 2010		TO December 2010						
		MOIS: Décembre 2010		MOIS: Novembre 2010		A Décembre 2010						
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	AUTHORIZED VOLUME 1000 M3	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	TIDAL ENERGY		90309.9		3581639.0			179998.5		7159786.5		
TOURMALINE	ELMORE	GO-73-10	10288.9	0.0	417317.8			19993.6	0.0	810940.4		
TRANSALTA	HUNTINGDON	GO-34-09	3274.3	0.0	125242.0			3274.3	0.0	125242.0		
U.S. GYPSUM	CHIPPAWA	GO-133-09	87.8	0.0	3285.5			214.7	0.0	8034.1		
	EMERSON		8226.3	0.0	307828.1			15192.8	0.0	568514.5		
	HUNTINGDON		921.5	0.0	35247.4			1814.0	0.0	69385.5		
	KINGSGATE		410.3	0.0	15566.8			878.7	0.0	33328.5		
	NIAGARA FALLS		7041.7	0.0	263500.4			13941.2	0.0	521679.7		
TOTAL	U.S. GYPSUM		16687.6		625428.2			32041.4		1200942.3		
UNION GAS	ELMORE	GO-40-09	1055.1	0.0	42204.0			1055.1	0.0	42204.0		
UNITED ENERGY TRADIN	ELMORE	GO-75-10	76408.2	0.0	2888229.9			149169.2	0.0	5638595.6		
	EMERSON		10782.1	0.0	407563.4			15081.5	0.0	570080.7		
	IROQUOIS		8423.7	0.0	318415.9			8423.7	0.0	318415.9		
TOTAL	UNITED ENERGY TRADIN		95614.0		3614209.1			172674.4		6527092.2		
VERMONT GAS	PHILIPSBURG	GO-128-09	33972.3	0.0	1273279.9			56593.8	0.0	2121362.2		
YANKEE GAS	IROQUOIS	GO-112-10	27666.0	0.0	1042454.9			46330.0	0.0	1745714.4		
	NIAGARA FALLS		6399.0	0.0	241562.3			6399.0	0.0	241562.3		
TOTAL	YANKEE GAS		34065.0		1284017.1			52729.0		1987276.7		
*TOTAL LENGTH	SHORT TERM		9151527.8		349668549.9	1465529178	4.19	16013164.3		611825639.3	2407137806	3.93
*TOTAL			9229617.4		352621949.9	1479345355	4.20	16168227.8		617689820.3	2433679310	3.94

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2010 Décembre 2010		MONTH: MOIS:		November 2010 Novembre 2010		TO À		December 2010 Décembre 2010		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ACCESS GAS	COURTRIGHT	GO-144-10	565.6	0.0	0.0	21391.0			1114.6	0.0	0.0	42088.3		
ALTAGAS LTD.	COURTRIGHT	GO-129-10	746.6	0.0	0.0	28303.6			1449.8	0.0	0.0	54793.1		
AVISTA CORP	HUNTINGDON	GO-40-10	1033.4	0.0	0.0	39527.6			7739.5	0.0	0.0	296035.9		
BG ENERGY	EMERSON	GO-68-09	1507.6	0.0	0.0	56972.2			11924.1	0.0	0.0	449986.7		
ST CLAIR			56250.9	0.0	0.0	2125721.6			56250.9	0.0	0.0	2125721.6		
TOTAL BG ENERGY			57758.5			2182693.8			68175.0			2575708.3		
BLUEWATER GAS STORAG	COURTRIGHT	GO-96-10	3523.1	0.0	0.0	132856.1			3523.1	0.0	0.0	132856.1		
BP CANADA	COURTRIGHT	GO-74-09	148870.1	0.0	0.0	5619846.3			297435.7	0.0	0.0	11225226.3		
OJIBWAY (WINDSOR)			7335.8	0.0	0.0	277293.2			11522.5	0.0	0.0	435550.5		
SARNIA			116340.0	0.0	0.0	4410449.4			212740.9	0.0	0.0	8041871.1		
TOTAL BP CANADA			272545.9			10307588.9			521699.1			19702647.9		
CANADIAN ENTERPRISE	COURTRIGHT	GO-157-10	9264.0	0.0	0.0	349716.0			12862.9	0.0	0.0	485502.5		
SARNIA			22997.7	0.0	0.0	872532.7			50445.3	0.0	0.0	1913345.6		
TOTAL CANADIAN ENTERPRISE			32261.7			1222248.7			63308.2			2398848.1		
CARGILL INC.	COURTRIGHT	GO-79-09	21953.9	0.0	0.0	817563.3			43199.4	0.0	0.0	1608745.7		
OJIBWAY (WINDSOR)			0.0	0.0	0.0	0.0			16998.7	0.0	0.0	633031.6		
ST CLAIR			91862.2	0.0	0.0	3420948.5			227924.6	0.0	0.0	8487912.5		
TOTAL CARGILL, INC.			113816.1			4238511.8			288122.7			10729689.8		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			4440.1	0.0	0.0	167258.6		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-84-10	25716.4	0.0	0.0	964879.3			50724.4	0.0	0.0	1903179.5		
SAULT STE MARIE			7283.0	0.0	0.0	273258.2			7283.0	0.0	0.0	273258.2		
ST CLAIR			61281.4	0.0	0.0	2299278.2			61281.4	0.0	0.0	2299278.2		
TOTAL CONOCOPHILLIPS C ULC			94280.8			3537415.7			119288.8			4475715.8		
DIRECT ENERGY	COURTRIGHT	GO-119-09	5532.0	0.0	0.0	208833.0			11018.0	0.0	0.0	415819.8		
EMERSON			0.0	0.0	0.0	0.0			110.0	0.0	0.0	4125.0		
OJIBWAY (WINDSOR)			22269.0	0.0	0.0	841768.2			43820.0	0.0	0.0	1656396.0		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:		December 2010 Décembre 2010		MONTH: MOIS:		November 2010 Novembre 2010		TO À		December 2010 Décembre 2010	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
DIRECT ENERGY	SARNIA	GO-119-09	56762.0	0.0	0.0	2128575.0			132387.0	0.0	0.0	4964512.5		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			7222.0	0.0	0.0	270825.0		
TOTAL DIRECT ENERGY			84563.0			3179176.2			194557.0			7311678.2		
DTE ENERGY TRADING	COURTRIGHT	GO-142-10	31752.0	0.0	0.0	1198638.0			62385.0	0.0	0.0	2354421.1		
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09	123151.4	0.0	0.0	4586158.3			155488.3	0.0	0.0	5790384.6		
EDF TRADING	ST CLAIR	GO-25-10	39873.1	0.0	0.0	1511587.3			80377.5	0.0	0.0	3032124.4		
EMERA ENERGY INC.	ST STEPHEN	GO-52-10	0.0	0.0	0.0	0.0			215.4	0.0	0.0	8529.8		
ENBRIDGE GAS DIST	COURTRIGHT	GO-135-10	238148.4	0.0	0.0	8990102.1			468651.3	0.0	0.0	17686976.4		
ENSERCO ENERGY	HUNTINGDON	GO-55-10	0.2	0.0	0.0	7.7			214.4	0.0	0.0	8200.8		
	IROQUOIS		1975.8	0.0	0.0	73954.2			2547.1	0.0	0.0	95360.8		
	ST CLAIR		14185.8	0.0	0.0	536551.6			23426.2	0.0	0.0	884637.5		
TOTAL ENSERCO ENERGY			16161.8			610513.5			26187.7			988199.1		
IBERDROLA CANADA	SARNIA/BLUE WATER	GO-14-10	21705.0	0.0	0.0	830216.3			21705.0	0.0	0.0	830216.3		
INTEGRYS ENERGY SER	ST CLAIR	GO-155-10	2155.2	0.0	0.0	81768.3			2155.2	0.0	0.0	81768.3		
J. ARON & CO.	COURTRIGHT	GO-50-10	52227.0	0.0	0.0	1971569.3			102790.6	0.0	0.0	3879333.9		
	IROQUOIS		8700.2	0.0	0.0	325648.5			8700.2	0.0	0.0	325648.5		
	OJIBWAY (WINDSOR)		7595.2	0.0	0.0	287250.5			20533.4	0.0	0.0	775020.6		
	SARNIA		134664.7	0.0	0.0	5105138.8			223279.0	0.0	0.0	8443239.3		
	SAULT STE MARIE		8746.6	0.0	0.0	327297.8			17207.3	0.0	0.0	644066.4		
TOTAL J. ARON & CO.			211933.7			8016904.7			372510.5			14067308.6		
JP VENTURES ENERGY	ST CLAIR	GO-69-10	7289.4	0.0	0.0	276341.2			7289.4	0.0	0.0	276341.2		
JUST ENERGY	COURTRIGHT	GO-83-09	423.7	0.0	0.0	15996.2			776.8	0.0	0.0	29316.0		
MACQUARIE ENERGY	NIAGARA FALLS	GO-150-08	0.0	0.0	0.0	0.0			2135.3	0.0	0.0	80712.8		
	OJIBWAY (WINDSOR)		1226.8	0.0	0.0	46373.0			2416.6	0.0	0.0	91346.7		
	ST CLAIR		45008.7	0.0	0.0	1701330.3			50714.2	0.0	0.0	1916995.2		
TOTAL MACQUARIE ENERGY			46235.5			1747703.4			55266.0			2089054.8		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:		December 2010 Décembre 2010		MONTH: MOIS:		November 2010 Novembre 2010		TO À		December 2010 Décembre 2010		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
MERRILL LYNH COM CDA	ST CLAIR		GO-91-10	33700.0	0.0	0.0	1254988.1			50696.7	0.0	0.0	1887945.2		
MICHCON	COURTRIGHT		GO-4-10	0.0	0.0	0.0	0.0			41945.1	0.0	0.0	1582588.6		
NEXTERA PREV: FPL	NIAGARA FALLS		GO-117-09	920.4	0.0	0.0	34920.0			920.4	0.0	0.0	34920.0		
	ST CLAIR			0.0	0.0	0.0	0.0			16701.5	0.0	0.0	633320.8		
TOTAL NEXTERA PREV: FPL				920.4			34920.0			17621.9			668240.8		
NJR ENERGY	COURTRIGHT		GO-12-10	39471.6	0.0	0.0	1487684.5			78845.6	0.0	0.0	2962634.6		
	SARNIA/BLUE WATER			3850.0	0.0	0.0	145106.5			10082.1	0.0	0.0	378561.0		
TOTAL NJR ENERGY				43321.6			1632791.0			88927.7			3341195.5		
NOBLE AMERICAS	ST CLAIR		GO-32-10	0.0	0.0	0.0	0.0			11213.4	0.0	0.0	422408.8		
ONEOK ENERGY	COURTRIGHT		GO-97-09	84383.4	0.0	0.0	3185473.4			164041.2	0.0	0.0	6190962.1		
OXY ENERGY CANADA	SARNIA		GO-90-09	140.0	0.0	0.0	5275.1			9584.9	0.0	0.0	361256.0		
POWEREX	ST CLAIR		GO-9-09	55030.2	0.0	0.0	2086194.9			105681.2	0.0	0.0	3994218.0		
PUGET SOUND	HUNTINGDON		GO-65-09	6520.4	0.0	0.0	249405.3			9361.8	0.0	0.0	358088.9		
REPSOL	ST CLAIR		GO-51-09	19982.9	0.0	0.0	754355.6			40725.2	0.0	0.0	1536960.3		
SEQUENT ENERGY	EMERSON		GO-18-09	811.0	0.0	0.0	30331.4			12324.3	0.0	0.0	460928.8		
	HUNTINGDON			1370.9	0.0	0.0	51271.7			2348.9	0.0	0.0	87848.9		
	LOOMIS			13633.2	0.0	0.0	509881.7			26908.5	0.0	0.0	1006377.9		
	SARNIA			11227.6	0.0	0.0	419912.3			11227.6	0.0	0.0	419912.3		
	ST CLAIR			69955.9	0.0	0.0	2616350.8			137615.7	0.0	0.0	5146827.4		
TOTAL SEQUENT ENERGY				96998.6			3627747.8			190425.0			7121895.3		
SHELL ENERGY NORTH	CORUNNA		GO-74-10	8492.2	0.0	0.0	318627.3			17315.4	0.0	0.0	649673.8		
	HUNTINGDON			15141.6	0.0	0.0	569324.1			37998.3	0.0	0.0	1433307.4		
	SARNIA/BLUE WATER			6709.9	0.0	0.0	251755.5			7893.7	0.0	0.0	296171.6		
	ST CLAIR			233366.7	0.0	0.0	8738882.5			474343.8	0.0	0.0	17761064.8		
TOTAL SHELL ENERGY NORTH				263710.4			9878589.4			537551.2			20140217.6		
SUNCOR ENERGY	COURTRIGHT		GO-7-10	1676.9	0.0	0.0	63303.0			1676.9	0.0	0.0	63303.0		
TENASKA MARKETING	COURTRIGHT		GO-77-09	98372.5	0.0	0.0	3713561.9			201904.6	0.0	0.0	7619828.0		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: December 2010		MONTH: November 2010		TO	
		MOIS: Décembre 2010		MOIS: Novembre 2010		A Décembre 2010	
IMPORTER	IMPORT POINT	LIC/ORD	VOLUME	AUTHORIZED	% OF	ENERGY	IMP. VALUE
IMPORTATEUR	D'IMPORTATION		1000 M3	VOLUME	AUTH	ÉNERGIE	RECETTES
				AUTHORISÉ	RÉEL	GJ	\$
TENASKA	HUNTINGDON	GO-77-09	1730.8	0.0	0.0	66376.2	
MARKETING							
	IROQUOIS		1427.3	0.0	0.0	53423.8	
	LOOMIS		5585.0	0.0	0.0	206030.6	
	NIAGARA FALLS		8019.6	0.0	0.0	302659.7	
	OJIBWAY (WINDSOR)		23413.1	0.0	0.0	876820.6	
	ST CLAIR		62946.4	0.0	0.0	2359860.6	
TOTAL	TENASKA MARKETING		201494.7			7578733.5	
TIDAL ENERGY	COURTRIGHT	GO-70-09	132509.0	0.0	0.0	5002214.8	
	SARNIA		0.0	0.0	0.0	0.0	
TOTAL	TIDAL ENERGY		132509.0			5002214.8	
TOTAL GAS &	HUNTINGDON	GO-58-10	0.0	0.0	0.0	0.0	
POWER							
UNION GAS	COURTRIGHT	GO-41-09	63378.4	0.0	0.0	2391267.0	
	OJIBWAY (WINDSOR)		29959.1	0.0	0.0	1130356.8	
	ST CLAIR		17640.7	0.0	0.0	665583.6	
TOTAL	UNION GAS		110978.2			4187207.4	
UNITED ENERGY	ST CLAIR	GO-76-10	17534.1	0.0	0.0	662789.0	
TRADING							
*TOTAL LENGTH	SHORT TERM		2468824.7			92959630.5	408679519
*TOTAL			2468824.7			92959630.5	408679519
						180794965.9	758103229
						180794965.9	758103229

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